



**CONFIDENTIAL**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30604  
Name: Raydon Exploration, Inc.  
Address 1: 1601 NW EXPRESSWAY, STE 1300  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73118 + 1462  
Contact Person: David E. Rice  
Phone: ( 620 ) 624-0156  
CONTRACTOR: License # 34127  
Name: Tomcat Drilling LLC  
Wellsite Geologist: Ed Grieves

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>12/8/2011</u>	<u>12/25/2011</u>	<u>04/02/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-119-21308-00-00  
Spot Description: \_\_\_\_\_  
N2 SE SW NE Sec. 30 Twp. 33 S. R. 30  East  West  
2304 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Meade  
Lease Name: Pope Well #: 1-30  
Field Name: \_\_\_\_\_  
Producing Formation: Lansing  
Elevation: Ground: 2710 Kelly Bushing: 2720  
Total Depth: 6220 Plug Back Total Depth: 6154  
Amount of Surface Pipe Set and Cemented at: 1685 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 8348 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 04/03/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I     II     III Approved by: NAOMI JAMES Date: 04/03/2012