

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

3/18/12

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1515 WYNKOOP, SUITE 700
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: CLAYTON CAMOZZI
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/05/2009 12/2/2009 01/05/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 009-25368-0000
 County: BARTON
NE SW NE SE Sec. 5 Twp. 18 S. R. 11 East West
1700 feet from SOUTH of Section
900 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: STEUDER Well #: 1-5
 Field Name: WILDCAT

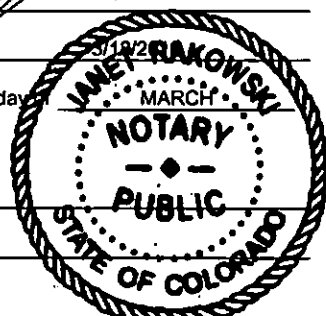
Producing Formation: LANSING
 Elevation: Ground: 1794' Kelly Bushing: 1803'
 Total Depth: 3475' Plug Back Total Depth: 3466'
 Amount of Surface Pipe Set and Cemented at 347 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INJ 4 29-10
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: _____
 Subscribed and sworn to before me this 18TH day of MARCH
2010
 Notary Public: Janet Rakowski
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 22 2010
KCC WICHITA

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STEUDER Well #: 1-5
 Sec. 5 Twp. 18 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2850'</td> <td>-847'</td> </tr> <tr> <td>HEEBNER</td> <td>2902'</td> <td>-1099'</td> </tr> <tr> <td>DOUGLAS</td> <td>2931'</td> <td>-1128'</td> </tr> <tr> <td>LANSING</td> <td>3035'</td> <td>-1232'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3353'</td> <td>-1550'</td> </tr> <tr> <td>TD</td> <td>3475'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2850'	-847'	HEEBNER	2902'	-1099'	DOUGLAS	2931'	-1128'	LANSING	3035'	-1232'	ARBUCKLE	3353'	-1550'	TD	3475'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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LANSING	3035'	-1232'																							
ARBUCKLE	3353'	-1550'																							
TD	3475'																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1083	COMMON	450	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3466	60/40 POZ ECON-O-BOND	25 150	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

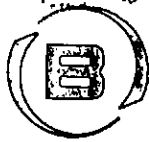
Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3056'-3061'	500 GAL W/ 28% MCA	3056'-3061'
		RECEIVED	
		MAR 22 2010	
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TUBING RECORD	Size 2-7/8"	Set At 3430'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/23/10		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 0	Water Bbls. 50	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3337' - 3424' OA
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VOU 2-AP-487

1114



BASIC
ENERGY SERVICES

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 12/22/2009
INVOICE NUMBER 1718 - 90204637		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O **ATTN:**

J LEASE NAME Stueder 1-5
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40131525	19905		Net - 30 days	01/21/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/14/2009 to 12/14/2009						
0040131525						
171801067A Cement-New Well Casing/Pi 12/14/2009						
Cement			125.00	EA	5.50	687.50 T
50/50 POZ						
Cement			75.00	EA	6.00	450.00 T
60/40 POZ						
Additives			31.00	EA	1.85	57.35 T
Cello-flake						
Additives			625.00	EA	0.38	234.38 T
Cal-Set						
Additives			104.00	EA	3.75	390.00 T
FLA-322						
Additives			210.00	EA	0.13	26.25 T
Cement Gel						
Additives			1,000.00	EA	0.34	335.00 T
Gilsonite						
Additives			4.00	EA	17.50	70.00 T
CS-1L, KCL Substitute						
Additives			500.00	EA	0.77	382.50 T
Super Flush II						
Calcium Chloride						
Cement Float Equipment						
Latch Down Plug & Baffle, 5 1/2" (Blue)			1.00	EA	200.00	200.00
Cement Float Equipment						
Auto Fill Float Shoe 5 1/2" (Blue)			1.00	EA	180.00	180.00
Cement Float Equipment						
Turbolizer, 5 1/2" (Blue)			8.00	EA	55.00	440.00
Cement Float Equipment						
5 1/2" Basket (Blue)			1.00	EA	145.00	145.00
Mileage			120.00	MI	3.50	420.00
Heavy Equipment Mileage						
Mileage			510.00	MI	0.80	408.00
Proppant and Bulk Delivery Charge						

RECEIVED
 DEC 30 2009
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

RECEIVED
 MAR 22 2010
 KCC WICHITA

DRLG COMP W/O LOE GG

AFE # _____
 8200-138 ACCT # 135-60
 APPROVED BY: *[Signature]*



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ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1003682	12/22/2009
INVOICE NUMBER		
1718 - 90204637		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Stueder 1-5
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40131525	19905			Net - 30 days	01/21/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage		200.00	MI	0.70	140.00
Blending & Mixing Service Charge					
Pickup		60.00	HR	2.13	127.50
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,080.00	1,080.00
Depth Charge; 3001-4000'					
Cementing Head w/Manifold		1.00	EA	125.00	125.00
Plug Container Utilization Charge					
Extra Equipment		1.00	EA	100.00	100.00
Casing Swivel Rental					
Supervisor		1.00	HR	87.50	87.50
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,196.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	172.82
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,369.05
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1067 A

5-185-11W

DATE _____ TICKET NO. _____

DATE OF JOB 12-14-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Samuel Gary Jr. and Associates, Inc				LEASE Stueder		WELL NO. 1-5			
ADDRESS				COUNTY Barton		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: D. Phye					
AUTHORIZED BY				JOB TYPE: C.N.W. - Long string					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-13-09 10:30 AM			
19,870	.5					ARRIVED AT JOB 12-14-09 3:30 AM			
19,903-19,905	.5					START OPERATION 11:45 AM			
						FINISH OPERATION 12:15 AM			
19,832-21,010	.5					RELEASED 12-14-09 1:00 AM			
						MILES FROM STATION TO WELL 60			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz		125 sh	\$	1,375 00
CP103	60/40 Poz		75 sh	\$	900 00
CC102	Cell plate		3 lb	\$	114 70
CC109	Calcium Chloride		210 lb	\$	220 50
CC113	Cal Set		625 lb	\$	468 75
CC129	FLA-322		104 lb	\$	780 00
CC200	Cement Gel		210 lb	\$	52 50
CC201	Gilsonite		1,000 lb	\$	670 00
CT04	CS-1L		4 Gal	\$	140 00
CC155	Super Flush II		500 Gal	\$	765 00
CF607	Latch Down Plug and Baffle, 5 1/2"		1 ea	\$	400 00
CF1251	Auto Fill Float Shoe, 5 1/2"		1 ea	\$	360 00
CF1651	Turbolizer, 5 1/2"		8 ea	\$	880 00
CF1901	Basket, 5 1/2"		1 ea	\$	290 00

SUB TOTAL

CHEMICAL / ACID DATA:

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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CONFIDENTIAL

Customer Samuel Gary Jr. and Assoc	Lease No. Crites, Inc.	Date 12-14-09
Lease Stveder	Well # 1-5	
Field Order # 1067	Station Pratt, Kansas	Casing 5 1/2
		Depth 15.5 LB. 3,466
Type Job C.N.W. - Longstring	Formation	County Barton
		State Kansas
		Legal Description S-185-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 3 1/2	Shots/Ft 125	sacks 125	Advt 50/50	Poz w with 48 Gal	Rate 2.2	Pressure Calcium Chloride
Depth 3,466	Depth 3,466	From .88	ft ft - 322	Pre Pad 1.5	Gal Gal	1.5	Cellulose Cellulose
Volume 82.5	Volume 82.5	From 13.8	Gal Gal	Pre Pad 1.5	Gal Gal	1.5	10 Min 10 Min
Max Press	Max Press	From 79	sacks sacks	Advt 60/40	Poz w Poz w	28	38 FLA 38 FLA
Well Connection 1 1/2	Annulus Vol. 124	From 124	Gal Gal	Advt 11.49	Gal Gal	1.2	10 CV 10 CV
Plug Depth 3,466	Packer Depth	From	To	Flush 82	Bbl. Bbl.	28	Gal Gal

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick
---	--------------------------------	--------------------------------

Service Units 19,870	19,903	19,905	19,932	21,110
Driver Names Messick	Mattal	Phye		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Cement and Float Equipment on location.
					Trucks on location and hold safety meeting.
7:00					South wind Drilling start to run Auto Fill Guide shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 89 Joints new 15.5 LB/ft 5 1/2 casing. Run a Basket on top of collar # 6. Run Turbulizer on collar # 1, 3, 5, 7, 9, 11, 13 & 15. Casing in well. Circulate and Rotate for 1 hour.
11:42			6		Start Super Flush II.
11:50			12	5	Start Fresh Water Spacer.
11:52			15	5	Start running 25 sacks gravel cement.
11:54			24	5	Start mixing 125 sacks 50/50 Poz cement.
12:02			58		Stop pumping, Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
12:05				6.5	Start 28 Claymax Displacement.
12:12			55	5	Start to lift cement.
12:16			82		Plug down.
12:18					Pressure up.
					Release pressure. Latch Down Plug.
12:25	RECEIVED		7-5	3	Plug Rat and Mouse holes. Wash up pump truck.
	MAR 22 2010				Job Complete.
	KCC WICHITA				Thank You.
					Clarence, Mike, Dale



PAGE 1 of 1	COST NO 1003882	INVOICE DATE 12/09/2009
INVOICE NUMBER 1718 - 90194852		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Strueder 1-5
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pl
 T
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40127137	27463		Net - 30 days	01/08/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/06/2009 to 12/06/2009</i>				
0040127137				
171801079A Cement-New Well Casing/Pl 12/06/2009				
Cement	275.00	EA	5.84	1,561.00 T
60/40 POZ				
Additives	84.00	EA	1.74	111.30 T
Collo-flako				
Calcium Chloride	711.00	EA	0.48	350.88 T
Cement Float Equipment	1.00	EA	75.20	75.20
Wooden Cement Plug				
Mileage	120.00	MI	3.28	394.80
Heavy Equipment Mileage				
Mileage	711.00	MI	0.75	634.67
Proppant and Bulk Delivery Charges				
Mileage	275.00	MI	0.66	180.95
Blending & Mixing Service Charge				
Pickup	80.00	HR	2.00	119.85
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	470.00	470.00
Depth Charge: 0-500'				
Cementing Head w/Manifold	1.00	EA	117.50	117.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	82.25	82.25
Service Supervisor				

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 APR 05 2010
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,988.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	126.83
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,115.23
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

OP# 41 ISL 2 MM 140 RD 120 2N well 2ND

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: SAM-GARY SL	Lease No.:	Date: 12-6-09
Lease: STREUDER	Well #: 1-5	
Field Order: 1029	Station: PEA#	County: RALPH
Type Job: CW 8 5/8 SURFACE	Formation:	Legal Description: 5-18-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth: 347	Depth	From	To	Pre Pad	Max		6 Min.	
Volume: 20	Volume	From	To	Pad	Min		10 Min.	
Max Press: 280	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HMP Used		Annulus Pressure	
Plug Depth: 217	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative:	Station Manager: DAVE SOFT	Treater: Robert Johnson
Service Units: 19807 27463 19826 19860		
Driver Names: Sullivan, Lasky, NALL		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					ON THE SAFE MATH
					RUN ? 575 8 5/8
0230					CS9 ON BOTTOM
0240					HOOK UP TO BREAK OIL
0250	150		5	4	8T SPACER
			6		MIX CNT 275 ONT 60/40 PZ
					SHUTS DOWN CNT MIXED
0305				4	RELEASE PLS - 1st RUN
0315			20		PLUG DOWN
					CIRCUIT 8 80L TO PAD
					Job Complete
					Thank you

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APR 05 2010

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