

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,665-00-00

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE TILLOTSON 'E'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION App: S/2 NW SE

CONTRACTOR ADDRESS 200 Douglas Building 1070 Ft. from North Line and

Wichita, Kansas 67202 670 Ft. from West Line of

the NW (Qtr.) SEC 24 TWP 16S RGE 29W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4630' PBTD N/A

SPUD DATE May 3, 82 DATE COMPLETED May 11, 82

ELEV: GR 2790 DF 2793 KB 2796

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 319' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

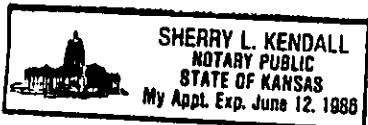
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Signature)

(Name) William R. Horigan day of September

SUBSCRIBED AND SWORN TO BEFORE ME this 15th

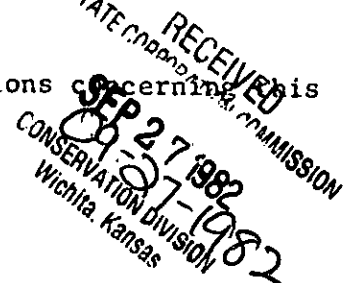
19 82 .



Sherry L. Kendall (Signature)

(NOTARY PUBLIC) Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.	
0 - 322 Surface 322 - 1636 Shale & shells 1636 - 3048 Shale 3048 - 3318 Shale & lime 3318 - 3542 Shale 3542 - 3958 Lime & shale 3958 - 4630 Lime 4630 RTD					<u>LOG TOPS</u> ANHY 2203 (+593) B/ANHY 2232 (+564) HEEB 3950 (-1154) TORO 3970 (-1174) LANS 3986 (-1190) MUN CRK 4141 (-1345) STARK 4232 (-1536) BKC 4307 (-1511) MARM 4332 (-1536) ALTA 4354 (-1558) PAW 4420 (-1624) MYR STA 4478 (-1682) FT SC 4478 (-1682) L/CHER 4501 (-1705) JH ZN 4542 (-1746) MISS 4580 (-1784) LTD 4629 (-1833)	
DST #1 4139-4209 (140', 160' Zn) 30-30-30-30, Wk blow/died, Rec. 30' Mud, IFP 37-55#, ISIP 955#, FFP 55-55#, FSIP 677#.						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	319'	60/40 poz	200 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	OR	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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