

1 - 1541
 To: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

API NUMBER 15- 101-20,862 -00-00
 NW NE SW , SEC. 31 , T 7 S, R 27 W XX
2270 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT
 Operator License # 5011
 Operator: Viking Resources, Inc.
 Name & Address 105 S. Broadway, Ste. 1040
Wichita, KS 67202

Lease Name Wheatcroft Well # 3
 County Lane
 Well Total Depth 4720 153,40 feet
 Conductor Pipe: Size _____ feet
 Surface Casing: Size 8 5/8 feet 348

Abandoned Oil Well Gas Well _____ Input Well _____ SWO Well _____ D&A _____
 Other well as hereinafter indicated _____
 Plugging Contractor Viking Resources, Inc. License Number 5011
 Address 105 S. Broadway, Ste. 1040, Wichita, KS 67202

Company to plug at: Hour: 11:30 p.m. Day: 19 Month: 7 Year: 1994
 Plugging proposal received from Terry Richardson
 (company name) Viking Resources, Inc. (phone) 913-625-4567
 Work: 5 1/2" at 4720' w/250 sx cement, PBD 4660', Perfs at 4558-64, 4442-44, 4305-10, 4242-44'
1st plug pump in 5 1/2" casing with 200 lbs. hulls, 35 sx cement, 20 sx gel, and 230 sx cement.
2nd plug pump 50 sx cement down backside.

Plugging Proposal Received by Duane Rankin
 (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
 Operations Completed: Hour: 3 p.m. Day: 19 Month: 7 Year: 1994

ACTUAL PLUGGING REPORT 1st plug pumped in 5 1/2" with 200 lbs. hulls, 35 sx cement, 20 sx gel, and 230 sx cement. Pumping pressure 0-350 psi and shut in 200 psi.
2nd plug pumped in 8 5/8" X 5 1/2" annulus with 50 sx cement. Shut in with 350 psi.

STATE CORPORATION COMMISSION
 RECEIVED
 JUL 26 1994
 CONSERVATION DIVISION
 Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
 (if additional description is necessary, use BACK of this form.)
 I (old & ~~XXXXX~~) observe this plugging.

Signed Duane Rankin
 (TECHNICIAN)

DATE 7-19
 40911