



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3911  
 Name: Rama Operating Co., Inc.  
 Address 1: 101 S MAIN ST  
 Address 2: \_\_\_\_\_  
 City: STAFFORD State: KS Zip: 67578 + 1429  
 Contact Person: Robin L. Austin  
 Phone: (620) 234-5191  
 CONTRACTOR: License # 5142  
 Name: Sterling Drilling Company  
 Wellsite Geologist: Josh Austin  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>02/29/2012</u>	<u>03/08/2012</u>	<u>03/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23738-00-00

Spot Description: \_\_\_\_\_

NE SE NW NE Sec. 27 Twp. 24 S. R. 12  East  West

765 Feet from  North /  South Line of Section

1560 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Stafford

Lease Name: Moore Well #: 1-27

Field Name: North Star

Producing Formation: Simpson Sand

Elevation: Ground: 1876 Kelly Bushing: 1885

Total Depth: 4150 Plug Back Total Depth: 4128

Amount of Surface Pipe Set and Cemented at: 280 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 960 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Rama Operating

Lease Name: Jordan License #: 3911

Quarter NE Sec. 26 Twp. 24 S. R. 12  East  West

County: Stafford Permit #: D15265

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 04/03/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 04/03/2012