

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name Bankoff Oil Company
Address Box 700657
City/State/Zip Tulsa, Oklahoma 74170

Purchaser.....

Operator Contact Person Frank S. Mize
Phone 316-262-2784

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary A.R. Rotary Cable

7/30/85	8/10/85	8/10/85
Spud Date	Date Reached TD	Completion Date
4,540'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 336 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,189-00-00
County Lane
C of
E/2 SW/4 NW/4 Sec 19 Twp 16S Rge 29W East West

3300 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

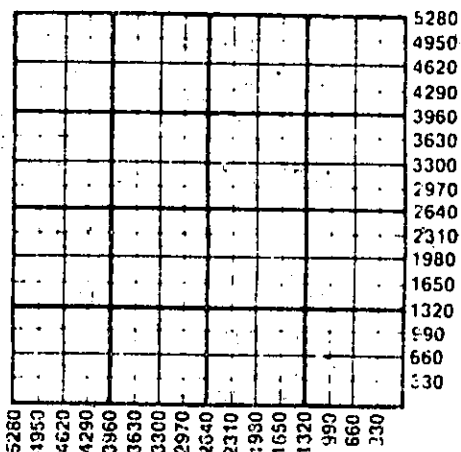
Lease Name Magie "B" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2,798' KB 2,803'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... Randy Roemer, Healy, Ks. (purchased from city, R.A.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Partner Date 8-28-85

Subscribed and sworn to before me this 28th day of August 1985

Notary Public [Signature]

Date Commission Expires November 3, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KCC Plug Other (Specify)

Sec 19 Twp 16S Rge 29W

Operator Name **Bankoff Oil Company** Lease Name **Magie "B" #1** Well # **1**

Sec. **19** Twp. **16S** Rge. **29W** County **Lane**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

8/5/85 - DST #1 - 3883 - 3905, 15/30/0/0, weak blow that died in 15 min, recovered 5' mud, IFP 42-42, SIP 1091, mud: 42 vis, 9.6 weight, 12cc water loss; circulating at 3940'

Name	Electric Log _p	Bottom
Anhydrite	2191	+612
Base Anhydrite	2226	+577
Heebner	3856	-1053
Toronto	3878	-1075
Lansing	3891	-1088
Stark Shale	4156	-1353
Altamont	4289	-1486
Pawnee	4352	-1549
Fort Scott	4407	-1604
Cherokee	4428	-1625
Johnston	4474	-1671
Mississippi	4508	-1705

8/6/85- DST #2, 3981 - 3997, 10/30/0/0 recovered 3' mud IFP 32-32, SIP 1112 weak blow died @ 10 min flushed tool on 2nd open mud: 44 vis, 9.4 weight, 10 water loss

8/9/85 - DST #3, 4361-4405, 30/30/0/0, weak blow that died in 30 min no blow on final flow period, recovered 10' mud IFP 42-42, ISIP 614

El Log TD 4539
 Drilling TD 4540

8/9/85 - DST #4, 4394-4430, 60/30/60/60, weak blow built to 3" in water, had very weak blow on second opening, died in 45 min, flushed tool, no results, recovered 90' thin mud, Chloride 4,000 IFP 52-74, strings set-conductor, surface, intermediate, production, etc. IFP 74-74, ISIP 1155, PSIP 1027

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	342'	60/40Poz	200	3% CC, 2% Ge

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bols	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

RECEIVED
 STATE CORPORATION COMMISSION

AUG 30 1985
 08-30-1985
 CONSERVATION DIVISION
 Wichita, Kansas