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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,439-00-00
SW SW NW, SEC. 35, T 16 S, R 29 W/EX
2970 feet from S section line
4950 feet from E section line
Lease Name Gill "B" Well # 1

TECHNICIAN'S PLUGGING REPORT
Operator License # 9482
Operator: National Petroleum Reserves, Inc.
Name & Address 260 North Rock Road, Suite 215
Wichita, KS 67206

County Lane 150.48
Well Total Depth 4630 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 273

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Red Tiger Drilling Company, Inc. License Number 5302
Address 1720 KSB & Trust Bldg., Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 3 Month: 12 Year: 1987

Plugging proposal received from Mike Waggoner
(company name) Red Tiger Drilling Company, Inc. (phone) 316-263-1201

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2218'
1st plug at 2250' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,
3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 2 p.m. Day: 3 Month: 12 Year: 1987

ACTUAL PLUGGING REPORT 1st plug at 2250' with 50 sx cement,
2nd plug at 1350' with 80 sx cement,
3rd plug at 300' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
water well plugged with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.) Wichita, Kansas

INVOICED
I (or my representative) observe this plugging.

DATE 12-8-87

REV. NO. 19209
12-3

Signed Richard W. Lacey
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION

DEC 7 1987
12-07-1987
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. November 20 1987

API Number 15-101-21,439-00-00
SW SW NW Sec. 35 Twp. 16 S, Rg. 29 XX East
2,970 Ft. from South Line of Section
4,950 Ft. from East Line of Section

OPERATOR: License # 9482
Name National Petroleum Reserves, Inc.
Address 260 N. Rock Rd., Ste. 215
City/State/Zip Wichita, KS. 67206
Contact Person Ted C. Bredehoff
Phone (316) 681-3515

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Lane
Lease Name GILL 'B' Well # 1

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co., Inc.
City/State Wichita, Ks

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Oil Storage Infield XX Mud Rotary
Gas Inj XX Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Depth to bottom of fresh water 200
Depth to bottom of usable water 300
Surface pipe by Alternate: 1 XX
Surface pipe planned to be set 250 ft.

If OWWO: old well info as follows: Red Tiger Drilling Co
Operator 1720 Kansas S. Bank Blvd
Well Name Wichita, KS. 67202
Comp Date Old Total Depth

Conductor pipe required
Projected Total Depth 4,600 feet
Formation Lansing, Kc, Marmaton, Altamont, Ft. Scott, Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-10-87 Signature of Operator or Agent

Title Pres/Treas W/W

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt
This Authorization Expires 5-12-88 Approved By Red 11-12-87

EFFECTIVE DATE: 11-17-87

Set 250' of 8 5/8 on 11-21-87

SW SW NW Sec. 35 Twp. 16 S, Rg. 29 XX East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep base of Anhydrite formation with 50 feet of 60-40 poz. 6% gel
2nd plug @ ft. deep base of Cheyenne Sand formation with 80 feet of 60-40 poz. 6% gel
3rd plug @ ft. deep 30' below base surface casing 40 feet of 60-40 poz. 6% gel
4th plug @ ft. deep 40' to 0 or formation with feet of
5th plug @ ft. deep or formation with feet of
(b) Mousehole to surface minus 5 feet

1350
PUSHER Mike Wagoner
TD 4630 FORMATION MISSISSIPPIAN
SURFACE PIPE 8 5/8" @ 270 273
ANHYDRITE 2218 ELEVATION NA
STARTING TIME & DATE 12-7-87 10:00 am
COMPLETION TIME & DATE 2:00 pm 12-1-87
1st PLUG @ 2250 FT. WI 50 SX
2nd PLUG @ 1350 FT. WI 80 SX
3rd PLUG @ 300 FT. WI 40 SX
4th PLUG @ 40 FT. WI 10 SX
RAT HOLE CIRCULATED WI 15 SX
MOUSE HOLE CIRCULATED WI 15 SX
WATER WELL PLUGGED WI 15 SX
CEMENT COMPANY Halliburton

TECHNICIAN Orders by Lacey
Witnessed by Lacey
60/40 69%
RECEIVED
STATE CORPORATION COMMISSION
DEC 7 1987
12-07-1987
CONSERVATION DIVISION
Wichita, Kansas