This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

Wichita, KS 67201 **CONTACT PERSON Patricia Ungleich PHONE 264-6366 or 264-5368 PURCHASER NA ADDRESS WELL NO. #1 'B' WELL LOCATION SW SW SW 310' Ft. from West Line and 330' Ft. from South Line of ADDRESS Wichita, KS 67202 PLUGGING Warrior Drilling, Inc. WELL PLAT	OPERATOR 1	MULL DRILLI	NG COMPA	NY INC.		API NO	1. <u>5 – 1</u> 0	01-20,654	-00-00	2
PRODE PARTICIA Ungleich PHONE 264-6366 or 264-5368 WELL NO. #1 'B' WELL LOCATION SW SW SW ADDRESS WELL LOCATION SW SW SW 310' Ft. from West Line and 330' Ft. from South Line of the SW/4 SEC. 18 TWF. 168 RGC. 29W WICHITA, KS 67202 PHUGGING Warrior Drilling, Inc. CONTRACTOR ADDRESS As above PHUGGING Warrior Drilling, Inc. CONTRACTOR ADDRESS As above PHUGGING Warrior Drilling, Inc. CONTRACTOR ADDRESS As above WELL PLAT W	ADDRESS	P.O. Box 27	58		 	COUNTY	L	ane		
PHONE 264-6366 or 264-5368 LEASE MAGIE PURCHASER NA WELL NO. #1 'B' WELL NO. #1 'B' WELL LOCATION SW SW SW ADDRESS 905 Century Plaza Wichita, KS 67202 The SW SW SW Wichita, KS 67202 The SW SW SW SW Wichita, KS 67202 The SW SW SW SW WICHITAN FOR SW SW SW SW WICHITAN FOR SW SW SW SW WICHITAN FOR SW SW SW SW WICHITAN SW SW SW SW WICHITAN SW SW SW SW SW WICHITAN SW SW SW SW SW WICHITAN SW SW SW WICHITAN SW SW SW WILL DCATTON SW SW WILL DCATTON SW SW SW WILL DCATTON SW SW WILL DCATTON SW SW SW WILL DCATTON SW SW	1	Wichita, KS	6720	1		FIELD_	R	oemer Fie	1d	
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Dete of first production Producting method (flowing, pumping, gas lift, etc.) P&A 6/3/82 RATE OF PRODUCTION PER 14 HOURS NA OII PER 14 HOURS NA OII NA OII NA OII PER 14 HOURS NA OII NA O		Amo	ount and kind of	material used				SPA	TE CORPORAT	IBN EGNACA
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P&A 6/3/82 RATE OF PRODUCTION PER 24 HOURS NA Bbls. NA MCF NA NA Bbls. Gos. oil rotto NA NA Bbls. NA CFPB Perforations NA **The person who can be reached by phone Tegarding any questions concerning this infor-						an life can'	1 ~		Wichita.	Kansas
PER 14 HOURS NA NA NA NA NA NA NA NA NA N	•		Produc		wing, pumping,		G	NA_		
NA Perforations NA **The person who can be reached by phone rearding any questions concerning this infor-		011		1. 194	N A	l NA	%	NΔ		CFPB
**The person who can be reached by phone regarding any questions concerning this infor-	Disposition of gas (ve			1 18		Per	forat	ions	NA	
	**The person	who can be	reached	by phone	regardin	g any que	estion	s concerni	ing this i	nfor-

Name of lowest fresh water producing stratum UNKNOWN	Depth	NA.	
Estimated height of cement behind Surface Pipe Circulated		•	
DV USED?NA			

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Dep	th
Surface Clay	0	346	Anhydrite	2212	+ 604
Sand & Clay	346	910	. B/Anhydrite		+ 576
Sand & Shale	910	2212	Topeka		- 832
Anhydrite	2212	2243	Heebner	3883	-1067
Shale	2243	2940	Toronto	3902	-1086
Shale & Lime	2940	3429	Lansing	3919	-1103
Lime & Shale	3429	3886	Stark	4171	-1355
Lime & Share	3886	4123	Bs KC	4250	-1434
Lime	4123	4449	Marmaton	4259	-1443
RTD	4449	4570	Pawnee	4406	-1590
KID	4449	4370	Ft Scott	4406	-1610
	ľ		Cherokee	4448	-1632
777 #1 1000 1000 100 15 60 60 67	- 15		Bs Cher Lm	4503	-1683
DST #1 4203-4230/30-45-60-60 (Lan	L')		Mississippi		-170
12" blow both openings Recovered: 1' oil	ļ.		LTD	4570	-175
49' slightly oil specke	mud				
510' water	i iiidd				
ISIP 1056 IFP 58-107 FFP 155-282	ESTP 1056				,
•	1 1021 1030				
*					
P&A 6/3/82' - State Plugger Steve	Durrant		·		
12:45 PM	1				
w/ 135 sx 50-50 poz mix, 4% gel, 3	L CC	ļ			
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AFFIDAVIT

STATE OF <u>KANSAS</u>	, COUNTY	OF SEDGWICK	SS,	
Robert O. Wall	OF LAWF	л. AGE, BEING FIRST	DULY SWORN UPON	HIS OATH,
DEPOSES THAT HE IS	PRESIDENT	KKUKX(OF)	MULL DRILLING COME	PANY, INC.
OPERATOR OF THE	MAGIE	LEASE, AND IS	DULY AUTHORIZED TO	O MAKE
THIS AFFIDAVIT FOR ANI	ON THE BEHALF OF SA	D OPERATOR, THAT W	ELL NO. #1 'B'	ON
SAID LEASE HAS BEEN CO	MPLETED AS OF THE 3	rd DAY OF Jun	e , 19 <u>82</u>	, AND THAT
ALL INFORMATION ENTER	D HEREIN WITH RESPECT	TO SAID WELL IS T	RUE AND CORRECT.	
FURTHER AFFIANT SAITH	NOT.			
· .		(s)	Robert U. Wall.	resident
SUBSCRIBED AND SWORN I	SEFORE ME THIS 7th	DAY OF June	,	82
		TO TO THE STATE OF	faticin L	Ungleich
MY COMMISSION EXPIRES:	March 27, 1983	3 4 2	/ NOTARY PUBLIC Patricia L. Ungle	eich /