

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

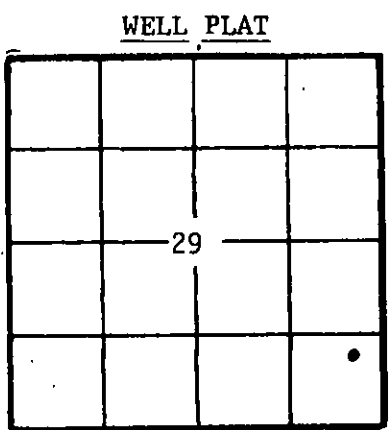
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5266 EXPIRATION DATE June 30, 1984
OPERATOR K & E Drilling, Inc. API NO. 15-101-20,796 00-00
ADDRESS 100 South Main, Suite 300 Hardage Center COUNTY Lane
Wichita, Kansas 67202 FIELD Jennison
** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION Marmaton/Cherokee
PHONE 316-264-4301
PURCHASER Koch Oil Company LEASE Steffens
ADDRESS Box 2256 WELL NO. 2
Wichita, Kansas 67201 WELL LOCATION NE SE SE
DRILLING Abercrombie Drilling, Inc. 330 Ft. from East Line and
CONTRACTOR 990 Ft. from South Line of
ADDRESS 801 Union Center the SE (Qtr.) SEC 19 TWP 16 RGE 29W.
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4545' PBTD
SPUD DATE 6/16/83 DATE COMPLETED 8/4/83
ELEV: GR 2792' DF KB 2797'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28,214 (C-21,617)

Amount of surface pipe set and cemented 328.51' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name) Brinegar

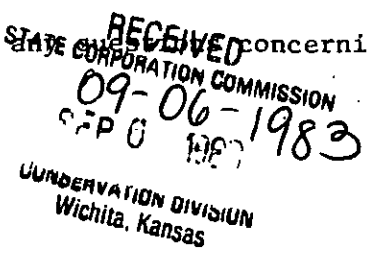
Betty J. Weltz (NOTARY PUBLIC) Betty J. Weltz



SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September

MY COMMISSION EXPIRES: September 6, 1987

** The person who can be reached by phone regarding STATE CONCERNS concerning this information.



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2190	Log	Tops
Anhydrite	2190	2217		
Sand & Shale	2217	2899	Anhydrite	2188' +609'
Shale & Lime	2899	4545	Base Anhydrite	2214' +583'
Rotary Total Depth	4545		Topeka	3613' -816'
DST #1 3854' - 3910'			Heebner	3853' -1056'
45/60/45/60 Rec. 90' mud and 120' oil			Toronto	3872' -1075'
spkd. mud FP's 43# - 87#/141# - 163#.			Lansing	3888' -1091'
SIP's 1061#/1008#.			BKC	4230' -1433'
DST #2 (3968' - 3985')			Marmaton	4259' -1462'
45/60/45/60 Rec. 230' GIP, 65' oil,			Pawnee	4338' -1541'
65' MC oil. FP's 32# - 43#/65# - 76#			Ft. Scott	4396' -1599'
SIP's 393#/382#.			Cherokee	4418' -1621'
DST #3 (3997' - 4010')			Johnson Zone	4454' -1657'
30/30/30/30 Rec. 5' mud. FP's 32# -			Mississippian	4489' -1692'
32#/32# - 32#. SIP's 997#/954#.			T.D.	4545' -1748'
DST #4 (4090' - 4132')				
60/90/60/90 Rec. 240' G, 35' CO (42°)				
115' MCO (20% M, 40% O, 15% W, 25% G)				
60' O&MCW (30% M, 5% O, 65% W). FP's				
43# - 98#/141# - 152#. SIP's 316#/ 316#.				
DST #5 (4152' - 4170')				
60/90/60/90 Rec. 274' MSW (30,000)				
FP's 54# - 87#/120# - 163# SIP's				
1114#/1114#.				
DST #6 (4245' - 4300')				
60/90/60/90 Rec. 300' GIP, 92' oil,				
156' muddy oil (50% oil, 30% gas,				
20% mud). FP's 22# - 68#/68# - 90#. SIP's 340#/329#.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (New)	12 1/2"	8 5/8"	20	328.51'	Common	250	2% gel, 3% c.c.
Production (New)	7 7/8"	5 1/2"	17	4544'	60/40 Pozmix	175	1.7# D-29 4# Gilsonite
Port collar				2162'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB jet	4470 - 4473 4462 1/2 - 4464 1/2 4434 1/2 - 4436
					4424 - 4428 4412 - 4416 4376 - 4382

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% Mud acid & 5,000 gal. 15% N.E. acid	4376' - 4473'

Date of first production August 4, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS 60 bbls.	Gas Nil	Water % 40 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 4376' - 4473' O.A.