

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... February 6, 1989
month day year

API Number 15- 101- 21,495- 00- 01 ^{KA}

OPERATOR: License # 4656
Name Davis Petroleum, Inc.
Address Route 1 Box 183-B
City/State/Zip Great Bend, KS 67530

SW. NE. NW. Sec. 17. Twp. 19. S, Rg. 28. East
4290 West
3630 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Contact Person L.D. Davis
Phone 316-793-3051

Nearest lease or unit boundary line 990' feet
County Lane

CONTRACTOR: License # 6039
Name L.D. Drilling, Inc.
City/State Great Bend, KS

Lease Name Thomas Well # 1
Ground surface elevation 278.0 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 120'
Depth to bottom of usable water 950' / 1100'

If OWWO: old well info as follows:
Operator Energy Exploration, Inc.
Well Name Thomas #1
Comp Date 11/20/88 Old Total Depth 4685'

Surface pipe by Alternate: 1 2
Surface pipe ~~minimum~~ set 254'
Conductor pipe required NONE
Projected Total Depth 4685' feet
Formation Mississippiian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 1-24-89 Signature of Operator or Agent J.M. VESS Title

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 254' feet per Alt. 2
This Authorization Expires 7-31-89 Approved By LKM 1-31-89

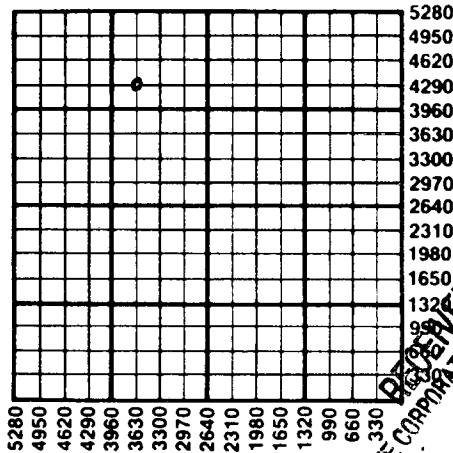
EFFECTIVE DATE: 2-5-89

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1989
01-30-1989
CONSERVATION DIVISION
Wichita, Kansas

Notify K.C.C. within 10 days when injection commences or terminates.

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238