STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67317

FORM CP-4

WELL PLUGGING RECORD

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oil behi	nd casi	ng. Sh	of casing	at 3500, 3	3000,
50 Pozmi	with 6	% added	l cel	070 44444 8	,01,
DO LOZIIII.	WILLI (7/6 added	ger.		
Enginee:	iption is necess	exry, use BACE	(of this sheet)		-
Bend, Ka	nsas				
e	Dumped oil behi ed a tota ills, 80 50 Pozmi additional descr Engineer Bend, Ka	Dumped sand a oil behind casi ed a total of 85 ills, 80 sacks 5 ills, 80 s	Dumped sand and 5 sa oil behind casing. Shed a total of 85 joints oils, 80 sacks 50/50 Po 50 Pozmix with 6% added additional description is necessary, use BACK Engineering, Inc. Bend, Kansas 67530	Dumped sand and 5 sacks cemen oil behind casing. Shot casing da a total of 85 joints of 5 1/2 alls, 80 sacks 50/50 Pozmix with 50 Pozmix with 6% added gel. additional description is necessary, use BACK of this sheet) Engineering, Inc. Bend, Kansas 67530	additional description is necessary, use BACK of this sheet) Engineering, Inc. Bend, Kansas 67530 COUNTY OF Barton

RECEIVED

SEP 2 6 1975

CONSERVATION BILL. III

15-101-20082-00-80

Mull Drilling Company

5EC. 36 T. 17 R. 27W

SE NE

4621

FARM Vycital

4

RIB. NO.

1-14-74

TOTAL DEPTH 4621 COMM.

COMP. 1-28-74

CONTRACTOR Rains & Williamson Oil Co., Inc.

Rotary Total Depth

COUNTY	Lane	NSAS
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	CABIND 10	· · · · · · · · · · · · · · · · · · ·
15	s 5/8" @ 288' with 175 sx., 2% gel	, ELEVATION 2660 KB
12 13	6 3% cc. 9 ½" @ 4524' with 100 sx. 60/40 po salt flush nabeadorrom or ronmations	s, PRODUCTION Oil
	Surface Clay and Post Rock	67
	Sand and Shale	298
	Shale	1552
	Sand and Shale	1975
	Shale and Red Bed	2049
	Anhydrite	2220
	Shale	2402
	Lime and Shale	2545
	Shale and Lime	2700
	Lime and Shale	2850
	Shale and Lime	2975
	Lime and Shale	3100
	Shale and Lime	3545
	Lime and Shale	3780
	Lime	4621

RECEIVED STATE CORPORATION COMMISSION

JUL 1 6 1975

CONSERVATION DIVISION Wichita, Kansas

County of SEDGWICK	
I. Wilson Rains, President of the R	ains & Williamson Oil Co., Incomen
upon oath state that the above and foregoing is a true and correct cop	y of the log of the Vycital #1 well.
	Missen Teur
A Commence of the same	WILSON RAINS
Subscribed and swift to before me this 31st day of	January 19 74
My Conmission Bagines: October 4, 1975	Luanila M. BAUN
DP28	Juanita M. Green
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