



Operator Name ..... Bankoff Oil Company ..... Lease Name... Magia ..... Well #2.....

Sec..... 18.. Twp... 16..... Rge. 29.....  East  West County... Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

See Attached

*CONFIDENTIAL*

Name	Top	Bottom
Anhydrite	2157	+ 608
Base	2186	+ 579
Heebner	3825	-1060
Toronto	3844	-1079
Lansing	3860	-1095
Stark	4118	-1353
Altamont	4262	-1497
Pawnee	4310	-1545
Fort Scott	4366	-1601
Cherokee	4389	-1624
Johnson	4431	-1666
Mississippian	4457	-1692
RTD	4480	-1712

RECEIVED  
 STATE CORPORATION COMMISSION

RELEASED  
 CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
FROM CONFIDENTIAL							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
...Surface.....	.....	...8.5/8.....	...20#.....	...334.....	...common.....	...225.....	...60/40. poz.....
...Production..	.....	...5#.....	...14#.....	...4479.....	...ASC.....	...120.....	...500 gal. mud flush.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
...2/ft.....	...4295-4300.....			...none.....		.....	
TUBING RECORD		Size 2 3/8	Set At 4285	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method						
10-8-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls		trace Bbls		38 CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Altamont

NOV 26 1984

Dually Completed  Commingled

**CONFIDENTIAL**  
 State Geological Survey  
 WICHITA BRANCH