

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 27 1985
month day year

API Number 15- 135-22,853-00-00

OPERATOR: License # 6249
Name Zenith Petroleum Company
Address 1235 N. Loop W., Suite 919
City/State/Zip Houston, Texas 77008
Contact Person Joe Gibson
Phone (713) 863-7741

C S/2' SW SW Sec 27 Twp 16 S, Rge 21 East
(location) West

CONTRACTOR: License # 5671
Name Revlin Drilling, Inc.
City/State Box 293, Russell, KS 67665

330
4620 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Ness
Lease Name Stevens Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Depth to Bottom of fresh water 65 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 750 feet

Surface pipe by Alternate: 1 2
Surface pipe to be set 280 feet

Conductor pipe if any required feet
Ground surface elevation feet MSI.

This Authorization Expires 12-26-85
Approved By 6-26-85

If OWWO: old well info as follows:

Operator
Well Name
Comp Date
Projected Total Depth 4300 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Production string will be cemented immediately.

Date 6/26/85
Signature of Operator or Agent

Susan Arnold

Title

Asst. Gen. Mgr.

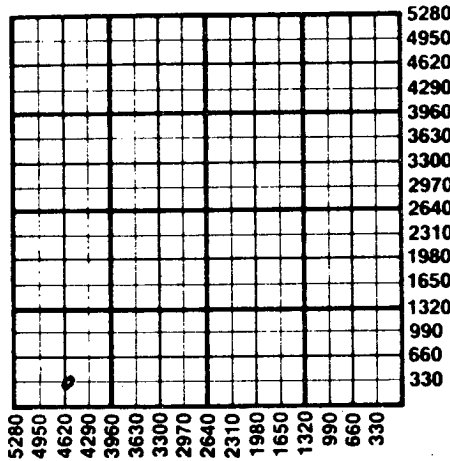
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1985 06-26-1985

A Regular Section of Land

1 Mile 5,280 FT DIVISION
Wichita, Kansas



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238