

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NP 98321 Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,824-00-00

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD JENNISON 50

** CONTACT PERSON Sherry Kendall PROD. FORMATION LKC

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE Richards 'I'

ADDRESS 200 Douglas Building WELL NO. 3

Wichita, Kansas 67202 WELL LOCATION C W/2 NW

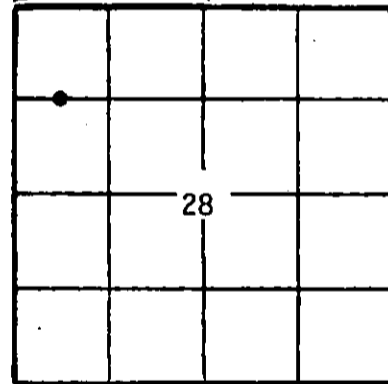
DRILLING SLAWSON DRILLING CO., INC. 1320 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 680 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 28 TWP 16S RGE 29W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS



KCC [checked]

KGS [checked]

SWD/REP

PLG.

TOTAL DEPTH 4600' PBTD 4539'

SPUD DATE July 10, 1983 DATE COMPLETED Aug. 5, 1983

ELEV: GR 2810 DF 2813 KB 2816

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-10,787

Amount of surface pipe set and cemented 332' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas; Dry; Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

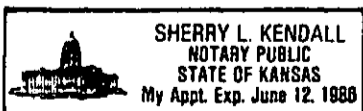
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name) August

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August

19 83



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any information concerning this

RECEIVED STATE CORPORATION COMMISSION 09-14-1983 SEP 14 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 332 Surface			LOG TOPS	
332 - 403 Shale			ANHY 2214	(+602)
403 - 1210 Sand and shale			B/ANHY 2242	(+574)
1210 - 1660 Shale			HEEB 3891	(-1075)
1660 - 2120 Lime and shale			TORO 3911	(-1095)
2120 - 2310 Anhydrite			LANS 3928	(-1112)
2310 - 3415 Shale and lime			MUN CRK 4089	(-1273)
3415 - 3605 Shale			STARK 4182	(-1366)
3605 - 3670 Shale and lime			HUSH 4216	(-1400)
3670 - 3795 Shale			BKC 4266	(-1450)
3795 - 4600 Lime and shale			MARM 4293	(-1477)
4600 RTD			PAW 4380	(-1564)
			MYR STA 4415	(-1599)
			FT SC 4436	(-1620)
			L/CHER 4459	(-1643)
			JH ZN 4500	(-1684)
			CONG 4514	(-1698)
			MISS 4550	(-1734)
			LTD 4601	(-1785)
DST #1 4118-4160 (160' Zn) 30-30-30-30 VWkBl-died/10", Rec. 30' OCM (15% O11, NW), IFP 11-16#, FFP 19-20#, ISIP 107#, FSIP 71# DST #2 4178-4210 (200' Zn) 30-60-45-75 WkBl bldg to GdB1, Rec. 120' GIP, 270' TF; 30' CGO (38° Gr), 65' VHOCM (45% O11, 55% MO 60' OCWM (15% O11, 30% Wtr, 55% Mud), 115' SW, IFP 17-62#, FFP 71-115#, ISIP 852#, FSIP 825# DST #3 4210-4225 (MID CRK Zn) 30-60-45-75 StrBlOB/1", Rec. 750' GIP, 1860' TF: 1740' CGO (31° Gr), 117' VHOCM, 3' Wtr, IFP 71- 506#, FFP 524-674#, ISIP 683#, FSIP 683# DST #4 4236-4245 (220' Zn) 30-60-30-60 VWkBl on IO; NoBl on FO; Rec. 10' VSOCM (10% O11), 10' SulfWtr, IFP 8-71#, FFP 26-17#, ISIP 550#, FSIP 337#				

* If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	332'	60/40 poz	220 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4599'	Neat 50/50 poz	25 sx 175 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4221'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 8/10/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.6°
Estimated Production -I.P. 150 bbls.	Gas None	Water 25 % 50 bbls.
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio N/A	CFPB
Perforations 4221-4226'		

OPERATOR DONALD C. SLAWSON

LEASE NAME Richards 'I' #3 SEC. 28 TWP. 16SRGE. 29W (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #5 4268-4300 (MARM Zn) 30-60-45-75 StrB1, GTS/30", Rec. 3070' TF: Rev out- 2950' CGO (38° Gr), 120' MdyGCO (75% Oil, 25% Mud, NW), (Btm Stand: 50% Oil, 50% M). IFP 177-843#, FFP 852-1074#, ISIP 1127#, PSIP 1127#</p>				
<p>DST #6 4296-4365 (ALTA Zn) 30-60-45-75 StrB1 lumed, GTS/35", Rec. 3075' TF: 2955' C1 VGsy O (38° Gr), 120' VHOCM, (Top Stand: 45% Oil, 55% Mud; Btm Stand: 45% Oil, 55% Mud), IFP 139-730#, FFP 746-1046#, ISIP 1129#, PSIP 1129#</p>				
<p>DST #7 4360-4380 (PAW Zn) 30-60-45-75 FrB1 decr to WkB1, Rec: 252' TF: 2' C1 Oil, 250' SW, IFP 19-71#, FFP 73-124#, ISIP 1154#, PSIP 1136#</p>				
<p>DST #8 4398-4430 (MYR STA Zn) 30-60-45-75 WkB1 incr to StrB1, Rec. 470' TF: 15' CO (37° Gr), 455' SW, IFP 16-107#, FFP 124-213# ISIP 1119#, PSIP 1083#</p>				
<p>DST #9 4442-4486 (PT SC & CHER Zns) 30-30-30-30, VWkB1-died/15", Rec. 5' Mud w/ spots Oil, IFP 18-18#, FFP 18-18#, ISIP 53#, PSIP 53#</p>				
<p>DST #10 4473-4515 (JH Zn) 30-60-45-75 SBTO, Rec. 465' TF: 215' CGO (33° Corr), 250' MdyGsyO (Top: 70% Oil, 30% Mud, NW; Btm: 60% Oil, 40% Mud, NW), IFP 17-106#, FFP 133-137#, ISIP 922#, PSIP 763#</p>				

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