

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE
OPERATOR MULL DRILLING COMPANY, INC. API NO. 101-20,709-00-00
ADDRESS P.O. Box 2758, Wichita, KS 67201 COUNTY Lane
FIELD Wildcat
\*\* CONTACT PERSON Patricia L. Ungleich PROD. FORMATION NA
PHONE 264-6366 or 264-5368

PURCHASER NA LEASE MAGIE
ADDRESS WELL NO. #1 'C'
WELL LOCATION NW NE SE
970 Ft. from East Line and
330' Ft. from North Line of
the SE (Qtr.) SEC 18 TWP 16S RGE 29W.

DRILLING WARRIOR DRILLING, INC.
CONTRACTOR ADDRESS 905 Century Plaza
Wichita, KS 67202
PLUGGING Same
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
Grid with 18 in center and a star symbol in the bottom right quadrant.

KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]

TOTAL DEPTH 4525 PBSD NA
SPUD DATE 9/23/82 DATE COMPLETED 10/04/82
ELEV: GR 2785 DF KB 2792

DRILLED WITH (CABLE) (ROTARY) (AND) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321' @ 330' 8-5/8" DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

OCT 07 1982
10-07-1982
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Robert O. Wall, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert O. Wall (Name) O. Wall

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 19 82.

Patricia L. Ungleich (NOTARY PUBLIC) Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 3/27/83

Electric Log enclosed

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH		
0 to	332	Surf sand & clay	2185	+ 607	Anhydrite				
332	476	Clay & Sand	3612	- 820	Topeka				
476	1606	Sand & shale	3852	-1060	Heebner				
1606	2180	Shale & sand	3870	-1078	Toronto				
2180	2215	Anhydrite	3888	-1096	Lansing				
2215	2465	Shale	4228	-1436	BKc				
2465	3157	Shale & lime	4238	-1446	Marmaton				
3157	3520	Shale	4375	-1583	Pawnee				
3520	4010	Lime & shale	4399	-1607	Ft Scott				
4010	4330	Shale & lime	4420	-1628	Cherokee				
4330	4525	Lime	4491	-1699	Mississippian				
4525		RTD							
DST #1 3951-3980/30-45-60-60 Strong blow off bttm bucket(both opens) Recovered: 120' mud cut wtr w/slight sho oil 600' saltwater Chlorides 42,000 ISIP 1141 IFP 68-113 FFP 170-306 FSIP 1130				DST #5 4355-4378/30-45-60-60 Weak blow (1st open) Weak blow, died in 15 min. Recovered: 15' mud w/ few oil spots ISIP 193 IFP 45-45 FFP 45-45 FSIP 147					
DST #2 4039-4066/30-30-30-30 Weak blow, died in 15 min. Recovered: 10' mud ISIP 70# IFP 45-45 No FSIP or FFP				DST #6 4392-4413/30-45-60-60 Weak blow 3" in bubble bucket Weak blow 4" in bubble bucket.. surging, died in 30 min. Recovered: 30' oil cut mud (20%oil, 80% Mud) ISIP 79 IFP 56-56 FFP 56-68 FSIP 79					
DST #3 4078-4126/30-45-60-60 Strong blow throughout both opens Recovered: 40' water cut mud w/few specs oil 900' water Chlorides 40,000 ISIP 1040 IFP 68-170 FFP 238-443 FSIP 1040				DST #7 4430-4472/30-30-30-30 Weak blow, died in 26 min. Flushed tool, no help Recovered: 15' mud ISIP 363 IFP 56-56 FFP 56-56 FSIP 113					
DST #4 4169-4184/30-45-60-60 Strong blow off bottom bucket (1st open) Fair blow, dcrrng to weak blow (2nd open) Recovered: 30' water cus mud w/tr oil spots 1890' saltwater w/H2S odor Chlorides 32,000				P&A: 5:15 AM 10/04/82 Robert Tarbutton, plugging agent					

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	330'	200 sx cmmn	3% cc	2% gel
P&A: 5:15 AM	10/04/82	with 140	sx 50-50	poz,	4% gel, 3% cc		

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production P&A 10/04/82	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
RATE OF PRODUCTION PER 24 HOURS	Oil NA bbls.	Gas NA MCF
	Water NA %	Gas-oil ratio NA
Disposition of gas (vented, used on lease or sold) NA	Perforations NA	