This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

Disposition of ges (vent	rd, used on lease or						g Interva		<del></del>				
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water MCF %			hbis	Gas-oil ratio				
Date of first production		Producin	g method (flo	wing, pumping,	poz lif	t, etc.)		<del></del>		.Gravity			
TEST DATE:	- <del></del>	<del></del> -	P	RODUCTION			<u> </u>	1 0	DRISERVA	TICH DIVIGIAS			
		<del></del>	<del>.</del>			<del></del>	<del></del>	-	<del> </del>	3 Jana			
		•	<u> </u>	<del></del>			<del></del>	Cim:	- 3E	CEIVED			
	Amo	unt and kind of	moterial used					<del> </del>	Depth int	erval treated			
		ACID, FRACT	URE, SHOT,	CEMENT SQ	VEEZ	E RECOI	<b>ID</b>						
Bize	Setting depth	Packer s	et et							•			
	TUBING RECO	ORD											
Top, 11.	Bettem, ft.	Socks co	cement Shots		per ft. Size (			& type		Depth interval			
LINER RECORD					PERFORATION RECORD								
								_					
	12 1/4	8 5/8	20#	322'		commo	n gui	k set	200 sx	\$			
Purpose of string	Sixe hole drilled Sixe casing (In O.D.)		Weight ibs/ft. Setting depth		Type coment			Sacks	·   '	Type and percent additives			
RILLED WITH ( Report of all strin						sed) ca	as ing						
LEV: GR <u>2787</u> D			- 1\ T001 C							KGS			
PUD DATE			COMPLETE	D <u>1-22-8</u>	2				ŀ	ксс			
OTAL DEPTH					•					indicate			
DDRESS	905 Ce	ntury Pla	za	<del> </del>		<b>-</b>				Section Please			
PLUGGING CONTRACTOR	Warrio	r Drillin	g Co.		•					(Quarter or (Full			
<del></del>	Wichita	, ¥s. 67	202		•	<u></u>				PLAT			
NDDRESS	<u> </u>									WELL			
ORILLING CONTRACTOR	Warrior	Drilling	Co.										
			<u> </u>							Line o			
IDDRESS										Line and			
DDRESS													
	PHONE 316				•								
CONTACT PERSO													
	Wichita, Ks. 67202				FIELD								
	Chief Drilling Co., Inc. 905 Century Plaza				API NO. 101-20.598 - 00 - 00  COUNTY Lane								
					A	T 110				~~			

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing str Estimated height of cement behind pipe	Jnknown	Depth550'				
WELL LOG  Show all important zones of parasity and contents thereof; cored into cluding depth interval tested, cushion used, time tool open, flowing and	rvals, and all drill	-stem tests, in-	SHOW GEDLOGICAL MAI	,		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	-	
					-	
DST#1 3915 - 3945 30-30 90-45 wk. blo for 100 min., wk. intermitten blow for 20 min. Rec. 50' MW, IBHP: 1166#, FBF 1128#, FP: 30-50	. ·		Heebner Lansing Stark Hush Puckney	3862 - 3901 - 4157 - 4192 -	1068 1107 1363 1398	
DST#2 4285 - 4361 30-30 (not run) wk. blow for 8 min., wk. intermitten blow 5 min., packer failed on 2nd open aft it was open for 8 min., Rec. 90' M IF 62#, FP: 48 this test successful throfirst shut in, condemmed zone.	w for ter BHP:		Pawnee Pawnee Prosity Fort Scott Cherokee Mississippi LTD	4408 - 4436 - 4508 -	1553 1595 1614 1642 1714 1751	
DST#3 4350 - 4392 30-30 30-30 very whollow for 30 min., wk. intermitten blows of min., Rec. 15' mud w/few specks of IBHP: 85 # FBHP: 50#, FP: 46-50	w for					
· .						
•		•				
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.			
STATE OF KANSAS , CO	DAVIT	SEDCWICK		66		
F.W. SHELTON, JR., OF				SS, PON HIS		
OATH, DEPOSES AND SAYS: THAT HE IS VICE PRESIDENT	_					
OPERATOR OF THE ROEMER C AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT	OR, THAT WE	ELL NO. <u>1</u>	ON SAID I	LEASE HAS		
BEEN COMPLETED AS OF THE 22 DAY OF INFORMATION ENTERED HEREIN WITH RESPECT TO				ALL		
FURTHER AFFIANT SAITH NOT.	(c)	21	AT			
SUBSCRIBED AND SWORN TO BEFORE ME THIS2	(S) 5 DAY OF	F.W. SHEL	TON. JR., VICE ary	PRESIDENT 1982		
MARTHA E. GUSTIN  NOTARY PUBLIC  STATE OF KANGAS  PROPER STATE OF KANGAS  PROPER STATE OF KANGAS  PROPER STATES  PROPER STATES	<u> </u>	M	NOTARY PUBLIC Martha E. Gus	Gustin	~	
MY COMMISSION EXPIRES:			•			

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	905 Century Plaza											
Wichita, Ks. 67202					FIELD							
*CONTACT PERSON F.W. Shelton, Jr.						LEASE ROEMER C-1						
	PHONE 316				•							
PURCHASER None												
ADDRĘSS	ADDRESS											
·						Ft.	from				Line and	
DRILLING CONTRACTOR	Warrior	Drilling	Co.								Line o RGE. <u>_29</u> 1	
ADDRESS					. 1			<b>,</b>		-	WELL	
		, Ks. 6									PLAT	
PLUGGING CONTRACTOR	Warrio	r Drillin	ng Co.							1	(Quarter or (Full	
ADDRESS	905 Ce	ntury Pla	aza		_			1	-	┥ .	Section Please	
TOTAL DEPTH	4540		PBTD	·					•		indicate	
SPUD DATE	L-14-82	DATE	COMPLETE	D <u>1-22-8</u>	2						ксс	
ELEV: GR 2787 D	F 2791 KB279	4	_				<u> </u>	<u> </u>			KGS	
DRILLED WITH () Report of all string					_	ed) c	asing	•		1 •	pe and percent	
Purpose of string	Size hole drilled Size casing set		Weight Ibs/ft. Setting	Setting depth	<u> </u>	Type cement		- S	Sacks		edditives	
	12 1/4	8 5/8	20#	322'		commo	n qui	ck s	et 20	l Osx		
							_					
	<del>                                      </del>			ļ								
			<u> </u>		<u> </u>				<del></del>	<u> </u>		
					<u> </u>					<u> </u>		
	LINER RECO	RD			PERFORATION RECORD							
Top, ft.	Bottom, ft.	Sacks c	ement	Shets	per ft		Sis	+ O typ	•		Septh interval	
	TUBING REC	ORD							<del></del>			
Sixo	Setting depth	Packer	set at				<del></del>			1		
		ACID, FRACT	URE, SHOT,	CEMENT SO	)VEEZ	E RECO	RD			<u></u>	<del></del>	
	Amo	unt and kind of	material used	· · · · · · · · · · · · · · · · · · ·					De	pth Inte	rval freated	
	· · · · · · · · · · · · · · · · · ·	•							13	- را السام السام السام ال	Vicio	
		****	·				<del></del>	207	ៃ ស្វាស	iliar(T)(	Pi Chi tuanand	
		<del> </del>		<del></del>	<del> </del>			+	, 7/i	1120	<del>3</del>	
											6-1982	
TEST DATE:			P	RODUCTION		,			Tribella (i	illa K	1 1 1 1 1 2 1 A 1 1	
Date of first production		Producti	ng method (flo	wing, pumping,	gos lift	t, ate.l					Gravity	
RATE OF PRODUCTION OII Gas			· <del></del>	Water Gas-elf ratio								
	PER 24 MOURS bbis. A Disposition of gas (vented, used on feace or sold)				MCF 0 bbls. CFP8							
						<u> </u>	<del> </del>					

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Name of lowest fresh water producing stra Estimated height of cement behind pipe	itum <u> </u>	nknown	Depth	550'	•
WELL LOG  Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	vals, and all drill- shut-in pressures,	stem tests, in-	SHOW GEOLOGICAL MAI OR OTHER DESCRIPTIVE		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH	<u></u>
DST#1 3915 - 3945 30-30 90-45 wk. blo for 100 min., wk. intermitten blow fo 20 min. Rec. 50' MW, IBHP: 1166#, FBH 1128#, FP: 30-50  DST#2 4285 - 4361 30-30 (not run) wk. blow for 8 min., wk. intermitten blow 5 min., packer failed on 2nd open aft it was open for 8 min., Rec. 90' M IB 62#, FP: 48 this test successful throfirst shut in, condemmed zone.	for er		Heebner Lansing Stark Hush Puckney Pawnee Pawnee Prosity Fort Scott Cherokee Mississippi LTD	3862 - 3901 - 4157 - 4192 - 4347 - 4389 - 4408 - 4436 - 4508 - 4545 -	
DST#3 4350 - 4392 30-30 30-30 very wk blow for 30 min., wk. intermitten blo 30 min., Rec. 15' mud w/few specks of IBHP: 85 # FBHP: 50#, FP: 46-50	w for				
USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WE	L RECORD.		
AFFIC	TIVAC				
STATE OF KANSAS, COL	INTY OF	SEDGWICK		SS,	
F.W. SHELTON, JR., OF LOATH, DEPOSES AND SAYS:	AWFUL AGE,	BEING FIR	ST DULY SWORN U	PON HIS	
THAT HE IS VICE PRESIDENT	FOR CH	EF DRILLIN	NG CO., INC.	,	
OPERATOR OF THE ROEMER C					
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATO					
BEEN COMPLETED AS OF THE 22 DAY OF				ALL	
INFORMATION ENTERED HEREIN WITH RESPECT TO	SAID MELL	IS TRUE AN	D CORRECT.		
FURTHER AFFIANT SAITH NOT.  SUBSCRIBED AND SWORN TO BEFORE ME THIS	(S) SDAY_OF	F.W. SHELT	Lic Taws TON JR., VICE ALTY	PRESIDENT	
MACTHA E. GUSTIN  MARTHA E. GU		$M_{c}$	NOTARY PUBLIC Martha E. Gus	Gustin	7