

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-101-21,437-00-00

County..... Lane.....

.....N/2. .NW. .SW. Sec. 27. Twp. 16S. Rge. 29. East
..... West

.....2310..... Ft North from Southeast Corner of Section
.....4620..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

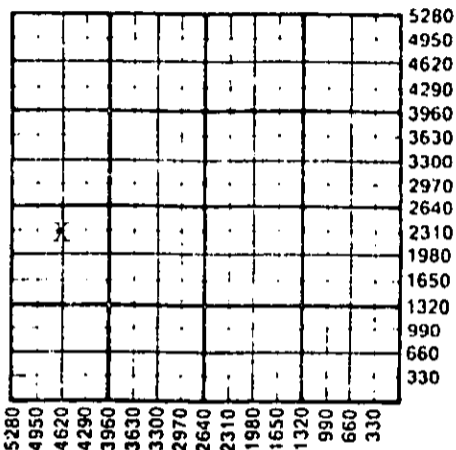
Lease Name..... Jasper..... Well #..... 1.....

Field Name..... Jennison SE Ext.....

Producing Formation..... D & A.....

Elevation: Ground..... 2805..... KB..... 2812.....

Section Plat



01-04-1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # NA _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... T. 87-522.....

X Groundwater 2000.....Ft North from Southeast Corner
(Well)4600.....Ft West from Southeast Corner of
Sec 27 Twp 16 Rge 29 East X West

_____ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge _____ East _____ West

_____ Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # ..5238.....
Name ..PETROLEUM, INC.....
Address ..Epic Center, Suite 900.....
.....301 N. Main.....
City/State/Zip ..Wichita, Kansas.. 67202.....

Purchaser..... N/A.....

Operator Contact Person ..Terry Naylor.....
Phone (316) 549-6667.....

Contractor: License # ..5104.....
Name ..Blue Goose Drilling Co., Inc.....

Wellsite Geologist..... Tim Pierce.....
Phone..... 316/267-2446.....

Designate Type of Completion

New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ Temp Abd

_____ Gas _____ Inj _____ Delayed Comp.

Dry _____ Other (Core, Water Supply etc.)

If OWMQ: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary _____ Air Rotary _____ Cable

..11-23-87.... ..12-3-87..... ..12-3-87.....

Spud Date Date Reached TD Completion Date

.....4625'.....

Total Depth PBDT

Amount of Surface Pipe Set and Cemented at.....233.....feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmt

Cement Company Name

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Terry Naylor.....

Title..... Kansas District Superintendent Date ..12-29-87.....

Subscribed and sworn to before me this ..29th..... day of..... December..... 19..... 87.....

Notary Public..... Juan D. Munz.....

Date Commission Expires..... 11-9-88.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

NOTARY PUBLIC - State of Kansas
JUAN D. MUNZ
My Appt. Exp. 11-9-88

Sec. 27 Twp. 16 Rge. 29 W

Operator Name **PETROLEUM, INC.** Lease Name **Jasper** Well # **1**

Sec. **27** Twp. **16S** Rge. **29** East West County **Lane**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

	Name	Top	Bottom
DST #1 4108-4230' 15-30-60-120 Rec 180' GIP, 62' muddy oil. IFP 35-35#, ISIP 617#, FFP 46-58#, FSIP 640#.	Anhydrite	2210 (+ 602)	
	B/Anhydrite	2236 (+ 576)	
	Heebner	3914 (-1102)	
DST #2 4238-4265' 15-45-60-60 Rec 930' water. IFP 373-397#, ISIP 443#, FFP 408-443#, FSIP 443#.	Lansing	3952 (-1140)	
	Muncie Creek	4111 (-1299)	
	Stark	4202 (-1390)	
DST #3 4322-4385' 30-30-30-30 Rec 5' mud w/spots of oil. IFP 58-58#, ISIP 81#, FFP 58-58#, FSIP 81#.	Hushpuckney	4237 (-1425)	
	B/KC	4286 (-1474)	
	Marmaton	4312 (-1500)	
DST #4 4391-4450' 15-45-60-120 Rec 950' water. IFP 128-233#, ISIP 1066#, FFP 257-455#, FSIP 963#.	Altamont	4381 (-1569)	
	Pawnee	4407 (-1595)	
	Myrick Station	4438 (-1626)	
DST #5 4465-4495' 15-45-60-120 Rec 80' watery mud. IFP 35-35#, ISIP 1111#, FFP 46-70#, FSIP 1123#.	Ft. Scott	4460 (-1648)	
	Cherokee	4481 (-1669)	
DST #6 4507-4540' 15-45-30-30 Rec 20' mud. IFP 35-35#, ISIP 420#, FFP 46-46#, FSIP 373#.	Johnson Zn.	4522 (-1710)	
	Miss.	4552 (-1740)	

RELEASED

FEB 15 1989

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	233'	60/40 Poz.	150	3% CC, 2% Gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
D & A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
D & A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D & A
 Used on Lease Dually Completed
 Commingled