

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

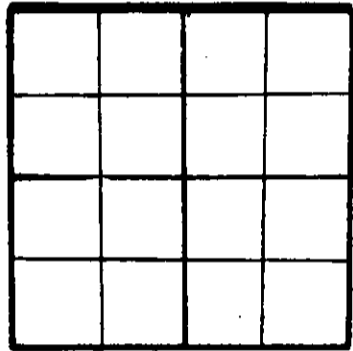
OPERATOR Chief Drilling Co., Inc. API NO. 101-20,598-00-00
 ADDRESS 905 Century Plaza COUNTY Lane
Wichita, Ks. 67202 FIELD _____
 **CONTACT PERSON F.W. Shelton, Jr. LEASE ROEMER C-1
 PHONE 316-262-3791

PURCHASER None WELL NO. #1
 ADDRESS _____ WELL LOCATION SW NE NW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the NW SEC. 18 TWP. 16S RGE. 29W

DRILLING CONTRACTOR Warrior Drilling Co.
 ADDRESS 905 Century Plaza
Wichita, Ks. 67202

PLUGGING CONTRACTOR Warrior Drilling Co.
 ADDRESS 905 Century Plaza

TOTAL DEPTH 4540 PBTD _____
 SPUD DATE 1-14-82 DATE COMPLETED 1-22-82
 ELEV: GR 2787 DF 2791 KB 2794



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8	20#	322'	common quick set	200	sx.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 01-26-1982
 CONSERVATION DIVISION
 WICHITA, KANSAS

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water ^{cu} / ₇₀ bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 550'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3915 - 3945 30-30 90-45 wk. blow for 100 min., wk. intermitten blow for 20 min. Rec. 50' MW, IBHP: 1166#, FBHP: 1128#, FP: 30-50			Heebner	3862 - 1068
			Lansing	3901 - 1107
			Stark	4157 - 1363
			Hush Puckney	4192 - 1398
			Pawnee	4347 - 1553
			Pawnee Prosimity	4389 - 1595
			Fort Scott	4408 - 1614
			Cherokee	4436 - 1642
			Mississippi	4508 - 1714
			LTD	4545 - 1751
DST#2 4285 - 4361 30-30 (not run) wk. blow for 8 min., wk. intermitten blow for 5 min., packer failed on 2nd open after it was open for 8 min., Rec. 90' M IBHP: 62#, FP: 48 this test successful through first shut in, condemned zone.				
DST#3 4350 - 4392 30-30 30-30 very wk. blow for 30 min., wk. intermitten blow for 30 min., Rec. 15' mud w/few specks of oil IBHP: 85 # FBHP: 50#, FP: 46-50				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

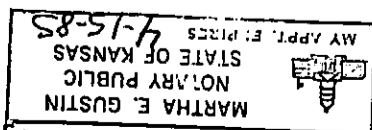
STATE OF KANSAS, COUNTY OF SEDGWICK SS,

F.W. SHELTON, JR., OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC. OPERATOR OF THE ROEMER C LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF January 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *F.W. Shelton, Jr.*
 F.W. SHELTON, JR., VICE PRESIDENT
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 25 DAY OF January 1982



Martha E. Gustin
 NOTARY PUBLIC
 Martha E. Gustin

MY COMMISSION EXPIRES: _____

AFFIDAVIT AND COMPLETION FORM

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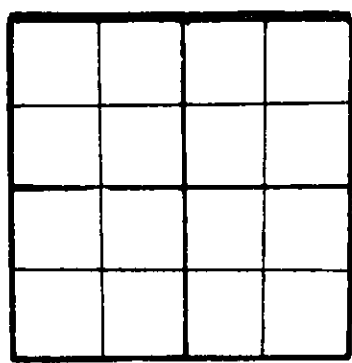
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TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION _____

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

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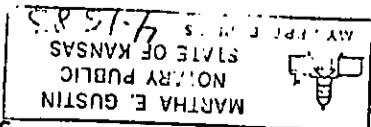
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