

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

3/11/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044
 Name: Stelbar Oil Corporation, Inc.
 Address 1: 1625 N. Waterfront Parkway
 Address 2: Suite #200
 City: Wichita State: KS Zip: 67206 + 6602
 Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Dave Goldak
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
01/31/2010 02/11/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 187-21156-00-00
 Spot Description: _____
 W/2 -SE/4 -SW/4- Sec. 13 Twp. 29 S. R. 41 East West
660 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Stanton
 Lease Name: Arnold Well #: 1-35
 Field Name: Arroyo
 Producing Formation: _____
 Elevation: Ground: 3354' Kelly Bushing: 3367'
 Total Depth: 5530' KB Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 1649'-8.5/8" @ 1645' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 3-2210
 (Data must be collected from the Reserve Pit)
 Chloride content: 700 ppm Fluid volume: 1600 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East: | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Roscoe L. Mendenhall
 Title: Vice-President / Operations Date: March 11, 2010
 Subscribed and sworn to before me this 11th day of March,
 2010.
 Notary Public: Ginger L. Kelley (Ginger L. Kelley)
 Date Commission Expires: 07/01/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Arnold Well #: 1-13
 Sec. 13 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Coros Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: 1. Compact Photo Density Compensated Neutron Micro-Resistivity Log. 2. Compensated Sonic w/Integrated Transit Times. 3. Micro-Resistivity Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>FORMATION</th> <th colspan="2">SAMPLE</th> <th colspan="2">LOG</th> </tr> </thead> <tbody> <tr> <td>Atoka LS</td> <td>4925</td> <td>-1558</td> <td>4924</td> <td>-1557</td> </tr> <tr> <td>Morrow Shale</td> <td>5020</td> <td>-1653</td> <td>5018</td> <td>-1651</td> </tr> <tr> <td>Lwr. Morrow Mkr.</td> <td>5306</td> <td>-1939</td> <td>5306</td> <td>-1939</td> </tr> <tr> <td>Upr. Keyes Sand</td> <td>5407</td> <td>-2040</td> <td>5407</td> <td>-2040</td> </tr> <tr> <td>Mississippian</td> <td>5464</td> <td>-2097</td> <td>5466</td> <td>-2099</td> </tr> </tbody> </table>	FORMATION	SAMPLE		LOG		Atoka LS	4925	-1558	4924	-1557	Morrow Shale	5020	-1653	5018	-1651	Lwr. Morrow Mkr.	5306	-1939	5306	-1939	Upr. Keyes Sand	5407	-2040	5407	-2040	Mississippian	5464	-2097	5466	-2099
FORMATION	SAMPLE		LOG																												
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Upr. Keyes Sand	5407	-2040	5407	-2040																											
Mississippian	5464	-2097	5466	-2099																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	1649' - 8 5/8"	24#	1645' KB	380 sks. A-con light cement cont. 3% cc & 1/4#/sk. celloflake followed by 60 sks. Prem. Plus cement cont.		2% cc & 1/4#/sk. celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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BASIC
ENERGY SERVICES

PAGE 1 of 1	INVOICE NO 1003965	INVOICE DATE 02/04/2010
INVOICE NUMBER 1717 - 90238448		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME Arnold #1-13
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

SURFACE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40147078	30463		Net - 30 days	03/06/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/01/2010 to 02/01/2010</i>						
0040147078						
171700505A Cement-New Well Casing/Pi 02/01/2010						
8 5/8" Surface						
A-Con Blend 380.00 EA 9.67 3,675.35 T						
Premium Plus Cement 61.00 EA 8.48 517.04 T						
Calcium Chloride 1,190.00 EA 0.55 649.74 T						
Cello-flake 104.00 EA 1.92 200.10 T						
WCA-1 72.00 EA 13.00 936.00 T						
Top Rubber Cement Plug - 8 5/8" 1.00 EA 117.00 117.00						
Insert Float Valve - 8 5/8" 1.00 EA 145.60 145.60						
Centralizer - 8 5/8" 4.00 EA 75.40 301.60						
Basket - 8 5/8" 1.00 EA 163.80 163.80						
Guide Shoe - Regular - 8 5/8" 1.00 EA 197.60 197.60						
Heavy Equipment Mileage 120.00 MI 3.64 436.80						
Blending & Mixing Service Charge 441.00 MI 0.73 321.05						
Proppant and Bulk Delivery Charge 832.00 MI 0.83 692.22						
Depth Charge; 1001' - 2000' 1.00 EA 780.00 780.00						
Car, Pickup or Van Mileage 40.00 MI 2.21 88.40						
Service Supervisor Charge 1.00 HR 91.00 91.00						
Plug Container Charge 1.00 EA 130.00 130.00						

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,443.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	376.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,819.93
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00505 A

DATE _____ TICKET NO. _____

DATE OF JOB: 02/01/2010		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Stelbar Oil Corp.				LEASE: Arnold				WELL NO.: 1-13							
ADDRESS:				COUNTY: Stanton				STATE: KS							
CITY:				STATE:				SERVICE CREW: Garry, Chad, Roben, Santiago							
AUTHORIZED BY: Jerry Bennett				JRB				JOB TYPE: 2 42 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19898	9						2-1			01330					
		14354	9				2-1			1600					
30463	9	19578	9				2-1								
19843	9						2-1								
		19615	9				2-1								
		19566	9				2-1								
						MILES FROM STATION TO WELL				81.4					

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend	✓ SK	380		7068 00
CL110	Premium Plus Cement	✓ SK	61		994 30
CC109	Calcium Chloride	✓ lb	1190		1249 50
CC102	Cello-Flake	✓ lb	104		384 80
CC130	WCA-1	✓ lb	72		1800 00
CF105	Top Rubber Cement Plug	✓ EA	1		225 00
CF1453	Flapper Type Insert PLOM	✓ EA	1		280 00
CF1773	Centralizers	✓ EA	4		580 00
CF1903	BASKET	✓ EA	1		315 00
CF253	GUIDE SHOE, Regular	✓ EA	1		380 00
E101	Truck Mileage	mi	120		840 00
CE240	Blending & Mixing Service Charge	SK	441		617 40
E113	Proppant + Bulk Delivery Charges	tm	832		1331 20
CE202	Depth Charge, 1001-2000'	lines	1		1500 00
E100	Pickup Mileage	mi	40		170 00
S003	Service Supervisor on loc.	EA	1		175 00
CE504	Plug Container Utilization Charge	job	1		250 00

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SUB TOTAL \$ 9443.31

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>Garry Humphries</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X</u> <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. _____

Customer: <i>Shelburne Oil Corp</i>	Lease No: <i>1-13</i>	Date: <i>2/01/2010</i>
Lease: <i>Arnold</i>	Well #: <i>1-13</i>	
Field Order # <i>20504</i>	Station: <i>1717</i>	Casing <i>8 5/8"</i> Depth <i>1645</i> County <i>Stanton</i> State <i>KS</i>
Type Job: <i>Z42 Surface P. 00</i>	Formation:	Legal Description: <i>13-29-41</i>

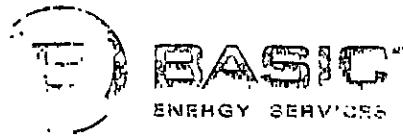
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8"</i>	Tubing Size <i>2 7/8"</i>	Shots/Ft <i>F-55</i>	<i>LEAD</i>	Acid <i>380sx 'A-Con'</i>	3% (C, 14" <i>CONCRETE</i>)	RATE <i>11.2 ppg</i>	PRESS <i>20.8 psig</i>
Depth <i>1645</i>	Depth	From	To	Pre Pad <i>(Yield 3.28)</i>	(Max <i>Water 20.8 gal/sk</i>)		5 Min. <i>(11.2 ppg)</i>
Volume <i>102 bbl</i>	Volume	From	To	Pad <i>150sx Premium Plus</i>	Plus <i>2% (C, 14" <i>CONCRETE</i>)</i>		5 Min. <i>(14.8 ppg)</i>
Max Press <i>3000 psi</i>	Max Press	From	To	Frac <i>(Yield 1.37)</i>	Avg <i>Water 6.04 gal/sk</i>		5 Min. <i>(14.8 ppg)</i>
Well Connection <i>Plug Cont.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1603'</i>	Packer Depth	From	To	Flush <i>102 bbl H2O</i>	Gas Volume		Total Load

Customer Representative: *BROD SHAWES* Station Manager: *Jerry Bennett* Treater: *GARRY HUMPHRIES*

Service Units <i>19888</i>	<i>30463</i>	<i>19843</i>	<i>14354</i>	<i>19578</i>	<i>19615</i>	<i>19566</i>
Driver Names <i>GARRY</i>	<i>Chad</i>	<i>Hinz</i>	<i>Rubon</i>	<i>Martinez</i>	<i>Santiago</i>	<i>Chance</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ARRIVE on loc-Rig up Equipment
2100					Start in hole w/ 8 5/8" casing 24'
2235					Casing on Bottom - Circulate Well
2254	2500		0		PST Test Lines
2302	375		0	6	Start 380sx 'A-Con' @ 11.2 ppg
2335			222 bbl	6	Finish LEAD Cement
2335			0	2	Start 150sx Premium Plus @ 14.8 ppg
0035			15207 bbl	1	Finish TAIL Cement -
0036					Drop Plug
0037	100		0	00345	Start Pumping Displacement
0058	450		82 bbl	3.2 @	Slow Rate
0100	1000		102 bbl	3.2 @	Land Plug - 00345
0101	0				Release PST - FLOAT HELD
0109					Rig Down Equipment
0145					crew leave location
					Centralizer - Mipole #1, #5, 7, 9
					Basket - 3' from Top
					Insert Flapper - Top of jt #1
					Guide shoe - Bottom #1
					Circulated 40 bbl to Pit

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PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 02/12/2010
INVOICE NUMBER 1717 - 90244353		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME **Arnold #1-13**
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-Plug & Abandonment
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40149758	27808		Net - 30 days	03/14/2010	
For Service Dates: 02/11/2010 to 02/11/2010					
0040149758					
171700368A Cement-Plug & Abandonment 02/11/2010 PTA job					
60/40 POZ		170.00	EA	8.40	1,428.00 T
Cement Gel		294.00	EA	0.18	51.45 T
Heavy Equipment Mileage		80.00	MI	4.90	392.00 T
Blending & Mixing Service Charge		170.00	MI	0.98	166.60 T
Proppant and Bulk Delivery Charge		294.00	MI	1.12	329.28 T
Depth Charge; 1001' - 2000'		1.00	EA	1,050.00	1,050.00 T
Car, Pickup or Van Mileage		40.00	MI	2.98	119.00 T
Service Supervisor Charge		1.00	HR	122.50	122.50 T

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,658.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	230.51
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,889.34
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Stellar Oil</i>	Lease No.	Date <i>2-11-10</i>
Lease <i>Arnold</i>	Well # <i>1-13</i>	
Field Order # <i>171120368</i>	Station <i>L. beverl</i>	Casing
Type Job <i>Z44 PTA</i>	Formation	Depth
		County <i>Stanton</i>
		State <i>Ks</i>
		Legal Description <i>13-29-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>170sk</i>	Pad	<i>50/40 POC</i>	RATE	PRESS	ISIP
Depth	Depth	From	<i>1.5</i>	To	<i>7.5</i>	Max	<i>13.5</i>	8 Min.
Volume	Volume	From		To		Min		10 Min.
Max Press	Max Press	From		To		Avg		15 Min.
Well Connection	Annulus Vol.	From		To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		To		Flush		Total Load

Customer Representative	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>2175.5</i>	<i>27808</i>	<i>1955</i>
Driver Names <i>Cochran</i>	<i>T. GIBSON</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>08:30</i>					<i>on loc. / Held Safety Meeting</i>
					<i>1st Plug @ 1660'</i>
<i>11:00</i>	<i>200</i>		<i>10</i>	<i>4</i>	<i>Start Spacer</i>
<i>11:09</i>	<i>220</i>		<i>13</i>	<i>4</i>	<i>Start Cont. 50sk @ 13.5"</i>
<i>11:13</i>	<i>200</i>		<i>0</i>	<i>4</i>	<i>Start Disp.</i>
<i>11:14</i>	<i>200</i>		<i>9</i>	<i>4</i>	<i>Switch to Mud</i>
<i>11:18</i>	<i>+</i>		<i>16</i>	<i>+</i>	<i>Shut down + Flowback</i>
					<i>2nd Plug @ 1560'</i>
<i>11:55</i>	<i>100</i>		<i>10</i>	<i>3.5</i>	<i>Start Spacer</i>
<i>11:57</i>	<i>100</i>		<i>13</i>	<i>3.5</i>	<i>Start Cont. 50sk @ 13.5"</i>
<i>12:01</i>	<i>100</i>		<i>0</i>	<i>3.5</i>	<i>Start Disp.</i>
<i>12:02</i>	<i>100</i>		<i>3</i>	<i>3.5</i>	<i>Switch to Mud</i>
<i>12:05</i>	<i>0</i>		<i>7</i>	<i>0</i>	<i>Shutdown + Flowback</i>
					<i>3rd Plug @ 60'</i>
<i>2:20</i>			<i>5</i>	<i>3</i>	<i>Start Cont. 20sk @ 13.5"</i>
<i>2:25</i>			<i>5</i>	<i>3</i>	<i>Plug Mouse Hole w/ 20sk</i>
<i>2:30</i>			<i>8</i>	<i>3</i>	<i>Plug Rat. Hole w/ 30sk</i>
<i>2:45</i>					<i>End Job</i>

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