

For KCC Use) .	
Effective Date	01/02/2012	
District #	4	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1068100

Form C-1 March 2010

District #	Form must be typed
SGA? XYes NOTICE OF IN	TENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
	urface Owner Notification Act, MUST be submitted with this form.
Expected Sould Date: 1/20/2012	
Expected Spud Date: 1720/2012 month day year	Spot Description:
•	- NE - NE - NW Sec. 16 Twp. 13 S. R. 21 EXW
OPERATOR: License# 33721	(avavava) 330 feet from N / S Line of Section
Name: RDT Properties, Inc.	(3/3/3/2) 330 feet from X N / S Line of Section E / X W Line of Section
Address 1: 2431 E 61ST ST	Is SECTION: Regular Irregular?
Address 2: STE 850	
City: TULSA State: OK Zip: 74136 + 1236	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ryan Logsdon	County: Trego
Phone: 918-743-2360	Lease Name: Keller Well #: 2-16
	Field Name: Riga Northeast
CONTRACTOR: License# 34317	Is this a Prorated / Spaced Field?
Name: BEREDCO LLC	Target Formation(s): Marmaton
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (In footage): 330
	Ground Surface Elevation: 2209 Estimated Estimated feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic ; # of HolesOther	Depth to bottom of usable water: 760
Other:	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 780
	Length of Conductor Pipe (if any): 40
Operator:	
Well Name:	Projected Total Depth: 4000 Arbuckle
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Yes No	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #	(Note: Apply for Permit with DWR
ZIOZ 9 (1 NV)	Will Cores be taken?
	If Yes, proposed zone:
AFA SECEINED	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plus	
	gging of this well will comply with N.C.A. 55 bt. 554.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	4.99-4.25-4
2. A copy of the approved notice of intent to drill shall be posted on each	
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	
If the well is dry hole, an agreement between the operator and the district.	·
T. In this work is dry hole, an agreement between the operator and the dist	to office on plug rength and placement is necessary prior to plugging,

- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-195-22748-00-00	
Conductor pipe required 0 Minimum surface pipe required 780 Approved by: Rick Hestermann 12/28	
This authorization expires: 12/28/2012 (This authorization void is drilling not started with Spud date:Agent:	in 12 months of approval date.)
Mail to: XCC - Conserva	tion Division,

Remember to:

File Certification of Compliance with the Kansas Surface Owner Notification
Act (KSONA-1) with Intent to Drill;
File Drill Pit Application (form CDP-1) with Intent to Drill:

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

-	If well will not be drilled or permit has expired (See: authorized expiration date)
	please check the box below and return to the address below.

please check the box below and return to the address below.	
Well will not be drilled or Permit Expired Date: 1/5/12	<u>, </u>
Signature of Operator or Agent:	