

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,843-00-00

ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
PHONE 316-263-3201 _____ Indicate if new pay.

PURCHASER N/A LEASE RICHARDS 'I'

ADDRESS _____ WELL NO. 5

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NW NE NW
CONTRACTOR ADDRESS 200 Douglas Building 350 Ft. from North Line and
Wichita, Kansas 67202 1480 Ft. from West Line of (W)
the NW (Qtr.) SEC 28 TWP 16S RGE 29W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Box 579

	28		

 KCC
Great Bend, Kansas 67530 KGS
TOTAL DEPTH 4602' PBD N/A SWD/REP _____
SPUD DATE August 23, 83 DATE COMPLETED Sept. 3, 83 PLG. _____
ELEV: GR 2807 DF 2810 KB 2813 NGPA _____

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(CANNON)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 342' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

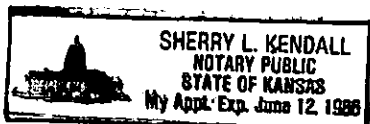
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October

19 83



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 16 1983
11-16-1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR

DONALD C. SLAWSON

LEASE NAME RICHARDS 'I'

SEC 28 TWP 16S RGE 29W (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>0 - 348 Surface 348 - 2150 Shale 2150 - 2200 Anhydrite 2200 - 3110 Shale 3110 - 3962 Shale and Lime 3962 - 4602 Lime 4602 RTD</p> <p>DST #1 4190-4224 (200' Zn) 30-30-30-30, V-Wk blow/died. Rec. 5' Mud w/oil spts. IFP 8-17#, ISIP 26#, FFP 17-8#, FSIP 8#, 119°. DST #2 4217-4238 (MID CRK Zn) 30-60-45-75, Wk blow, dying during 2nd flow. Rec. 35' Mdy SW, shw oil in tool. IFP 14-18#, ISIP 533#, FFP 18-27#, FSIP 533#, HP 2047-2029#, 122°. DST #3 4278-4316 (MARM Zn) 30-60-45-75, Strg blow decr to Fr blow. Rec. 2480' VSOCMSW. IFP 284-951#, ISIP 1101#, FFP 1065-1101#, FSIP 1101#, HP 2091-2029#, 131°. DST #4 4314-4410 (ALTA A, B, C, & PAW Zn) 30-60-45-75, WBTO, Rec. 135' Mud, NW. IFP 8-44#, ISIP 1109#, FFP 44-80#, FSIP 1074#, HP 2109-2073#, 122°. DST #5 4451-4526 (JH ZN) 30-60-45-75, WBTO, Rec. 65' Mud, NS. IFP 8-17#, ISIP 1127#, FFP 35-44#, FSIP 1074#, HP 2154-2154#, 127°.</p>			<p>LOG TOPS</p> <p>ANHY 2214 (+599) B/ANHY 2240 (+573) HEEB 3899 (-1086) TORO 3918 (-1105) LANS 3934 (-1121) STK 4194 (-1381) HUSH 4225 (-1412) BKC 4275 (-1462) MARM 4304 (-1491) ALTA B 4348 (-1535) ALTA C 4358 (-1545) PAW 4388 (-1575) MYR STA 4424 (-1611) FT SC 4446 (-1633) L/CHER 4467 (-1654) JH ZN 4509 (-1696) MISS 4552 (-1739) LTD 4601 (-1788)</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	342'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-Oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		