

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-101-20,720-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Magie FO

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. WELL LOCATION NW NW SW

ADDRESS 435 Page Court, 220 W. Douglas Ft. from Line and

Wichita, Kansas 67202 Ft. from Line of

PLUGGING Same the (Qtr.) SEC 18 TWP 16S RGE 29W.

CONTRACTOR CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS PLG.

TOTAL DEPTH 4540' PBTD

SPUD DATE 10-24-82 DATE COMPLETED 11-6-82

ELEV: GR 2802 DF KB 2811

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 369' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

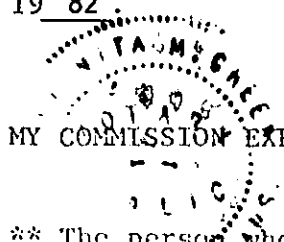
A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of November 19 82

MY COMMISSION EXPIRES: 10-4-83



** The person who can be reached by phone regarding any questions concerning this information.

Signature of Wilson Rains (Name) Wilson Rains
Signature of Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

RECEIVED STATE COMMISSION JAN 10 1983 01-10-1983 Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3972-4009, 30 (45) 60 (60). Rec. 310' MW w/few specks oil. FP's 81-91, 142-162. IBHP 1117, FBHP 1097.			<u>E. LOG TOPS</u>	
DST #2 - 4065-4095, 30 (30) 30 (30). Rec. 10' mud w/few oil specks. FP's 66-50, 60-50. IBHP 688, FBHP 668.			Anhydrite	2210 (+601)
DST #3 - 4227-4280, 30 (45) 60 (60). Rec. 5' clean gassy oil, 60' Sl. OCGM, 30' Sl. OCWM. FP's 81-81, 121-142. IBHP 1087, FBHP 1067.			B/Anhydrite	2238 (+573)
DST #4 - 4386-4404, 30 (30) 30 (30). Rec. 15' Sl. OCM. FP's 50-50, 50-60. IBHP 50, FBHP 60.			Heebner	3871 (-1060)
DST #5 - 4405-4438, 30 (30) 30 (30). Rec. 5' mud. FP's 50-50, 50-50. IBHP 50, FBHP 50.			Lansing	3908 (-1097)
DST #6 - 4150-4185, 30 (45) 60 (60). Rec. 110' mud w/oil specks, 120' Sl. OCWM, 120' Sl. OCMW. FP's 152-152, 203-203. IBHP 1087, FBHP 1077.			Muncie Cr. Sh.	4069 (-1258)
			Stark Shale	4163 (-1352)
			BKC	4237 (-1426)
			Marmaton	4265 (-1454)
			Pawnee	4390 (-1579)
			Ft. Scott	4411 (-1600)
			Cherokee Sh.	4434 (-1623)
			Johnson	4476 (-1665)
			Miss.	4501 (-1690)
			LTD	4540 (-1729)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	369'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____