State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date	J.	an 31,	1.986	API Number 15-	101-21,2	35-00	-00
			/ Y (_	East
OPERATOR: Lic	ense #	. 9.7.4.6	Appı	cox. SW NE	Newc. 19. Twp. 19. s,	, rg2 8	X West
Name Wilk	ar Oil (Company		4.27.0	Ft. f	rom South Line	of Section
Address Box	3225,10	0707. Norwa	alk.Blvd.	35.0.0	Ft.	from East Line	of Section
City/State/Zip Santa Fe Springs, CA 90670				(Note: Locate well on Section Plat on reverse side)			
				(-1		,	
				Nearest lease or u	nit houndary line	860	feet
Phone. 1-213-944-6703.				Nearest lease or unit boundary line			
CONTRACTOR: License # 5.783				Lease Name. H.J. Hirreman Cattlell Go. #1			
				Lease Name. ::		-Well # ♥. • 1	<i>r</i> . ⊥
City/State Wichita, KS				Ground surface ele	evation2.7.9.6		
Well Drilled For:	1	Well Class:	Type Equipment:	Domestic well with	nin 330 feet:	yes	\underline{X}_{no}
$\frac{X}{}$ Oil	SWD	Infield	X Mud Rotary	Municipal well wit	thin one mile:	yes	\underline{X}_{no}
Gas	Inj	\underline{X} Pool Ext.	Air Rotary	Surface pipe by Al	ternate:	1 2	X
owwo	Expl	Wildcat	Cable	Depth to bottom of	f fresh water1 <u>.00</u>		
If OWWO: old well info as follows:				Depth to bottom of usable water1050			
Operator				Surface pipe planned to be set 240.			
Well Name				Projected Total De	epth4.6.65		feet
				Formation	Mississinn	ian	
Comp Date							
I certify that wel	I will comply w	vith K.S.A. 55-10	i, et seq., plus eventuali	y plugging hole to		Oall	OHE
Date 1/29/86 Signature of Operator or Agent							
E- VCC II							
Conductor Pine 1	Required	feet:	Minimum Surface Pipe	Required	240 fe	et per Alt.	19) 👝
This Authorization	n Evnisos	7-19-5	26	name and Dr.	1-2986	or per And	
ins Aumorizant	w rybucs	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	thbroken by		بے/ح	٠٠ سعنسند

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

to setting surface pipe.

Important procedures to follow:

MECEIAED

A Regular Section of LEARLE CORPORATION COMMISSION surface casing by circulating cement to the top.

1 Mile = 5,280 Ft.



4290 3960

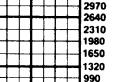
3630

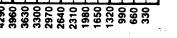
3300

660

330







1. Notify District office before setting surface casing.

File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior

4. Notify District office 48 hours prior to old well workover or re-entry.

- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238