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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-20,760 -00-00
NW
SE NE SW SEC. 31, 7 17 S, R 27 W XGK
AND TCC
1650 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011
Operator: Viking Resources, Inc.
Name & Address: 105 S. Broadway, Ste. 1040
Wichita, KS 67202

Lease Name Wheatcroft Well # 1
County Lane
Well Total Depth 4670 151.77 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 342

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Viking Resources, Inc. License Number 5011
Address 105 S. Broadway, Ste. 1040, Wichita, KS 67202

Company to plug at: Hour: 3:30 p.m. Day: 19 Month: 7 Year: 19 94
Plugging proposal received from Terry Richardson

(company name) Viking Resources, Inc. (phone) 913-625-4567
Casing: 5 1/2" at 4669' w/275 sx cement, Perfs at 4520-35, 4210-12, 4243-47'
1st plug pump 2 sx hulls, 20 sx gel, and 210 sx cement.

Check backside.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 5 p.m. Day: 19 Month: 7 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped in 5 1/2" casing with 200 lbs. hulls, 20 sx gel, and 210 sx cement. Pumping pressure 0-1200 psi and shut in 1200 psi.

The bradenhead was full of cement-unable to pump in.

RECEIVED
STATE CORPORATION COMMISSION
JUL 26 1994
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

Observe this plugging.

Signed Duane Rankin (TECHNICIAN)

40912

7-19