

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: approx. 7 month 24 day 85 year

API Number 15- 135-22,877-00-00

OPERATOR: License # 6249  
Name Zenith Petroleum Corp.  
Address 1235 N. Loop W. Suite 919  
City/State/Zip Houston, Texas 77008  
Contact Person Joe Gibson  
Phone 713-863-7741

NE. NE. SW Sec 27. Twp 16 S, Rge 21. East West

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671  
Name Revlin Drlg., Inc.  
City/State Box 293 Russell, Ks. 67665

Nearest lease or unit boundary line 330 feet.  
County Ness  
Lease Name Stevens Well# 2

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to Bottom of fresh water ~ 65 feet  
Lowest usable water formation ~~Dakota~~ *Cheyenne*  
Depth to Bottom of usable water 750 ~ 950 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 280' of 8.5/8. feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL  
This Authorization Expires 1-17-86

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4300 feet  
Projected Formation at TD Mississippian  
Expected Producing Formations

Approved By 7-17-85  
Production string will be cemented immediately

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-15-85 Signature of Operator or Agent Paula J. Gibson Title

Agent  
from below usable water to surface  
RCH for K.D.H.E.  
Form C-1 4/84

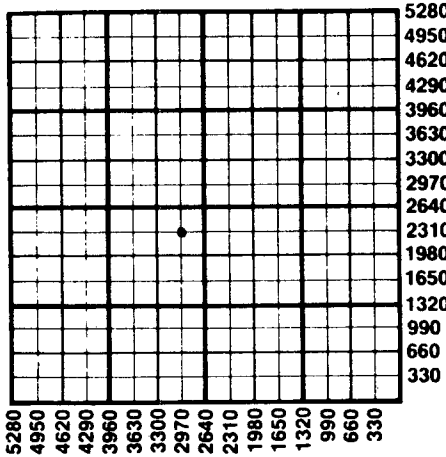
Wichita, Kansas  
CONSERVATION DIVISION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

07-17-1985

FORM 17

STATE CORPORATION COMMISSION  
RECEIVED  
A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238