

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6040 EXPIRATION DATE 6/30/83

OPERATOR Bankoff Oil Company API NO. 15 101 20746-00-00

ADDRESS Box 3446 COUNTY Lane

Tulsa, OK 74101 FIELD Roemer

** CONTACT PERSON Julius M. Bankoff PROD. FORMATION none

PHONE 918 742 0450

PURCHASER none LEASE Magie

ADDRESS WELL NO. 1

WELL LOCATION 100' E C NE NW SW

DRILLING Contractor Warrior Drilling Company 1090' Ft. from West Line and

CONTRACTOR ADDRESS 905 Century Plaza 2310 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 18 TWP 16 RGE 29 (W).

PLUGGING Contractor Marion Burris

CONTRACTOR Warrior Drilling

ADDRESS 905 Century Plaza

Wichita, KS 67202

TOTAL DEPTH 4475' PBTD

SPUD DATE 12/15/82 DATE COMPLETED 12/23/82

ELEV: GR 2782 DF KB 2789

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 302' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		18	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE CORPORATION COMMISSION

RECEIVED
02-22-1983
FEB 22 1983

Julius M. Bankoff

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February

19 83.

CONSERVATION DIVISION
Wichita, Kansas

Verna Doty
Verna Doty (Notary Public)

MY COMMISSION EXPIRES: February 5, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p>					
Surface Clay		0	43	Anhydrite	2187 + 602
Sand & Clay		43	313	Base	2215 + 574
Sand & Shale		313	1588	Heebner	3853 -1064
Shale		1588	2187	Toronto	3876 -1087
Anhydrite		2187	2215	Lansing	3889 -1100
Shale		2215	2407	Stark	4146 -1357
Shale & Lime		2407	3105	Altamont	4280 -1491
Lime & Shale		3105	3679	Pawnee	4345 -1556
Shale & Lime		3679	4253	Ft. Scott	4402 -1613
Lime		4253	4475	Cherokee	4424 -1635
RTD			4475	Johnson Zone	4466 -1677
				Mississippian	NDE
				RTD	4475 -1686
<p>DST #1 - 4152 - 4208, 30/45/45/60 Recovered 3' free oil, 240' mud cut water IFP 54-68; FFP 90-114; IHP 2118, FHP 2037 ISIP 979; FSIP 950</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	311'	common	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

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A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and conditions contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

02-22-1983 FEB 22 1983

Julius M. Bankoff

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February

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CONSERVATION DIVISION Wichita, Kansas

Verna D. [Signature] Verna D. (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 5, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations