

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,836-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE RICHARDS 'I'

ADDRESS WELL NO. 4

WELL LOCATION SW SE SW

DRILLING SLAWSON DRILLING CO., INC. 440 Ft. from South Line and

CONTRACTOR 200 Douglas Building 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 28 TWP 16S RGE 29W (W).

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4612' PBTD N/A

SPUD DATE August 10, 83 DATE COMPLETED August 23, 83

ELEV: GR 2812 DF 2815 KB 2818

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 343' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	28		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

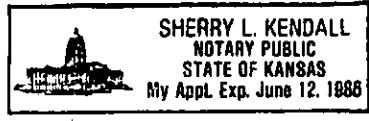
William R. Horigan, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
William R. Horigan  
day of September 20th 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 20th

19 83



*Sherry L. Kendall*  
(NOTARY PUBLIC)  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE OF KANSAS  
CONSERVATION COMMISSION  
OCT 11 1983  
10-11-1983  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY ~~XXXX~~

OPERATOR DONALD C. SLAWSON

LEASE RICHARDS 'I'

SEC. 28 TWP. 16S RGE. 29W (W)

Well No. 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 350 Surface			LOG TOPS	
350 - 2221 Shale			ANHY 2218	(+600)
2221 - 2252 Anhydrite			B/ANHY 2298	(+570)
2252 - 3572 Shale			HEEB 3903	(-1085)
3572 - 3791 Lime and shale			TORO 3924	(-1106)
3791 - 4612 Lime			LANS 3939	(-1121)
4612 RTD			MUN CRK 4103	(-1285)
DST #1 3938-3984 (Top Zn LKC) 30-60-45-75, Weak Blow, Rec. 195' Mud sli oil scum on top. (chl 3,000, sys 3,000) IFP 9-53#, ISIP 1145#, FFP 71-107#			STK 4200	(-1382)
DST #2 4104-4170 (140' & 160' Zn) 30-30-30-30, 1st op: Wk blow/died 15". Rec. 25' Mud, NS. IFP 14-18#, ISIP 923#, FFP 18-18#, FSIP 834#, HP 2011-1975#			BKC 4283	(-1465)
DST #3 4234-4250 (MID CRK Zn) 30-60-45-75, WBT0, 150" SW w/show of oil on top. IFP 18-53#, ISIP 905#, FFP 53-89#, FSIP 905#, HP 2100-2100#			MARM 4210	(-1492)
DST #4 4287-4330 (MARM) 30-30-30-30, Rec. 3' Mud w/oil spts. IFP 18-18#, ISIP 36#, FFP 18-18#, FSIP 21#, HP 2208-2136#			ALTA 4232	(-1514)
DST #5 4320-4425 (ALTA A,B,C & PAW Zn) 30-60-45-75, Wk incr to Fr Blow. Rec. 90' HOCM (Top: 20% O, 80% M; Btm: 14% G, 38% O, 48% M) IFP 18-36#, ISIP 236#, FFP 36-53#, FSIP 213#			PAW 4400	(-1582)
			MYR STA 4433	(-1615)
			FT SC 4453	(-1635)
			L/CHER 4477	(-1659)
			JH ZN 4517	(-1699)
			MISS 4554	(-1736)
			LTD 4613	(-1795)
			DST #6 4420-4455 (MYR STA Zn) 30-30-30-30, Wk Blow/died 15". Rec. 5' Mud w/oil spts. IFP 14-14#, ISIP 747#, FFP 16-18#, FSIP 568#	
			DST #7 4448-4530 (FT SC, CHER, JH ZN) 30-60-45-75, Wk to Fr blow. Rec. 130' Sli oil cut mud. (Chl 6,000, sys 6,000) IFP 18-53#, ISIP 958#, FFP 53-71#, FSIP 888#	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	343'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated


Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations