

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5144
Name Mull Drilling Company, Inc.
Address P.O. Box 2758
City/State/Zip Wichita, KS 67217

Purchaser

Operator Contact Person Paul Gunzelman
Phone (316) 264-6366

Contractor: License # 5164
Name Blue Goose Drilling

Wellsite Geologist Michael Kidwell
Phone 264-6366

Designate Type of Completion
New Well Re-Entry Workover
Gas Inj Temp Abd
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
2/28/80 3/14/80 5/6/80 Pump
Spud Date Date Reached TD Completion Date
4620 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 4611 feet depth to surface 175 3x cmt
Cement Company Name Halliburton
Invoice #

API No. 15-15-101-20,442-00-00

County Lane

NW NE SE Sec. 25 Twp. 16S Rge. 29W XXXXX
X West

2310' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

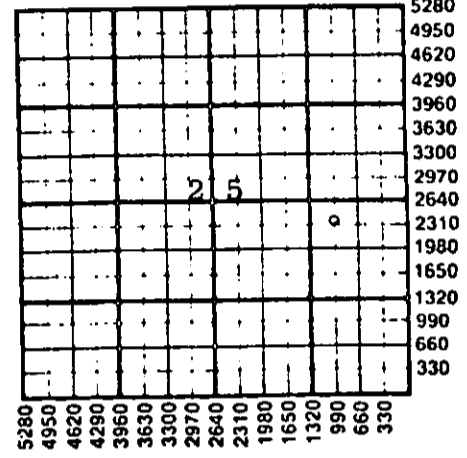
Lease Name JAMES 'E' Well # 1

Field Name Terwilliger Extension Wilcox

Producing Formation

Elevation: Ground 2804' KB 2801

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul M. Gunzelman

Title Geologist-Kansas Div. Date 5/5/86

Subscribed and sworn to before me this 5th day of May 1986...
Notary Public Patricia L. Ungleich

Date Commission Expires March 27, 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION
MAY 28 1986
CONSERVATION DIVISION
Wichita, Kansas

Section 25, Twp. 16S, Rge. 29W

SIDE TWO

Operator Name MULL DRILLING COMPANY, INC. Lease Name JAMES 'E' Well # 1

Sec. 25 Twp. 16S Rge. 29W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Please refer to Form C-10 for DST, Log Tops and drilling formations.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	12 1/4"	8-5/8"	20#	330'	Comm	200 sx	3% cc, 2% ge
...Production	7-7/8"	4-1/2"	10 1/2#	4611'	Comm	25 sx	1% gel, 18% salt, 3/4 of 1%
						50-50 poz, 150 sx	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
4 SPF	4555-4559 Cherokee			Ac 2000 gal 15% NE 3/31			
	4548-4552						
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production		Producing Method					
See Form C-10		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... P&A					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

CFR2

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

PLUG AND ABANDONED

Well No. 1 Lease Name JAMES 'E'

s 25T 16S 29W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2203			
Heebner	3948			
Toronto	3971			
Lansing	3987			
Stark	4238			
B/KC	4313			
Marmaton	4321			
Ft Scott	4483			
Cherokee	4506			
B/Cherokee	4559			
Mississippi	4578			
Miss. Dolomite	4604			
RTD	4620			
LTD	4612			

DST #1 4211-4236 / 30-30-30-30

First Flow: Very weak blow/15 min/died

Second Flow: Flushed tool; no help

Rec: 10 feet of mud

IHP 2048 IFP 25-25 ISIP 1022 FFP 25-25 FSIP 1062 FHP 2024

DST #2 4308-4354 / 30-45-60-60

First Flow: Weak blow to strong blow/27 min. (btm bkt)

Rec: 82 feet of clean oil (41% grvty)

122 feet of muddy oil (53% oil)

60 feet of muddy oil (60% oil)

60 feet of muddy oil (56% oil)

60 feet of oily mud (24% oil)

Tot Fl: 384 feet

ISIP 834 IFP 53-107 FFP 126-155 ISIP 810

DST #3 4385-4432 / 30-45-60-60

Strong blow off btm bucket/2 min.

Rec: 253 feet of clean oil (41% grvty)

62 feet of muddy oil (55% oil)

60 feet of muddy oil (71% oil)

60 feet of muddy oil (73% oil)

60 feet of muddy oil (72% oil)

60 feet of muddy oil (52% oil)

Tot Fl: 555 feet

IHP 2129 IFP 109-163 FSIP 569 FFP 194-210 FSIP 54

* See Sheet #2 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. FHP 2105

Date Received

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1980
05-08-1980
CONSERVATION DIVISION
Wichita, Kansas

Robert O. Wall
Robert O. Signature Wall

President

May 8, 1980

Date

JA S 'E' #1
Section 25-16S-29W
Lane Co., Kansas

15-101-20442-00-00

DST #4 4542-4562 / 30-45-60-60

Weak bldg to strong blow 1/2" from bttm bkt/30 min.

Rec: 254 feet of clean oil (34^o grvty)
60 feet of oil cut mud (33% oil)
60 feet of oil cut mud (35% oil)

Tot Fl: 374 feet

IHP 2242 ISIP 1062 IFP 47-85 FFP 116-147

FSIP 1046 FHP 2217

RECEIVED
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05-08-1986
CONSERVATION DIVISION
Wichita, Kansas