

KCC OIL/GAS REGULATORY OFFICE

Date 06/30/04

15-101-21845-00-00

ALT2

- New Situation
- Response to Request
- Follow-up

Operator Carmen Schmitt Inc #6569

Address P.O. Box 47  
Great Bend, KS 67530

Location E/2 SWSW, Sec 18, T.16 S, R.22 W

Lease Debbie Well # 2

Phone No.

Oper. 620-793-5100 Other \_\_\_\_\_

County Lane

Reason for Investigation: Company requested a witness to the  
Alternate II completion

Problem: Alternate II cementing requirement have not been  
met

Person(s) Contacted: \_\_\_\_\_

Findings: Opened port collar @ 2174'. Swift pumped 235sx  
of multidensity cement. Circulated 20 bbl of cement  
to pit. Closed port collar. 5 1/2" is cemented from  
2174' to 0' 8 9/8" @ 218'

Location 38.65625°N 100.35576°W 2686' EL

photos taken: \_\_\_\_\_

Action/Recommendations: Alternate II cementing requirements  
have been met.

RECEIVED

JUL 02 2004

KCC WICHITA

- Lease Inspection
- Complaint
- Field Report

By Richard W. Lacey

Retain 1 copy Joint District Office  
Send one copy Conservation Division

## LEASE INSPECTION

- YES  
 I.D. Sign  
 Tank Battery  
 Pits, tank battery  
 Pit, injection site  
 Gas venting  
 Oil spill evidence  
 Saltwater evidence  
 Saltwater pipelines  
 Flowing holes  
 Abandoned wells  
 TA wells  
 SWD/ER Injection well  
 SWD/ER Injection well  
 SWD/ER Injection well  
 SWD/ER Injection well  
 Monitoring records  
 Gauge connections  
 Gauge connections  
 Gauge connections  
 Gauge connections
- NONE COMMENTS  
  
; Condition: good  questionable  overflowing   
; Fluid depth \_\_\_\_ ft.; approx. size \_\_\_\_ ft x \_\_\_\_ ft  
; Fluid depth \_\_\_\_ ft.; approx. size \_\_\_\_ ft x \_\_\_\_ ft  
  
  
; Surface flow \_\_\_\_\_; seepage \_\_\_\_\_  
; Seepage visible Yes/No; tested for leaks Yes/No  
  
  
; Potential poll. Prob. \_\_\_\_\_; currently producing \_\_\_\_\_  
; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi  
; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi  
; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi  
; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi  
  
: tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_  
: tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_  
: tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_  
: tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_

Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

Exp: 11-24-04

15-101-21845-00-00  
AIT 2

For KCC Use: 5-29-04  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 26, 2004  
month day year

Spot E/2 SW SW Sec. 18 Twp. X16 S. R. 27  East  West  
760 feet from  N /  S Line of Section  
4290 feet from  E /  W Line of Section  
Is SECTION Regular  Irregular?

OPERATOR: License# 6569 6/30/04  
Name: Carmen Schmitt Inc. RECEIVED  
Address: P.O. Box 47  
City/State/Zip: Great Bend, KS 67530 MAY 21 2004  
Contact Person: Carmen Schmitt  
Phone: 620 793 5100 KCC WICHITA

(Note: Locate well on the Section Plat on reverse side)  
County: Lane  
Lease Name: Debbie Well #: 2  
Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

CONTRACTOR: License# 5184 6/20/04  
Name: Shields Oil Producers, Inc.

Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 760' south  
Ground Surface Elevation: 2686 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1350  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Well Drilled For:  Oil  Gas  CWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Pool Ext.  Wildcat

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal Well?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Corps be taken?  Yes  No

RECEIVED  
JUL 02 2004  
KCC WICHITA R.P.

Pusher Bar A  
SPUD DATE 6-7-04 INIT. SM  
LENGTH SURFACE PLANNED 218  
RESERVE PIT STATUS AIT 2  
after salt sect. bbls. when done bbls. LINED  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 2 1/2 @ 218 CONDUCTOR  
ANHYDRITE T- B-2149 ELEVATION  
TD 4595 FORMATION \_\_\_\_\_  
RAN PIPE 5 1/2 @ 4573 DV TOOL ALT II DONE  
18.5 SX 3 md SX Y N

Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug. /Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
40' Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
RAT HOLE CIRC/W 10 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Fond \_\_\_\_\_)  
TECHNICIAN KS DATE 6-21-04 Hauling  
TYPE OF CEMENT \_\_\_\_\_  
STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
COMPLETION TIME 7:00 (AM/PM) DATE 6-12-04  
CEMENT COMPANY Swift

Pact Collo @ 2167 AIT II Not Completed.