

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

\*\*\*REPLACEMENT\*\*\*

NOTICE OF INTENTION TO DRILL

\*CORRECTED

(see rules on reverse side)

Expected Spud Date. December 1, 1987  
month day year

API Number 15- 135,23170 *good*

OPERATOR: License # 4718  
Name Baja Petroleum Corporation  
Address 250 N. Rock Rd., Suite 300  
City/State/Zip Wichita, KS 67206  
Contact Person Jim Gowens  
Phone (316) 681-3150

E 1/2 NW NW Sec. 14 Twp. 16 S, Rg. 21 X West  
4620 Ft. from South Line of Section  
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087  
Name R. & C. Drilling Co., Inc.  
City/State

Nearest lease or unit boundary line 330 feet  
County Ness  
Lease Name Pugh Well # 2

Well Drilled For: Well Class: Type Equipment:  
X Oil Storage Infield XMud Rotary  
Gas Inj X Pool Ext. Air Rotary  
OWWO Expl Wildcat Cable

Ground surface elevation 2250 est feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water 500  
Depth to bottom of usable water 650  
Surface pipe by Alternate: 1 2 X  
Surface pipe planned to be set 240  
Conductor pipe required NA  
Projected Total Depth 4250 feet  
Formation Mississippi

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 11/17/87 Signature of Operator or Agent *Floyd C. Wilson* Title President

For KCC Use:  
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X(2)  
This Authorization Expires 3-18-88 Approved By *FH* 11-19-87

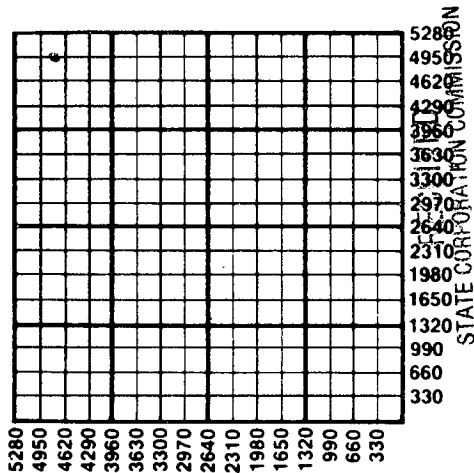
\*WAS: SE-NW-NW 4290' FSL  
4290' FEL

ORIG. RCU'D 9-18-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



NOV 17 1987

CONSERVATION DIVISION  
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238