

To: 1 000,000  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,583-00-0071R  
50' W of  
NE NE NE, SEC. 35, T 16 S, R 29 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 9482

4950 feet from S section line  
380 feet from E section line

Operator: National Petroleum Reserves, Inc.  
Name & Address: 250 N. Rock Rd. Ste. 340  
Wichita, KS 67206

Lease Name Gill Well # 4  
County Lane 149.82  
Well Total Depth 4610 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 204

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 506, Russell, KS 67665

Company to plug at: Hour: 3 a.m. Day: 2 Month: 5 Year: 19 91

Plugging proposal received from John

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement thorough drill pipe Anhydrite 2197-2225'

1st plug at 2230' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,

3rd plug at 575' with 50 sx cement, 4th plug at 235' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7:15 a.m. Day: 2 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2230' with 50 sx cement,

2nd plug at 1350' with 80 sx cement,

3rd plug at 575' with 50 sx cement,

4th plug at 235' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

~~XXXX~~ (do not) observe this plugging.

DATE 5-22-91

Signed [Signature]  
(TECHNICIAN)

INV. NO. 31871

RECEIVED  
STATE CORPORATION COMMISSION  
05-06-1991  
MAY 06 1991  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 4-17-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL 101-21,583-00-00

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4-23-91 50 W NE 'NE NE 35 Sec Twp 16 S, Rg 29 East West

OPERATOR: License # 9482  
Name: National Petroleum Reserves, Inc.  
Address: 250 N. Rock Rd. Suite 340  
City/State/Zip: Wichita, KS 67206  
Contact Person: Ted C. Bredafoft  
Phone: 316.681-3515

4950 feet from South line of Section  
380 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # Undetermined Emphasis  
Name: Undetermined

County: LANE  
Lease Name: GILL Well #: 64  
Field Name: Terwilliger N.  
Is this a Prorated Field? yes  no   
Target Formation(s): LKC, Maru, Miss  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: NA feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 1800  
Surface Pipe by Alternate: 1  2   
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: 0  
Projected Total Depth: 4600'  
Formation at Total Depth: MISS  
Water Source for Drilling Operations:  
 well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Gas  OAWO  Seismic;  # of Holes  
 Inj  Storage  Disposal  
 Infield  Pool Ext.  Wildcat  
 Mud Rotary  Air Rotary  Cable

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

Exp. 10/12/91

AFFIDAVIT

\* Alt 2 completion only

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum commitments will be met:

RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas

MAY 06 1991  
05-06-1991  
CONSERVATION DIVISION  
Wichita, Kansas

583

Pusher John  
SPUD DATE 4-24-91 INIT. SM  
LENGTH SURFACE PLANNED 200'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. 20' bbls. when done 200' bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 2 1/2" CONDUCTOR  
ANHYDRITE T- 2 1/2" B- 2 1/2" ELEVATION  
TD 4610 FORMATION MISSISSIPPI

RAN PIPE @ SX DV TOOL ALT Y  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ SX  
Anhydrite Base @ 2230 Ft. W/ 50 SX  
1/2 Base Anhy. @ 1350 Ft. W/ 80 SX <sup>50'</sup>  
1/2, 1/2 Plug @ 512 Ft. W/ 50 SX <sup>50'</sup>  
Bottom Surface @ 285 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well) Pond \_\_\_\_\_  
TECHNICIAN SM DATE 5-1-91 Hauling \_\_\_\_\_

TYPE OF CEMENT 60/42 67 114 P6504 Int

STARTING TIME 3:00 (AM/PM) DATE 5-2-91

COMPLETION TIME 7:15 (AM/PM) DATE 5-2-91

CEMENT COMPANY Halliburton