

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/15/12

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1515 WYNKOOP, SUITE 700
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: CLAYTON CAMOZZI
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/23/2009</u>	<u>12/2/2009</u>	<u>12/29/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21862-0000
 County: ELLIS
E2 NW SE SW Sec. 23 Twp. 16 S. R. 16 East West
990 feet from SOUTH of Section
1950 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: TUZICKA Well #: 1-23
 Field Name: WILDCAT
 Producing Formation: LANSING
 Elevation: Ground: 1956' Kelly Bushing: 1964'
 Total Depth: 3646' Plug Back Total Depth: 3616'
 Amount of Surface Pipe Set and Cemented at 1063 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AF INJ 3-23-10
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: 3/15/2010
 Subscribed and sworn to before me this 15TH day of MARCH
2010
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

 Yes Date: _____

Geologist Report Received ✓

UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 17 2010
 CONSERVATION DIVISION
 WICHITA, KS

My Commission Expires 06/11/2013

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: TUZICKA Well #: 1-23

Sec. 23 Twp. 16 S. R. 16 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2966'</td> <td>-1002'</td> </tr> <tr> <td>HIEBNER</td> <td>3192'</td> <td>-1228'</td> </tr> <tr> <td>DOUGLAS</td> <td>3223'</td> <td>-1259'</td> </tr> <tr> <td>LANSING</td> <td>3248'</td> <td>-1284'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3527'</td> <td>-1563'</td> </tr> <tr> <td>TD</td> <td>3646'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2966'	-1002'	HIEBNER	3192'	-1228'	DOUGLAS	3223'	-1259'	LANSING	3248'	-1284'	ARBUCKLE	3527'	-1563'	TD	3646'	
Name	Top	Datum																				
TOPEKA	2966'	-1002'																				
HIEBNER	3192'	-1228'																				
DOUGLAS	3223'	-1259'																				
LANSING	3248'	-1284'																				
ARBUCKLE	3527'	-1563'																				
TD	3646'																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1063	COMMON	450	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3643	60/40 POZ ECON-O-BOND	25 150	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3337-43', 3366-70', 3388-91', 3410-24'	400 GAL W/ 20% MOD & 3% MAS	3337' - 3424' OA

TUBING RECORD	Size 2-7/8"	Set At 3611'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/29/09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 25	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>3337' - 3424' OA</u>
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RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2010



BASIC™
ENERGY SERVICES

PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 12/09/2009
INVOICE NUMBER 1718 - 90194842		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Tuzicka 1-23
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB # 40127046	EQUIPMENT # 27463	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 01/08/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage	180.00	MI	0.70	126.00
Blending & Mixing Service Charge				
Pump Charge-Hourly	1.00	HR	1,080.00	1,080.00
Depth Charge; 3001-4000'				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	100.00	100.00
Casing Swivel Rental				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 17 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,209.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	157.30
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,366.53
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1013 A

12-2-09 DATE TICKET NO. 12181013A

continued

DATE OF JOB <u>12-2-09</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>SAM GARY JR. ASSOC. INC</u>		LEASE <u>TUZICKA</u> # <u>1-23</u> WELL NO.							
ADDRESS		COUNTY <u>Rush County</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>A. Werth, K. Lesley, M. Null</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" L.S.</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443</u>	<u>P.U.</u>						<u>12-1-09</u>	<u>END</u>	<u>1700</u>
<u>27463</u>	<u>P.T.</u>					ARRIVED AT JOB	<u>12-2-09</u>	<u>6:00</u>	<u>0330</u>
<u>19832-21010</u>	<u>1</u>					START OPERATION	<u>12-2-09</u>	<u>AM</u>	<u>0820</u>
						FINISH OPERATION	<u>12-2-09</u>	<u>PM</u>	<u>0930</u>
						RELEASED	<u>12-2-09</u>	<u>AM</u>	<u>1000</u>
						MILES FROM STATION TO WELL	<u>95 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CC101</u>	<u>50/50 Poz</u>		<u>125-SK</u>		<u>\$1375.00</u>
<u>CP102</u>	<u>60/40 Poz</u>		<u>55-SK</u>		<u>\$660.00</u>
<u>CC102</u>	<u>Cell FLAKE</u>		<u>31-lb.</u>		<u>\$114.70</u>
<u>CC109</u>	<u>Calcium Chloride</u>		<u>210-lb.</u>		<u>\$220.50</u>
<u>CC113</u>	<u>cal-set</u>		<u>614-lb.</u>		<u>\$460.50</u>
<u>CC129</u>	<u>FIA-322</u>		<u>99-lb.</u>		<u>\$747.50</u>
<u>CC200</u>	<u>Cement Gel</u>		<u>210-lb.</u>		<u>\$52.50</u>
<u>CC201</u>	<u>Gilsonite</u>		<u>900-lb.</u>		<u>\$603.00</u>
<u>CC125</u>	<u>Super Flusk</u>		<u>500-gal.</u>		<u>\$765.00</u>
<u>CG607</u>	<u>Latch Down Plug + Baffle 5 1/2"</u>		<u>1-CA</u>		<u>\$400.00</u>
<u>CF1251</u>	<u>Auto Fill Float Shoe 5 1/2" Blue</u>		<u>1-CA</u>		<u>\$360.00</u>
<u>CF1651</u>	<u>Turboliner 5 1/2" Blue</u>		<u>8-CA</u>		<u>\$360.00</u>
<u>CF1901</u>	<u>5 1/2" Basket Blue</u>		<u>1-CA</u>		<u>\$290.00</u>

SUB TOTAL DLS

CHEMICAL / ACID DATA:	RECEIVED
	KANSAS CORPORATION COMMISSION
	MAR 17 2010

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC™
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~1718~~ A
Continuation
of
1013A

DATE _____ TICKET NO. 1013A

DATE OF JOB <u>12-2-09</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER XXXXXXXXXX <u>SAM GAY JR. & ASSC. INC.</u>				LEASE <u>TUZICKA #1-23</u> WELL NO.			
ADDRESS _____				COUNTY <u>Rush</u> <u>23-16-16</u> STATE <u>KS</u>			
CITY _____ STATE _____				SERVICE CREW <u>A. Werth, K. Lesley, M. Null</u>			
AUTHORIZED BY _____				JOB TYPE: <u>5 1/2" L.S. C.N.W.</u>			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27443</u>	<u>P.U.</u>						<u>12-2-09</u>			<u>1700</u>
<u>27463</u>	<u>P.T.</u>									
<u>19832-21010</u>	<u>1</u>									

ARRIVED AT JOB	<u>12-2-09</u>	<u>PM</u>	<u>0330</u>
START OPERATION	<u>12-2-09</u>	<u>PM</u>	<u>0830</u>
FINISH OPERATION	<u>12-2-09</u>	<u>PM</u>	<u>0930</u>
RELEASED	<u>12-2-09</u>	<u>PM</u>	<u>1000</u>
MILES FROM STATION TO WELL	<u>8.5 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>E101</u>	<u>Heavy Equip mileage</u>		<u>30-mi</u>		<u>\$ 210.00</u>
<u>E102</u>	<u>Bulk Delivery Charge</u>		<u>11.5-Ton</u>		<u>\$ 184.00</u>
<u>E100</u>	<u>Unit mileage Pickup</u>		<u>1.5-mi</u>		<u>\$ 67.75</u>
<u>CE240</u>	<u>Blending + mixing Service Chg.</u>		<u>180-SK</u>		<u>\$ 252.00</u>
<u>5003</u>	<u>Service Supervisor First 8hrs</u>		<u>1-CA</u>		<u>\$ 175.00</u>
<u>CE204</u>	<u>Depth Charge 300'-400'</u>		<u>1-4hrs</u>		<u>\$ 2160.00</u>
<u>CE504</u>	<u>Plug container utilization chg</u>		<u>1-Job</u>		<u>\$ 250.00</u>
<u>CE501</u>	<u>Casing Swivel Rental</u>		<u>1-CA</u>		<u>\$ 200.00</u>

RECEIVED
KANSAS OIL FIELD COMMISSION

CHEMICAL / ACID DATA:

MAR 17 2010

CONSERVATION DIVISION
WICHITA, KS

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

SUB TOTAL

DLS

TOTAL

65,209.23

SERVICE REPRESENTATIVE <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____

Quality Oilwell Cementing Inc.

12/24

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

0112-AP-170

Date	Invoice #
11/27/2009	2115

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
450	common	10.00	4,500.00T
8	GEL	17.00	136.00T
16	Calcium	42.00	672.00T
474	handling	2.00	948.00
1	.08 cents per sack per mile	600.00	600.00
1	8 5/8 solid rubber plug	102.00	102.00T
1	8 5/8 baffle plate	105.00	105.00T
1	surface pipe 500-1500ft	650.00	650.00
28	pump truck mileage charge	7.00	196.00
1,103	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,103.00T
479	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-479.00
	lease: tuzicka well #1-23		
	Rush county Sales Tax	5.30%	233.84

RECEIVED

DEC 08 2009

SAMUEL GARY JR.
& ASSOCIATES, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2010

CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG

AFE #.

ACCT #. 2000-138 & 135-60

APPROVED BY: 

Thank you for your business. Dave	Total	\$6,560.84
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BASIC

energy services, L.P.


TREATMENT REPORT

Customer SAM GARY JR + ASSC. INC		Lease No.		Date 12-2-09	
Lease Tuzicka		Well # 1-23			
Field Order # 17181013A	Station Pratt KS	Casing 5 1/2"	Depth RT 03650	County Rush	State KS
Type Job 5/2 L.S.	Formation CNW		Legal Description 23-16-16		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	12 BB	Acid Super Flush	RATE	PRESS	ISIP	
Depth 3643'	Depth	From	To 25510	Pre. Pad 60/40 Por Scavenger	Max	@ 12#	5 Min.	
Volume 87	Volume	From	To 125 sk	Pad 50/50 Por	Min	13.8#	10 Min.	
Max Press 1500#	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3672'	Packer Depth	From	To	Flush 0:5P. Freshwater	Gas Volume		Total Load	

Customer Representative Kelly Branum	Station Manager Dave Scott	Treater Allen F. Worth
--	--------------------------------------	----------------------------------

Service Units	28443	27463	19832	21010				
Driver Names	Worth	Lesley	Mike	Null				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					on loc. Discuss Safety, Setup. Plan 50 Rig Laying down D.C.
0355					out of Hole w/ Pipe-Rig up to Runners
0530					Start 5 1/2" csg 15.5# Shoe It. 20.9 w/ Float Shoe + L.D. Baffle.
					Cent-1-3-5-7-9-11-13-15- Basket 6
					Tag Bottom @ 3650' pick up CIR @ 364
0730					↓ Rotate pipe - "Good CIR"
0830	300		12	5	Pump 12 Bbls Super Flush
	300			5	Pump 3 Bbls H ₂ O spacer
					Pump Plug Rat w/ 30 sks 60/40 Por
	300+		9	6	Pump 25 sks scavenger @ 12# 9ML
	300+			6	Pump 125 sks 50/50 Por @ 13.8#
			134		Fix met cent - wash out Pump then
0901				7	Drop L.D. Plug - + Start Disp. 87
	500+			6	caught L ft P.S.T. - w/ 60 Bbls out
0915	1500		87		Plug down - Release OK.
					washup Equip. + Rack up.
0930					Job complete.
1000					Released
					Thanks Allen  Kavan
					Mike Null

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2010
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3560

Date	11-24-09	Sec.	23	Twp.	16	Range	16	County	Rush	State	KS	On Location		Finish	7:30PM
Lease	Tuzicka	Well No.	1-23			Location Galatia, Ks - 3 1/2 W N+E Into									
Contractor	Southwind #3				Owner Samuel Gary Jr. + Associates										
Type Job	Surface Casing				To Quality Oilwell Cementing, Inc.										
Hole Size	12 1/4"				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Csg.	8 7/8" 23#				Charge To Samuel Gary Jr. + Associates										
Tbg. Size					Street 1515 Wynkoop, Ste. 700										
Tool					City Denver State Co. 80202										
Cement Left in Csg.	42.15'				The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line					Displace 65.05689 CEMENT										
EQUIPMENT												Amount Ordered 450 sx Common 3%cc 2%Gel			
Pumptrk	1	No.	Cementor Rick		Common										
			Helper Brandon												
Bulktrk	2	No.	Driver Wade		Poz. Mix										
			Driver												
Bulktrk	3	No.	Driver Blake		Gel.										
			Driver												
JOB SERVICES & REMARKS												Calcium			
Remarks:												Hulls			
Cement did Circulate.												Salt			
												Flowseal			
												Handling			
												Mileage			
RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2010 CONSERVATION DIVISION WICHITA, KS												FLOAT EQUIPMENT			
Thank you Quality Oilwell Cementing												Guide Shoe			
												Centralizer			
												Baskets			
												AFU Inserts			
												Baffle plate 8 7/8"			
												8 7/8" Solid Rubber plug			
												Pumptrk Charge			
												Mileage			
												Tax			
												Discount			
X Signature Gary Krueger												Total Charge			

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

0912 AP-17a 12/24

Invoice

Date	Invoice #
11/27/2009	2116

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
40	common	10.00	400.00T
2	Calcium	42.00	84.00T
77	handling	2.00	154.00
1	.08 cents per sack per mile	150.00	150.00
1	pump truck charge ONE INCH	300.00	300.00
28	pump truck mileage charge	7.00	196.00
97	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-97.00T
160	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-160.00
	LEASE: TUZICKA WELL #1-23 Rush county Sales Tax	5.30%	20.51

RECEIVED
DEC 08 2009
SAMUEL GARY JR.
& ASSOCIATES, INC

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2010
CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG
AFE # _____
ACCT #: 8200.138 *135-60*
APPROVED BY: *[Signature]*

Thank you for your business. Dave	Total	\$1,047.51
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67069

No. 3901

Date	11-25-09	Sec.	23	Twp.	16	Range	16	County	Rush	State	Ks	On Location		Finish	11:30
Lease	Well No.			Location Galston Ks b W n i e n t o											
Contractor	Southwind Oils #2							Owner							
Type Job	1" JOB							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4			T.D.											
Csg.	Depth			Charge To Sam Gary Jr - Assoc											
Tbg. Size	Depth			Street											
Tool	Depth			City State											
Cement Left In Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line	Displace			75 CEMENT											
EQUIPMENT				Amount Ordered 40 x Common 4% CC											
Pumptrk	5	No.	Cement Helper	Common 40 @ 10.00											
Bulktrk	3	No.	Driver Driver	Poz. Mix											
Bulktrk		No.	Driver Driver	Gel.											
JOB SERVICES & REMARKS				Calcium 2 @ 42.00											
Remarks:				Hulls											
TAG head @ 45'				Salt											
Run 40' 1"				Flowseal											
Max! Pump 40 x Common 4% CC				Handling 75 @ 2.00											
CJEL CMT TO PH				Mileage											
RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2010 CONSERVATION DIVISION				FLOAT EQUIPMENT											
				Guide Shoe RECEIVED											
				Centralizer											
				Baskets DEC 08 2009											
				AFU Inserts SAMUEL GARY JR & ASSOCIATES, INC.											
				Pumptrk Charge 1.00											
				Mileage											
Thanks Joe JOE BROWN Signature Jay Shurin				Tax											
				Discount											
				Total Charge											



BASIC
ENERGY SERVICES

10912-AR-214

10/31

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 12/09/2009
INVOICE NUMBER 1718 - 90194842		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Tuzicka 1-23 !
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40127046	27463		Net - 30 days	01/08/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/02/2009 to 12/02/2009				
0040127046				
171801013A Cement-New Well Casing/Pi 12/02/2009				
Cement	125.00	EA	5.50	687.50 T
50/50 POZ				
Cement	55.00	EA	6.00	330.00 T
60/40 POZ				
Additives	31.00	EA	1.85	57.35 T
Cello-flake				
Additives	614.00	EA	0.38	230.25 T
Cal-Set				
Additives	99.00	EA	3.75	371.25 T
FLA-322				
Additives	210.00	EA	0.13	26.25 T
Cement Gel				
Additives	900.00	EA	0.34	301.50 T
Gilsonite				
Additives	500.00	EA	0.77	382.50 T
Super Flush II				
Calcium Chloride	210.00	EA	0.53	110.25 T
Cement Float Equipment	1.00	EA	200.00	200.00
Latch Down Plug & Baffle, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	180.00	180.00
Auto Fill Float Shoe 5 1/2" (Blue)				
Cement Float Equipment	8.00	EA	55.00	440.00
Turbolizer, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	145.00	145.00
5 1/2" Basket (Blue)				
Mileage	30.00	MI	3.50	105.00
Heavy Equipment Mileage				
Pickup	15.00	HR	2.13	31.88
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	115.00	MI	0.80	92.00
Proppant and Bulk Delivery Charge				

RECEIVED
 DEC 16 2009
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 17 2010

RLG COMP W/O LOE GG

AFE #. 8200-138

CONSERVATION DIVISION
 WICHITA, KS

ACCT #: 135-60

APPROVED BY: [Signature]