

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8 22 85 month day year

API Number 15- 135-22,909-00-00

OPERATOR: License # 6249 Name Zenith Petroleum Corp. Address 1235 N. Loop W., Ste. 919 City/State/Zip Houston, TX 77008 Contact Person Joe Gibson Phone 713-863-7741

SE SE SW Sec. 27. Twp. 16. S, Rg. 21. X West 330 Ft. from South Line of Section 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671 Name Revlin Drilling, Inc. City/State Box 293, Russell, KS 67665

Nearest lease or unit boundary line 330 feet County Ness

Lease Name Stevens Well # 3 Ground surface elevation da feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: X1 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 6.5 Depth to bottom of usable water 7.50 Surface pipe planned to be set 7.50 Projected Total Depth 4270 feet Formation Arbuckle

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

XX cementing will be done immediately upon setting production casing

Date Aug 21, 1985 Signature of Operator or Agent Susan Arnold Title As Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 8-21-86 Approved By RCH 8-21-85

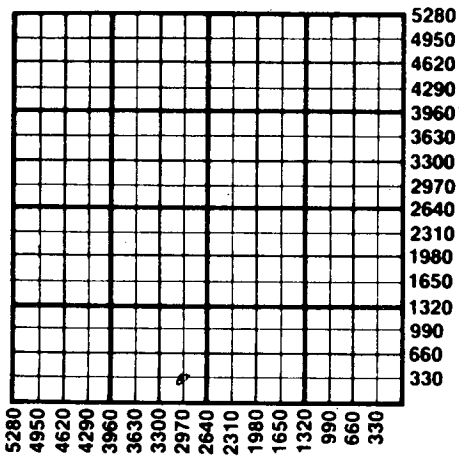
RECEIVED  
STATE CORPORATION COMMISSION  
KANSAS

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

AUG 21 1985

08-21-1985

CONSERVATION DIVISION  
A Regular Section of Land  
Wichita, Kansas  
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238