

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5476
name DNB Drilling, Inc.

Wellsite Geologist Kenneth W. Johnson
Phone 316/269-9001

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-11-84 8-20-84 9-7-84
Spud Date Date Reached TD Completion Date

4600' 4558'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 2227.57 feet

If alternate 2 completion, cement circulated
from 2227.57 feet depth to Surface w/ 425 SX cmt

API NO. 15- 101-21,023-00-00

County Lane

C. SW NW Sec 27 Twp 16S Rge 29 X W

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

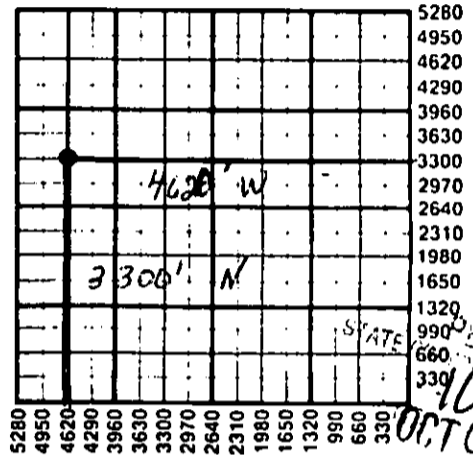
Lease Name Jasper Farms Well# 1

Field Name Wildcat JENNISON SE

Producing Formation Johnson

Elevation: Ground 2807' KB 2812'

Section Plat



STATE
OCT 04 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain) Hauled by water contractor
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
Repressuring

Docket # CD-7839(C-22161)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10:
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.

Signature Terry Maylor
Title Dist. Prod. Supt. Date 10-3-84

Subscribed and sworn to before me this 3rd day of October 19 84

Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name **PETROLEUM, INC.** Lease Name **Jasper Farms** Well# **1** SEC **27** TWP. **16S** RGE. **29** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
ST #1 4210-4240' 15-30-60-120 Rec. 239' gas, 1047' oil, 119' mud, 597' water. IFP 218-382#, ISIP 901#, FFP 459-815#, FSIP 922#.	Anhy. B/Anhy. Heebner Toronto	2210 (+ 602) 2239 (+ 573) 3916 (-1104) 3936 (-1124)	
ST #2 4246-4255' 15-30-60-120 Rec. 1426' slightly oil and slightly mud cut salt water. IFP 55-197#, ISIP 696#, FFP 229-621#, FSIP 696#.	Lansing Stark B/KC Marmaton	3953 (-1141) 4203 (-1391) 4285 (-1473) 4310 (-1498)	
ST #3 4287-4325' 15-30-15-30 Rec. 5' mud. IFP 44-44#, ISIP 44#, FFP 44-44#, FSIP 44#.	Pawnee Myrick Station Ft. Scott	4403 (-1591) 4433 (-1621) 4455 (-1643)	
ST #4 4357-4432' 15-30-15-30 Rec. 15' mud. IFP 66-55#, ISIP 360#, FFP 66-66#, FSIP 153#.	Cherokee Johnson Zn. Mississippian	4476 (-1664) 4518 (-1706) 4554 (-1742)	
ST #5 4502-4540' 15-30-60-120 Rec. 600' GIP, 784' muddy gassy oil. IFP 98-120#, ISIP 1073#, FFP 173-328#, FSIP 1019#.			

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	260'	60/40 Poz.	165	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4598'	50/50 Poz.	175	10% salt, w/... CFR-2, 4% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	4526-4528' & 4518-4520'			1000 gal. 15% NE acid		4518-4528	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
9-7-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 Bbls		NA	MCF	T	Bbls	N/A	CFPB 35.5

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4526-4528'
 4518-4520'

STATE CORPORATION COMMISSION OF KANSAS
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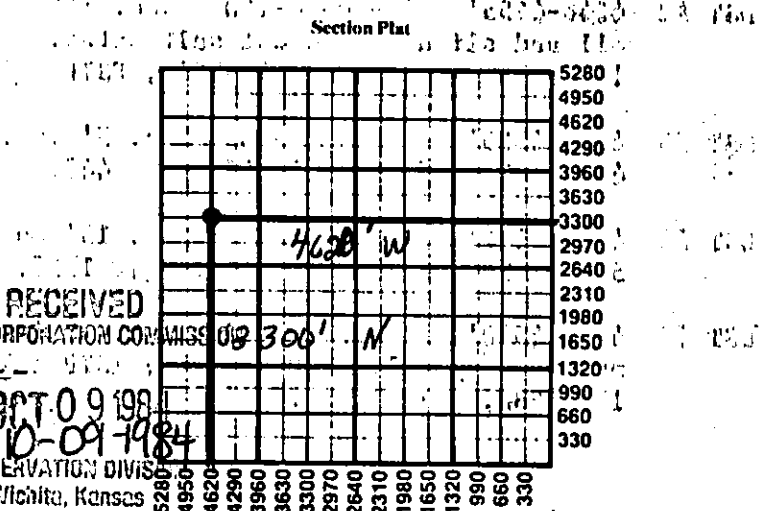
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County Lane
C. SW NW Sec. 27 Twp. 16S Rge. 29 K West
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Lease Name Jasper Farms Well# 1
Field Name WILCOAT JENNISON SE
Producing Formation Johnson
Elevation: Ground 2807' KB 2812'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled by water contractor (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-7839(C-22161)

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All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Thayer
Title J. Wiles Prod. Supt. Date 10-3-84
Subscribed and sworn to before me this 3rd day of October 19 84
Notary Public
Date Commission Expires APRIL 14, 87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
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Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL
 4526-4528'
 4518-4520'