

TYPE *
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

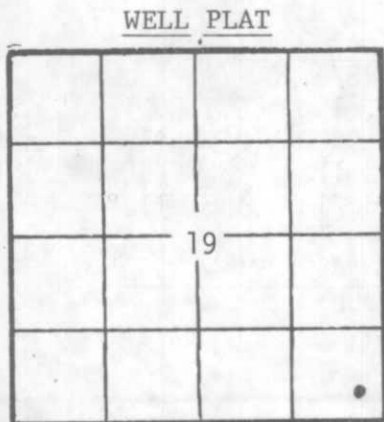
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267-5266 EXPIRATION DATE June 30, 1983
OPERATOR K & E Petroleum, Inc. (On behalf of K&E Petroleum, Inc.) API NO. 15-101-20,751-00-00
ADDRESS 100 S. Main Suite 300 Hardage Center COUNTY Lane
Wichita, Kansas 67202 FIELD Jennison (Extension)
** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION Kansas City, Marmaton & Cherokee
PHONE 316-264-4301 LEASE Steffens
PURCHASER Koch Oil Company WELL NO. 1
ADDRESS Box 2256 WELL LOCATION SE SE SE
Wichita, Kansas 67201 330 Ft. from South Line and
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from East Line of
ADDRESS 801 Union Center the SE (Qtr.) SEC 19 TWP 16S RGE 29W.
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4538' PBDT 4498'
SPUD DATE 1/24/83 DATE COMPLETED 2/22/83
ELEV: GR 2796' DF KB 2801'
DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 323.28' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

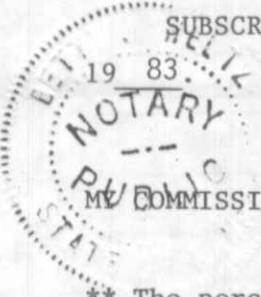
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

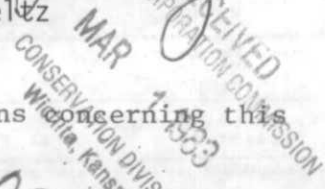
Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar
(Name)
Wayne L. Brinegar
day of February, 1983



Betty J. Weltz
(Name)
Betty J. Weltz
day of February, 1983



** The person who can be reached by phone regarding any questions concerning this information.

03-01-1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	1370	Log Tops		
Shale & Sand	1370	2100			
Sand & Shale	2100	2197			
Anhydrite	2197	2224		Anhydrite	2191' (+610')
Sand & Shale	2224	2465		Base Anhydrite	2217' (+584')
Shale, Sand & Lime	2465	2810		Heebner	3853' (-1052')
Shale & Lime	2810	4125		Toronto	3817' (-1070')
Lime	4125	4140		Lansing	3887' (-1086')
Shale & Lime	4140	4538		Muncie Cr.	4057' (-1256')
Rotary Total Depth	4538			BKC	4230' (-1429')
				Marmaton	4260' (-1459')
				Pawnee	4342' (-1541')
				Fort Scott	4395' (-1594')
				Cherokee	4418' (-1617')
			Mississippi	4490' (-1689')	
			TD	4538' (-1737')	
<p><u>DST #1 3855' - 3890'</u> 45/60/75/90 Rec. 30' oil (32°), 50' OCM (10% oil, 90% mud) FP's 40# - 51#/71# - 71# SIP's 1126#/1115# BHT 118°</p> <p><u>DST #2 3890' - 3938'</u> 45/45/60/60 Rec. 90' GIP, 210' oil (33°), 180' VHOCM (40% oil, 60% mud), 10' thin watery mud (32,000 Cl.) FP's 71# - 102#/113# - 173# SIP's 1115#/1095# BHT 118°</p> <p><u>DST #3 3965' - 3984'</u> 45/45/60/60 Rec. 1500' G.I.P. 1370' oil (36°), 70' O&GCM (25% oil, 70% mud, 5% gas). FP's 173# - 336#/387# - 561# SIP's 1075#/1075# BHT 118°</p> <p><u>DST #4 3987' - 3996'</u> Misrun</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	323.28'	Common	250	2% gel, 3% C.C.
PRODUCTION	7 7/8"	5 1/2"	14#	4537.08'	Common	175	1.7# D-29/Sx 4# Gilsonite/Sx
(DV tool)				2174.78'	50/50 Pozmix	400	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	SSB	4467 - 4471 4461-4463
			2	SSB	4438 - 4440 4377-4383
			3	SSB	4327 - 4329
			2	SSB	4261 - 4266
			2	SSB	4130-4134 & 4112-4118

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal. 15% N.E. acid	4461' - 4471'
1500 gal. 15% N.E. acid	4412 1/2' - 4440'
1500 gal. 15% N.E. acid	4377' - 4383'
500 gal. 15% N.E. acid	4327' - 4329'
1250 gal. 15% N.E. acid	4261' - 4266'
2500 gal. 15% N.E. acid	4112' - 4134'

Date of first production February 23, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.6
RATE OF PRODUCTION PER 24 HOURS Oil 128 bbls.	Gas T.S.T.M. MCF	Water -0-%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
Perforations 4112 - 4471 O.A.		

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #5 3986' - 3996'</u> 45/45/60/60 Rec. 30' oil, 1170' salt water (Cl. 51,000) FP's 132# - 357#/438# - 541# SIP's 952#/962#				
<u>DST #6 4058' - 4109'</u> 45/60/45/60 Rec. 40' mud w/spts. oil. FP's 30# - 30#/40# - 40# SIP's 459#/71#				
<u>DST #7 4113' - 4125'</u> 45/60/75/90 Rec. 750' G.I.P., 250' oil (39°), 50' muddy oil (60% oil, 40% mud), 30' OCM (30% oil, 70% mud). FP's 61# - 71#/112# 132# SIP's 459#/459#				
<u>DST #8 4126' - 4140'</u> 45/60/75/90 Rec. 200' G.I.P., 70' oil (38°), 30' MCO (52% oil, 48% M, 60' M. Wtr. (Cl. 31,000) FP's 30# - 30#/40# - 61# SIP's 880#/818#				
<u>DST #9 4156' - 4245'</u> 45/45/60/60 Rec. 1260' muddy salt water. (Cl. 33,000) FP's 112# - 275#/377# - 541# SIP's 1044#/1054#				
<u>DST #10 4248' - 4300'</u> 45/45/60/60 Rec. 700' G.I.P. 750' gassy oil (40°), 180' muddy gassy oil (45% gas, 30% oil, 25% mud). FP's 122# - 244#/295# - 367# SIP's 746#/746# BHT 122°				
<u>DST #11 4307' - 4370'</u> 45/45/60/60 Rec. 980' GIP, 260' oil (40°), 320' muddy gassy oil, 60' SOCW mud, 260' muddy wtr. (Cl. 25,000) FP's 112# - 265#/316# - 377# SIP's 705#/705# BHT 124°				
<u>DST #12 4373' - 4395'</u> 45/45/60/60 Rec. 850' oil (40°), 300' muddy gassy oil (65% oil, 25% mud, 10% gas). FP's 142# - 244#/357# - 438# SIP's 633#/633# BHT 124°				
<u>DST #13 4402' - 4420'</u> 45/45/60/60 Rec. 1560' oil (40°), 240' muddy oil (73% oil, 23% mud). FP's 224# - 541#/633# - 674# SIP's 685#/685#				
<u>DST #14 4429' - 4488'</u> 45/45/60/60 Rec. 930' GIP, 620' clean gassy oil (36°), 248' muddy oil (30% M) FP's 70# - 260#/280# - 320# SIP's 509#/509# BHT 128°				

STATE CORPORATION COMMISSION
 RECEIVED
 MAR 1 1933
 CONSERVATION DIVISION
 Wichita, Kansas