

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

3/25/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: P.O. Box 783188
Address 2: _____
City: Wichita State: KS Zip: 67278 + 3188
Contact Person: John Niernberger
Phone: (316) 691-9500
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
____ New Well Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Ritchie Exploration, Inc.
Well Name: Cramer-Martin
Original Comp. Date: 9/25/07 Original Total Depth: 4590
____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
12/4/09 12/4/09 12/15/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

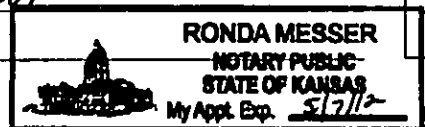
API No. 15 - 101-22042-000001
Spot Description: 40' S & 90' W
W2 W2 SE Sec. 35 Twp. 17 S. R. 30 East West
1280 Feet from North / South Line of Section
2400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Cramer-Martin Well #: 1
Field Name: Cramer
Producing Formation: LKC-L, Pleasanton, Altamont B1
Elevation: Ground: 2835 Kelly Bushing: 2846
Total Depth: 4590 Plug Back Total Depth: 4555
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq. cm.} 20-DIA-3BT/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Manager Date: 03/25/2010
Subscribed and sworn to before me this 25th day of March
20 10.
Notary Public: Ronda Messer
Date Commission Expires: 5/7/12



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2010

Operator Name: Ritchie Exploration, Inc. Lease Name: Cramer-Martin Well #: 1
 Sec. 35 Twp. 17 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purposo of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4355' - 4360 Altamont B1 (12/7/09)	750 gals 15% NE + 25 perf balls (12/7/09)	
4	4259.7' - 4263.7' LKC-L (12/7/09)	1000 gals 15% NE + 35 perf balls (12/11/09)	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4540</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/15/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>60.12</u>	Gas Mcf	Water Bbls. <u>324.88</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INFORMATION RECEIVED KANSAS CORPORATION COMMISSION MAR 29 2010
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Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

April 16, 2010

John Niernberger
Ritchie Exploration, Inc.
PO Box 783188
Wichita, KS 67278-3188

RE: Approved Commingling CO031006
Cramer-Martin #1, Sec. 35-T17S-R30W, Lane County
API No. 15-101-22042-00-01

Dear Mr. Niernberger:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on March 29, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
LKC-L	1.3+6	0	178.49	4259-4360
Pleasanton	13.76	0	114.67	4291.3-4295.3
Altamont	15.28	0	0.84	4355-4360
Total Estimated Current Production	29.04	0	294.00	

Based upon the depth of the Altamont formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO031006 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues - weeks, that the first publication of said notice was

made as aforesaid on the 1st of

April A.D. 2010, with subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

1st day of April, 2010

 LINDA D. TOON
Notary Public - State of Kansas
My Appt. Expires 5-13-2013

Linda D. Toon
Notary Public Sedgwick County, Kansas

Printer's Fee : \$66.00

LEGAL PUBLICATION

Published in the Wichita Eagle
April 1, 2010 (3028283)

LEGAL NOTICE

You, and each of you, are hereby notified that Ritchie Exploration, Inc. has filed an application to commence the commingling of production from the Lansing-Kansas City, Marmaton, Altamont, and Cherokee Lime sources of supply for the #1 Penka 17C well located approx. C NE SW of Section 17-17S-28W, Lane County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

RITCHIE EXPLORATION, INC.
P.O. Box 783188
Wichita, KS 67278-3188
(316) 691-9500

RECEIVED

APR 12 2010

KCC WICHITA

Proof of Publication

State of Kansas,
County of Lane, ss:

Mary Hartman

of lawful age, being duly sworn upon oath states that he/she is the editor of THE DIGHTON HERALD

THAT said newspaper has been published at least weekly (50) times a year and has been so published for at least five years prior to the first publication of the attached notice.

THAT said paper was entered as second class matter at the post office of its publication;

THAT said paper has a general paid circulation on a daily, or weekly, or monthly, or yearly basis in LANE County, Kansas, and is NOT a trade, religious or fraternal publication and has been PRINTED and published in LANE County, Kansas.

THE ATTACHED was published on the following dates in a regular issue of said newspaper:

- 1st Publication was made on the 31 day of March, 2010
- 2nd Publication was made on the ___ day of _____, 20__
- 3rd Publication was made on the ___ day of _____, 20__
- 4th Publication was made on the ___ day of _____, 20__
- 5th Publication was made on the ___ day of _____, 20__
- 6th Publication was made on the ___ day of _____, 20__

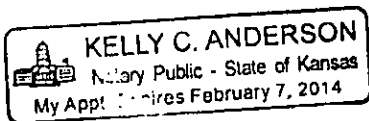
Publication fee \$ 50.40
 Affidavit, Notary's Fees \$ _____
 Additional Copies ___ @ ___ \$ _____
 Total Publication Fee \$ 50.40

(Signed) Mary Hartman
 Witness my hand this 31 day of March, 2010

SUBSCRIBED and SWORN to before me this 31
 day of March, 2010

Kelly C Anderson
 (Notary Public)

My commission expires 2.7.2014



(First published in The Dighton Herald Wednesday, March 31, 2010)

LEGAL NOTICE

You, and each of you, are hereby notified that Ritchie Exploration, Inc. has filed an application to commence the commingling of production from the Lansing-Kansas City, Marmaton, Altamont and Cherokee Lime sources of supply for the #1 Penka 17C well located approx. C NE SW of Section 17-17S-28W, Lane County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause, waste, violate, or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

RITCHIE EXPLORATION, INC.
 P.O. Box 783188
 Wichita, KS 67278-3188
 (316) 691-9500

RECEIVED

APR 12 2010

KCC WICHITA

Handwritten initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # CO 031005

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: P.O. Box 783188
Address 2: _____
City: Wichita State: KS Zip: 67278 + 3188
Contact Person: John Niernberger
Phone: (316) 691-9500

API No. 15 - 101-21851 -00-03
Spot Description: 33' E
C NE SW Sec. 17 Twp. 17 S. R. 28 East West
1,980 Feet from North / South Line of Section
2,013 Feet from East / West Line of Section
County: Lane
Lease Name: Penka 17C Well #: 1

1. Name and upper and lower limit of each production interval to be commingled:
Formation: LKC (Perfs): 4237 - 4304
Formation: Marmaton (Perfs): 4330 - 4333
Formation: Altamont (Perfs): 4411.5 - 4393
Formation: Cherokee Lime (Perfs): 4506.5 - 4516
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: LKC BOPD: 2.50 MCFPD: _____ BWPD: 12.48
Formation: Marmaton BOPD: 1.67 MCFPD: _____ BWPD: 0.42
Formation: Altamont BOPD: 22.81 MCFPD: _____ BWPD: 0.84
Formation: Cherokee Lime BOPD: 10.02 MCFPD: _____ BWPD: 3.26
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

RECEIVED
KANSAS CORPORATION COMMISSION

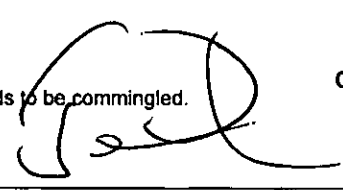
MAR 29 2010

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Signature: 
Printed Name: John Niernberger
Title: Production Manager

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: 4-14-10
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: P.O. Box 783188
Address 2: _____
City: Wichita State: KS Zip: 67278 + 3188
Contact Person: John Niernberger
Phone: (316) 691-9500
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Ritchie Exploration, Inc.
Well Name: Penka 17C
Original Comp. Date: 10/28/04 Original Total Depth: 4620
____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/12/10 1/12/10 1/16/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21851
Spot Description: 33' E
C NE SW Sec. 17 Twp. 17 S. R. 28 East West
1980 Feet from North / South Line of Section
2013 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Penka 17C Well #: 1
Field Name: Shields South
Producing Formation: LKC, Marmaton, Altamont, Cherokee Lime
Elevation: Ground: 2770 Kelly Bushing: 2782
Total Depth: 4620 Plug Back Total Depth: 4578
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Manager Date: 26th
Subscribed and sworn to before me this 26th day of March,
20 10.
Notary Public: Ronda Messer
Date Commission Expires: 5/7/12

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received **RECEIVED**
____ Geologist Report Received **KANSAS CORPORATION COMMISSION**
MAR 29 2010

Notary Public
RONDA MESSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5/7/12

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ritchie Exploration, Inc. Lease Name: Penka 17C Well #: 1
 Sec. 17 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

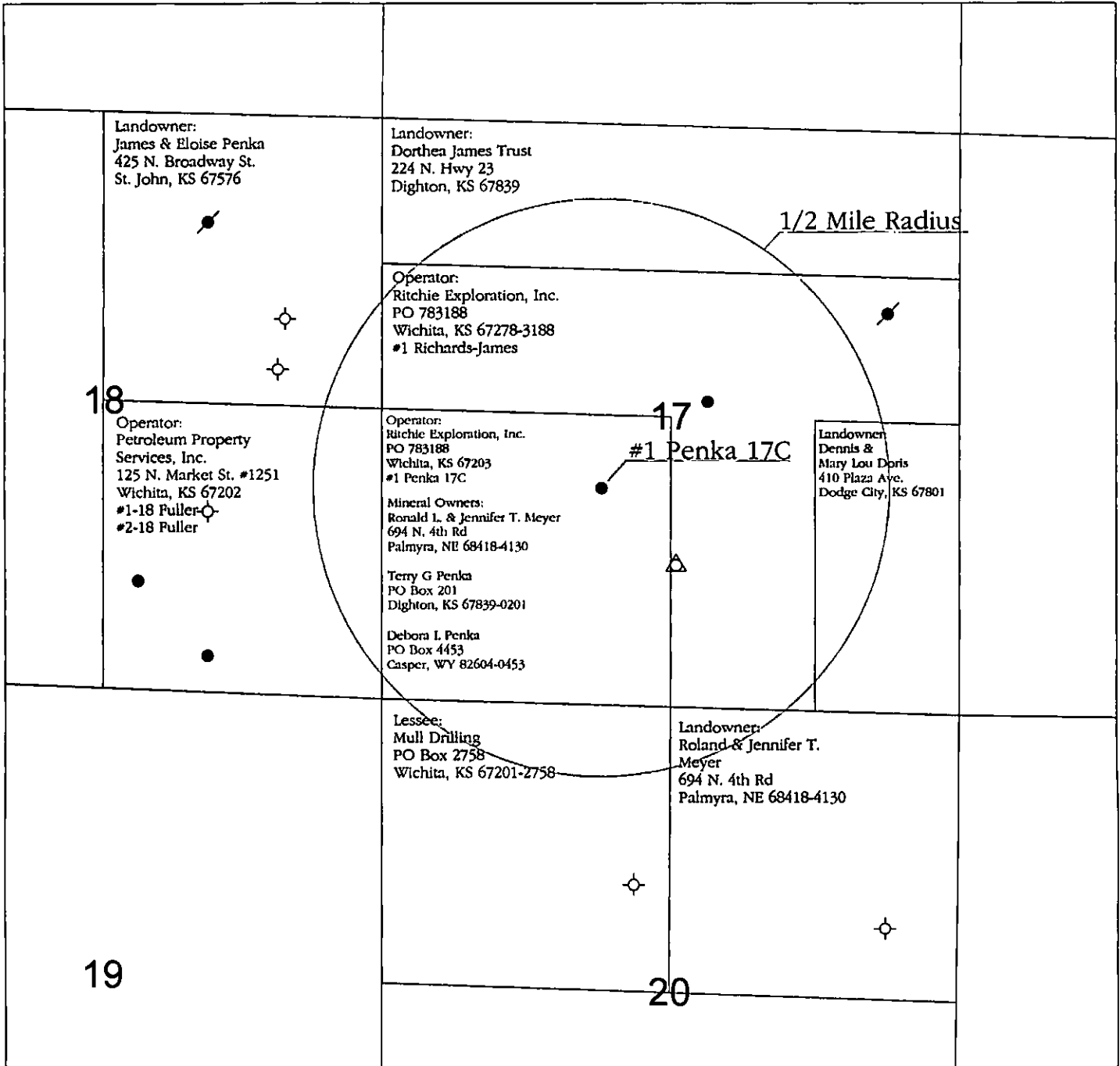
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4411.5 - 4413.5, 4391' - 4393' Altamont (1/13/10)	1000 gals 15% NE + 15 perf balls (1/14/10)	
4	4513 - 4516, 4506.5 - 4509.5 Cherokee Lime (1/13/10)	1500 gals 15% NE + 35 perf balls (1/14/10)	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4552</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/16/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>33.00</u> Gas Mcf <u> </u> Water Bbls. <u>17.00</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION RECEIVED: KANSAS CORPORATION COMMISSION MAR 29 2010
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R 28 W

T
17
S



- Legend**
- Oil Well
 - ⦿ Abandoned Oil Well
 - ⊕ Dry and Abandoned Well
 - △ Service Well

 <p>RITCHIE EXPLORATION, INC. Wichita, Kansas</p>	<p>Application for Commingle of Production or Fluids</p>	
	<p>Applicant Well: #1 Penka 17C All Wells on Offsetting Leases within 1/2 Mile Radius Name and Address of Lessee of Record, Landowner or Operator</p>	
<p>Lane County, Kansas</p>		
Prepared By: Justin Clegg	Scale: 1 : 16,500	Date RECEIVED March 26, 2010 KANSAS COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS

**Operator, Lessee or Unleased Mineral Owner
within a ½ mile radius of Ritchie Exploration, Inc.'s**

**#1 Penka 17C
1980' FSL & 2013' FWL
Section 17-17S-28W
Lane Co., KS**

Township 17 South, Range 28 West

Sec. 17:	N/2N/2	Dorthea James Trust 224 N. HWY 23 Dighton, KS 67839	Landowner
	S/2N/2; W/2SE/4	Ritchie Exploration, Inc.	Operator: #1 Richards-James
	E/2SE/4	Dennis & Mary Lou Doris 410 Plaza Ave. Dodge City, KS 67801	Landowners
	SW/4	Ritchie Exploration, Inc.	Operator: #1 Penka 17C
		Roland L. & Jennifer T. Meyer 694 N. 4 th RD Palmyra, NE 68418-4130	Mineral Owners
		Terry G. Penka PO Box 201 Dighton, KS 67839-0201	Mineral Owner
		Debora L. Penka PO Box 4453 Casper, WY 82604-0453	Mineral Owner
Sec. 18:	NE/4	James & Eloise Penka 425 N. Broadway St. St. John, KS 67576	Landowners
	SE/4	Petroleum Property Services, Inc. 125 N. Market St. #1251 Wichita, KS 67202	Operator: Fuller #1-18 Fuller #2-18

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KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

Sec. 20: NW/4 Mull Drilling Lessee
 PO Box 2758
 Wichita, KS 67201-2758

 NE/4 Roland & Jennifer T. Meyer Landowners

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS



March 26, 2010

Dorthea James Trust
224 N. Hwy. 23
Dighton, KS 67839


To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Application for Wellbore Commingling of fluids from the Lansing-Kansas City, Marmaton, Altamont, and Cherokee Lime sources of supply for the #1 Penka 17C well located approx. C NE SW of Section 17-17S-28W, Lane County, Kansas.

All oil/gas operators in Kansas are required by the Kansas Corporation Commission Regulations #82-3-123a and #82-3-135a(b) to notify each operator, lessee, or unleased mineral owner within one-half mile radius of the subject well.

No response is required, but if you should have a valid protest, it should be directed to the KCC office in Wichita, Kansas.

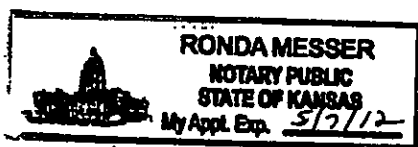
If you have any questions, please feel free to call John Niernberger at 316-691-9500.
Thanks for your time.


Sincerely,

John Niernberger, Production Manager

Date this application and certificate was mailed : 03/26/2010

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

This instrument was acknowledged before me on March 26, 2010 by John Niernberger as Production Manager of Ritchie Exploration, Inc., on behalf of said corporation.




Ronda Messer, Notary Public
My commission expires: 05/07/2012

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

P.O. Box 783188
Wichita, Kansas 67278-3188

(316) 691-9500
Fax (316) 691-9550
rei@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



March 26, 2010

Dennis & Mary Lou Doris
410 Plaza Ave.
Dodge City, KS 67801


To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Application for Wellbore Commingling of fluids from the Lansing-Kansas City, Marmaton, Altamont, and Cherokee Lime sources of supply for the #1 Penka 17C well located approx. C NE SW of Section 17-17S-28W, Lane County, Kansas.

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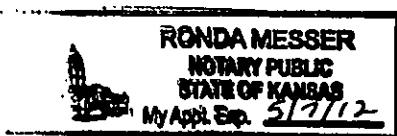
Sincerely,


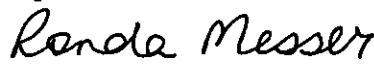
John Niernberger, Production Manager

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STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

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CONSERVATION DIVISION
WICHITA, KS
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Wichita, Kansas 67226-2328



March 26, 2010

Roland L. & Jennifer T. Meyer
694 N. 4th Rd.
Palmyra, NE 68418-4130

To Whom It May Concern:

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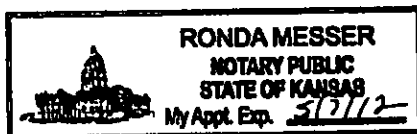


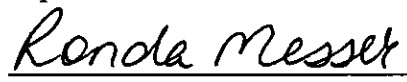
John Niernberger, Production Manager

Date this application and certificate was mailed : 03/26/2010

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

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Ronda Messer, Notary Public
My commission expires: 05/07/2012 **MAR 29 2010**

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8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



March 26, 2010

Terry G. Penka
P.O. Box 201
Dighton, KS 67839-0201

To Whom It May Concern:

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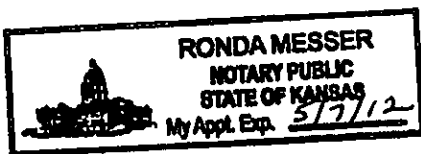
Sincerely,

John Niernberger, Production Manager

Date this application and certificate was mailed : 03/26/2010

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

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Ronda Messer

Ronda Messer, Notary Public

My commission expires: 05/07/2012

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8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



March 26, 2010

Debora L. Penka
P.O. Box 4453
Casper, WY 82604-0453

To Whom It May Concern:

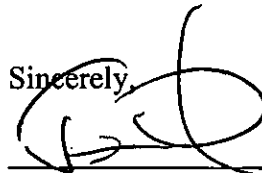
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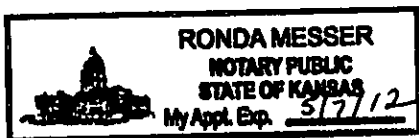


John Niernberger, Production Manager

Date this application and certificate was mailed : 03/26/2010

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

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Ronda Messer

Ronda Messer, Notary Public
My commission expires: 05/07/2012

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8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



March 26, 2010

James & Eloise Penka
425 N. Broadway St.
St. John, KS 67576

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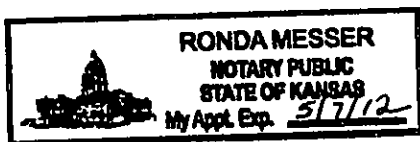
Sincerely,

John Niernberger, Production Manager

Date this application and certificate was mailed : 03/26/2010

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

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Ronda Messer

Ronda Messer, Notary Public

My commission expires: 05/07/2012 **MAR 29 2010**

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CONSERVATION DIVISION
WICHITA, KS
8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



March 26, 2010

Petroleum Property Services, Inc.
125 N. Market St. #1251
Wichita, KS 67202

To Whom It May Concern:

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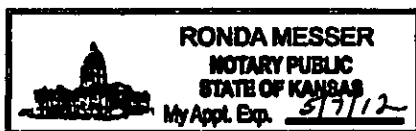
Sincerely,

John Niernberger, Production Manager

Date this application and certificate was mailed : 03/26/2010

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

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Ronda Messer

Ronda Messer, Notary Public

My commission expires: 05/07/2012 **MAR 29 2010**

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8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



March 26, 2010

Mull Drilling
P.O. Box 2758
Wichita, KS 67201-2758

To Whom It May Concern:

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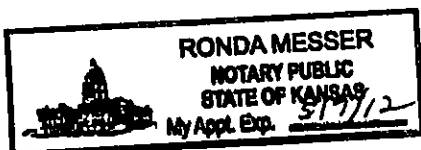
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STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

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Ronda Messer

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Ronda Messer, Notary Public
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MAR 29 2010

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WICHITA, KS

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8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328



September 15, 2009

The Wichita Eagle
825 E. Douglas
Wichita, KS 67202

Please publish the described notice as shown below in the legal section of your newspaper one time at the earliest publishing date possible. Please mail a copy of the affidavit of publication to me at the above address along with your invoice for the fee. We will then mail the remittance by return mail upon receipt of that invoice.

Please call if you have any questions. Thank you for your help in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "John Niernberger", written over a horizontal line.

John Niernberger
Production Manager

LEGAL NOTICE

You, and each of you, are hereby notified that Ritchie Exploration, Inc. has filed an application to commence the commingling of production from the Lansing-Kansas City, Marmaton, Altamont, and Cherokee Lime sources of supply for the #1 Penka 17C well located approx. C NE SW of Section 17-17S-28W, Lane County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

RITCHIE EXPLORATION, INC.
P.O. Box 783188
Wichita, KS 67278-3188
(316) 691-9500

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS



March 26, 2010

The Dighton Herald
113 East Long
Dighton, KS 67839

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