

EFFECTIVE DATE: 2-18-92

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA7... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 1 1992  
month day year

APP Spot 110' N of  
SE SE SE Sec 26 Twp 19 S. Rg 28  East West

OPERATOR: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: 125 N. Market, #1000  
City/State/Zip: Wichita, KS 67202  
Contact Person: Rocky Milford  
Phone: (316) 267-4375

440' feet from South / North line of Section  
330' feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Lane  
Lease Name: Gerald Riley, Well # 2  
Field Name: Hackberry Creek South  
Is this a Prorated/Spaced Field? yes  no

CONTRACTOR: License #: 5420  
Name: White & Ellis Drilling Co.

Target Formation(s): Lansing-KC  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2741 est. feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OUVW ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 75'

If OUVW: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of usable water: 1175'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 250'

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth: \_\_\_\_\_

Length of Conductor pipe required: none  
Projected Total Depth: 4650'  
Formation at Total Depth: Mississippian

Bottom Hole Location: \_\_\_\_\_

Water Source for Drilling Operations:  
... well ... farm pond  other

WNS: 250ft Minimum Surface pipe required **AFFIDAVIT** 15'; 200ft Minimum Surface Pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 2/12/92 Signature of Operator or Agent: [Signature] Title: Geologist

FOR KCC USE:  
API # 15- 101-21,615-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 2  
Approved by: MW 2-13-92 WA 4-9-92  
This authorization expires: 8-13-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 13 1992  
02-13-92  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten marks: 26, 19, 2890

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Ritchie Exploration, Inc.  
 LEASE Gerald Riley  
 WELL NUMBER #2  
 FIELD Hackberry Creek South

LOCATION OF WELL: COUNTY Lane  
440' feet from south/north line of section  
330' feet from east/west line of section  
 SECTION 26 TWP 19S RG 28W

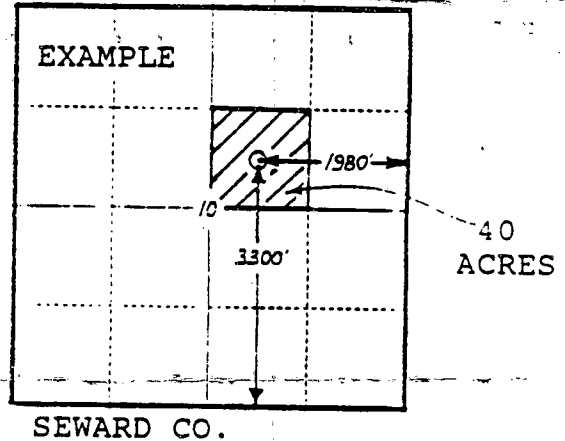
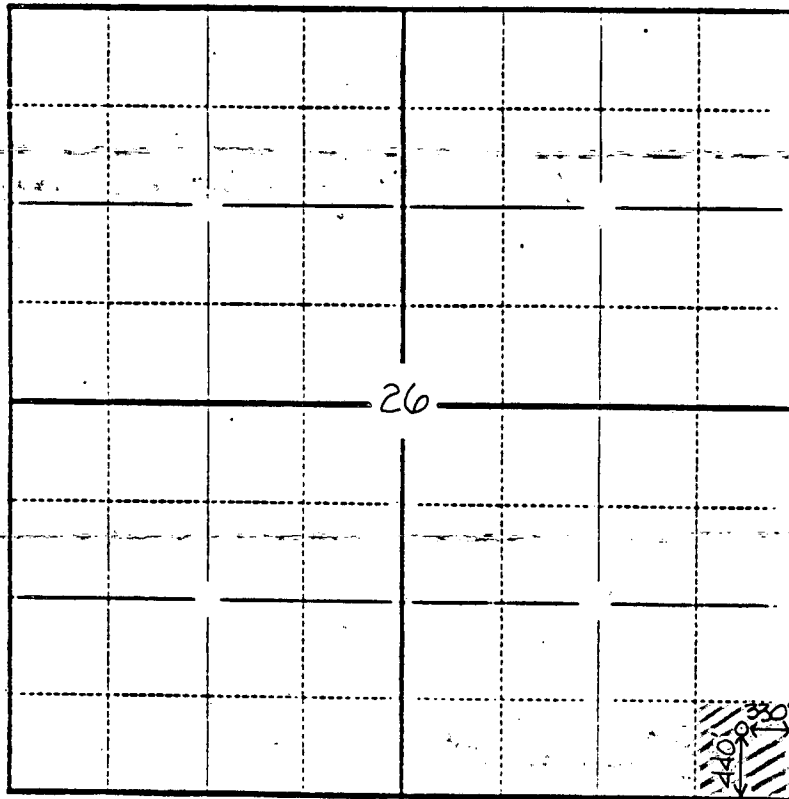
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE SE - SE - SE

IS SECTION X REGULAR or IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.