

JAN 9 1987

API NUMBER 15-101-20,268-00-00

SE NE SE, SEC. 34, T 16 S, R 29 W 1/4

1650 feet from S section line

330 feet from E section line

Lease Name Lohoff "A" Well # 3

County Lane 150.96

Well Total Depth 4645 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 290

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5181

Operator: Donald C. Slawson
Name & Address: 200 Douglas Building
Wichita, KS 67202

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 9 Month: 1 Year: 19 87

Plugging proposal received from Ron Hoover

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4644' PBD 4590' Perfs at 4388-91' Elevation 2806'KB

1st plug sand back to 4330' and dump 4 sx cement on top of sand through bailer,

2nd plug squeeze well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls,

and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey & Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 11 a.m. Day: 9 Month: 1 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 4330' and dumped 4 sx cement on top of sand through bailer.

2nd plug squeezed well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls,

and pumped 150 sx cement.

STATE CORPORATION COMMISSION

01-13-1987
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CONSERVATION DIVISION
Wichita, Kansas

Maximum pressure 400 psi and shut in 100 psi.

Remarks: Recovered 1200' of 4 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

Observe this plugging.

Signed Paul A. Luthi (TECHNICIAN)

DATE 1-13-87

REV. NO. 15904