STATE OF KANSAS STATE CORPORATION COMMISSION 2(

## WELL PLUGGING RECORD K.A.R.-82-3-117

API	NUMBER	15-101-20.491-00-0	
			!

200 Colorado Derby Wichita, Kansas		LEASE NAME Spruill					
TYPE OR PRINT NOTICE: Fill out completely						MBER 1	
	NOT1 an		_ Ft. from S Section Line				
	0		Ft. from E Section Line				
LEASE OPERATOR	Mull Drilling	<del></del>	TWP175 RGE.27W (65) or (W)				
ADDRESS P.O. Bo		COUNTY	COUNTY Lane				
PHONE (310 264-					Date We	II Completed	
Character of Well				•	Pluggin	g Commenced <u>5-28-91</u>	
(Oll, Gas, D&A, Sh		upply Wel	11)		Pluggin	g Completed 5-31-91	
The plugging propo	osal was approved	on				(date)	
						C District Agent's Name).	
						· · · · · · · · · · · · · · · · · · ·	
						omT.D4650'	
Show depth and thi							
OIL, GAS OR WATER	RECORDS			c	ASING RECO	RD	
Formation	Content	From	To	Size	Put In	Pulled out	
	_	_	-	8 5/8"	404'	none	
		_		5 1/2"	4652'	800'	
	.]	_	-				
Describe in detail	the manner in wh	ich the w	ell w	as plugge	d, indicat	ing where the mud fluid was	
were used, state	the character o	f same a	nd de	pth plac	ed, from_	le. If cement or other plugs _feet tofeet each set.	
Sa	anded bottom to	4145'	dumpe	ed 5 saci	ks cement	Shot pipe @2031'. pulled to 430' spotted	
						th 10 sacks 60/40 6% qel	
(If add	iltional descripti	on is nec	essar	y, use BA	CK of this	form.)	
Name of Plugging (	ContractorKELS	O CASIN	G PU	LLING. I	NC.	License No. 6050	
AddressP.O.							
NAME OF PARTY RESP					rilling (	Co., Inc.	
STATE OF Kan						_,ss.	
•	R. Darrell Kels	0			Emplovee o	f Operator) or (Operator) of	
above-described we	all, being first d matters herein co	uly sworn ntained a	and th	ath, says	That I hi the above:	ave knowledge of the facts, described well as filed that	
				•		v 247 Chase KS 67524	
RECEIVED		au +a · ·				x 347 Chase, KS. 67524	
STATE CORPORATION COMMS	SELECTION AND SWO	KN TO bef	ore m	e TNIS	day	of June ,19 91	
JUN 0 7 1991			_		Not	ary Public July	

CONCERVATION DIVISION Commission Expires: Second Control

thene Herzberg
State of Kenses
My Appt. Exp. Aug. 24, 1993

Revised 05-88

## Prtrn-Tog

## Radiation Guard Log

		***										
COMPANY MULL DRILLING COMPANY												
	_	- DECEIVED										
9 ,	TOURS TOUR COMMISSION											
WELL #1 SPRUILL STATE CHRPORATION CO.												
	FIELD 'APR 0 5 1991',											
<b>.</b>	COUNTY LANE CONSERVA											
	Location	Other Services:										
	Sec. 32 Twr											
Permanent Datum: 680 UND LEVEL Elev. 2708 Elev.: K.B. 2715.  Log Measured From KELLY BUSHING G.L. 2708												
Date	11-23-80				• • •							
Run No.	ONE	N. P. S.	100		<del> </del>							
Depth—Driller	46.50	3.4.3	14 1 100			***						
Depth-Logger	4652	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		•	1 7 14							
Btm. Log Inter.	4651	11, 11,										
Top Log Inter.	0											
Casing-Driller	8 5/8 9 396	• •	•		.i. \varTheta.	ફ્રુપ પ્યો						
Casing-Logger				•	41.5	1.5						
Bit Size	7,7/8											
Type Fluid in Hole	CHEMICAL				<del>. '</del>	``						
Dens. Visc.		<u> </u>										
pH Fluid Loss	9.0 14B	ml	ļ									
Source of Sample	10.0		··	mi-		in						
R. Meas. Temp.	FLOWLTNB	@ *P	@	• <del>p</del>	· ·	- P						
Rut @ Meas. Temp.	1.1 @70 'F	@ 'F	•	P	<u> </u>	·P						
Ras @ Meas. Temp.		<b>● 'F</b>	@	·P	•	*1						
Source: Rmf Rme	CHARTS											
R. @ BHT	.8 0/22 F	<b>€</b> 'F	P	P	•	·F						
Time Since Circ.	2 HOURS											
Max. Rec. Temp.	122 'P	<b>'P</b>		F		· F						
Equip. Location	H-4 0	DAKLEY	<u> </u>	$\rightarrow$	<u> </u>	`, '						
Recorded By Witnessed By	PORTER			$\dashv$	·	, j.,						
with the By.,	JEARY J	ESPERSON	and the second			<u> </u>						