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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144
name Mull Drilling Company
address P.O. Box 2758
City/State/Zip Wichita, KS 67201

Operator Contact Person Patricia Ungleich
Phone 264-6366

Contractor: license # 5476
name DNB Drilling, Inc.

Wellsite Geologist Joe Baker
Phone 733-1359

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/1/85 9/7/85 9/7/85
Spud Date Date Reached TD Completion Date

4640 NA
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 388' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2235' feet depth to surface w/ 200 SX cmt

API NO. 15-101-21,208-00-00
County Lane
NE SE SW Sec 25 Twp 16S Rge 29 XXXXX
(location) X West
990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

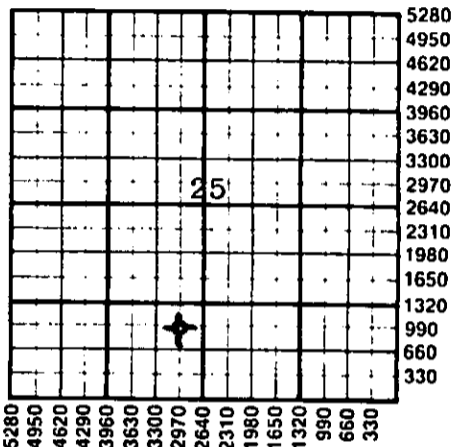
Lease Name EATON Well# #1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2793 KB 2798

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael R. Kidwell
Title President Date 9/25/85

Subscribed and sworn to before me this 25th day of September 19 85

Notary Public Patricia L. Ungleich
Date Commission Expires 3/27/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION-84

Sec. 25, Twp. 16, Rge. 29

SEP 27 1985
09-27-1985
CONSERVATION DIVISION

SIDE TWO

Operator Name MULL DRILLING CO. Lease Name EATON Well# #1 SEC 25 TWP. 16S RGE. 29 XXXXXX
East
West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No Drill Stem Tests Taken

Formations: See Drlrs Log attached

P&A 9/7/85 with 200 sx 60-40 poz, 6% gel

Name	Top	Bottom
Anhydrite	2202	+ 596
Lansing	3994	-1196
Marmaton	4344	-1546
Pawnee	4464	-1666
Ft Scott	4486	-1688
Cherokee	4513	-1715
Miss	4592	-1794
LTD	4641	-1843
RTD	4640	-1842

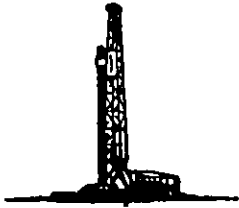
CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	388'	60-40 poz,	275 sx	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) P&A						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) P&A
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

D N B Drilling, Inc.



J. L. DONELSON, PRES.
(316) 687-5471

ROTARY CONTRACTOR DRILLING DEALS

535 NORTH OLIVER

WICHITA, KANSAS 67208

DRILLERS' LOG

Mull Drilling Co., Inc.
P.O. Box 2758
Wichita, KS 67201

Eaton #1
NE SE SW Sec. 25-16-29W
Lane County, KS

Commenced: 9-1-85
Completed: 9-7-85

Surface casing: Ran 9 jts. 8 5/8", 20# new casing. Tallied 380.10', set @ 388'. Cemented with 275 sx 60/40 pozmix, 2% gel, 3% cc. Cement did circulate.

FORMATION

Sand & Shale
Anhydrite
Shale
Shale & Lime
Lime

DEPTH

0-2208
2208-2236
2236-2980
2980-4054
4054-4640

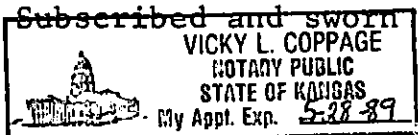
I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

DNB Drilling, Inc.

By *James Donelson*

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 12th day of September, 1985.



Vicky L. Coppage, Notary Public

My appointment expires:
May 28, 1989

Vicky L. Coppage

RECEIVED
STATE CORPORATION COMMISSION

SEP 27 1985
09-27-1985
CONSERVATION DIVISION
Wichita, Kansas