

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.API NO. 15-101-20,576-00-00ADDRESS P.O. Box 2758COUNTY LaneWichita, Kansas 67202FIELD Wildcat W.C.**CONTACT PERSON Patricia UngleichPROD. FORMATION P&APHONE 264-6366 or 264-5368LEASE MAGIE 'A'

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NE SE NWDRILLING Warrior Drilling Company, Inc.

____ Ft. from _____ Line and

CONTRACTOR _____

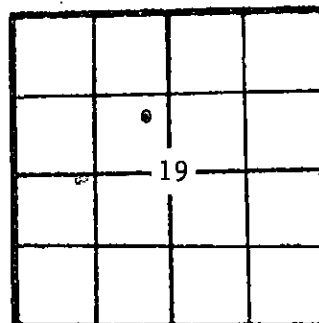
____ Ft. from _____ Line of

ADDRESS 905 Century Plazathe NW/4SEC.19 TWP.16S RGE.29WWichita, Kansas 67202PLUGGING Warrior Drilling Company, Inc.

CONTRACTOR _____

ADDRESS 905 Century PlazaWichita, Kansas 67202TOTAL DEPTH 4505 PBDT _____SPUD DATE 11/7/81 DATE COMPLETED 11/16/81ELEV: GR 2782 DF _____ KB 2789DRILLED WITH (CABLE) (ROTARY) (NEW) TOOLS(New) / (NEW) casing.

CASING RECORD



WELL PLAT

KCC ☒
KGS ☒
MISC ☒
(Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	327'	Common	200	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED
STATE CORPORATION COMMISSION
11-30-1981
NOV 30 1981
CONSERVATION DIVISION
Wichita Kansas

Date of first production P&A 11/16/81 Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ bbls. Gas _____ MCF _____ % Water _____ bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold).

Perforations _____ P&A 11/16/81

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth
Estimated height of cement behind Surface Pipe Circulated
DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
<u>ELECTRIC LOG TOPS</u>				
Anhydrite	2175	+ 614		
Tarkio	3465	+ 676		
Heebner	3850	-1061		
Toronto	3870	-1081		
Lansing	3886	-1097		
Stark Shale	4147	-1358		
Hushpuckney	4182	-1393		
Base Kansas City	4227	-1438		
Pawnee	4376	-1587		
Fort Scott	4396	-1607		
Cherokee	4420	-1631		
Base Cher Lm	4476	-1687		
Sand	4478	-1689		
Mississippi	4487	-1698		
LTD	4506	-1717		
<u>DST #1 3970-3994 (Lansing 'F') 30-30-30-30</u>				
Weak blow / died 28 min. (1st open)				
Weak blow / died 6 min. (2nd open)				
Recovered: 5' slightly oil specked mud (5% O, 95% M)				
ISIP 76 IFP 22-22 FFP 33-33 FSIP 36				
<u>DST #2 4183-4193 (Middle Creek Lime) 30-45-60-60</u>				
1" blow (1st open)				
1/2" blow (2nd open)				
Recovered: 91' water				
ISIP 1104 IFP 44-44 FFP 66-66 FSIP 1104				
P & A 11/16/81				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

ROBERT O. WALL OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (~~ROR~~)(OF) MULL DRILLING COMPANY, INC.

OPERATOR OF THE MAGIE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1017

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF November THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall
Robert O. Wall

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF November 19 81

MY COMMISSION EXPIRES: March 27, 1983

Patricia L. Ungleich
NOTARY PUBLIC
Patricia L. Ungleich

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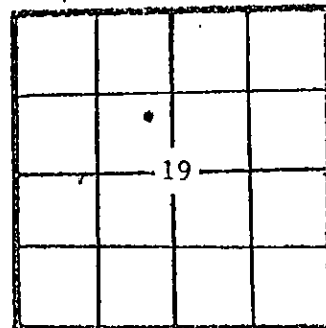
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WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS
CASING RECORD(New) / ~~XXXXX~~ casing.

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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PERFORATION RECORD

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Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>P&A 11/16/81</u>	Producing method (flowing, pumping, gas lift, etc.) _____	Gravity _____
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ % bbls. Gas-oil ratio _____ CFPB	Perforations <u>RECEIVED</u> <u>NOV 30 1981</u> <u>11-30-1981</u> CONSERVATION DIVISION Wichita, Kansas
Disposition of gas (vented, used on lease or sold) _____		

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