

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/12

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Plains Energy  
 Operator Contact Person: Jay G. Schweikert  
 Phone: (316) 265-5611  
 Contractor: Name: Val Energy  
 License: 5822  
 Wellsite Geologist: Vern Schrag  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

1-10-10	1-21-10	2-23-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20874-00-00  
 County: Logan  
SW NW NW Sec. 14 Twp. 14 S. R. 32  East  West  
990 feet from S (N) (circle one) Line of Section  
435 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Rose Well #: 2-14  
 Field Name: Chalk Buttes  
 Producing Formation: Basal Penn, Cherokee & Ft. Scott  
 Elevation: Ground: 2750' Kelly Bushing: 2755'  
 Total Depth: 4500' Plug Back Total Depth: 4477'  
 Amount of Surface Pipe Set and Cemented at 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2172' Feet  
 If Alternate II completion, cement circulated from 3560  
 feet depth to 2171 w/ 250 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 8,100 ppm Fluid volume 950 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
 Title: Jay G. Schweikert, Operations Engineer Date: 3-9-10  
 Subscribed and sworn to before me this 9th day of March,  
2010

Notary Public: Kathy L. Ford  
 My Appt. Expires: 10-22-10  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 26 2010**

KCC WICHITA

Operator Name: Lario Oil & Gas Company Lease Name: Rose Well #: 2-14  
 Sec. 14 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDL/CNL/DIL/MEL/SON/PE</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3745</td> <td>-960</td> </tr> <tr> <td>Lansing</td> <td>3751</td> <td>-996</td> </tr> <tr> <td>Hushpuckney</td> <td>4030</td> <td>-1275</td> </tr> <tr> <td>Base KC</td> <td>4073</td> <td>-1318</td> </tr> <tr> <td>Marmaton</td> <td>4117</td> <td>-1362</td> </tr> <tr> <td>Ft. Scott</td> <td>4229</td> <td>-1474</td> </tr> <tr> <td>Basal Penn Sd</td> <td>4358</td> <td>-1603</td> </tr> <tr> <td>Mississippi</td> <td>4376</td> <td>-1621</td> </tr> </table>	Name	Top	Datum	Heebner	3745	-960	Lansing	3751	-996	Hushpuckney	4030	-1275	Base KC	4073	-1318	Marmaton	4117	-1362	Ft. Scott	4229	-1474	Basal Penn Sd	4358	-1603	Mississippi	4376	-1621
Name	Top	Datum																										
Heebner	3745	-960																										
Lansing	3751	-996																										
Hushpuckney	4030	-1275																										
Base KC	4073	-1318																										
Marmaton	4117	-1362																										
Ft. Scott	4229	-1474																										
Basal Penn Sd	4358	-1603																										
Mississippi	4376	-1621																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	220'	Common	200	
production		5 1/2"	15.5#	4501	AA-2 Blend	135	10# salt, 2% gel, 5# gil
DV tool				2172'	A-Con	250	3%cc, 1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4362' - 4376'	500 gal 7.5% MCA	4362' - 4376'
4	4338' - 4342'	250 gal 15% MCA	4239' - 4376'
4	4321' - 4327'	250 gal 15% MCA	4321' - 27'
4	4263' - 4266'	250 gal 15% MCA + 500 gal NEFE	4263' - 66'
4	4239' - 4244'	250 gal 15% MCA	4239' - 44'

TUBING RECORD	Size 2 7/8"	Set At 4473'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3-4-10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 99	Gas Mcf 0	Water Bbls. 12	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 01/27/2010
INVOICE NUMBER <b>1717 - 90229878</b>		

**Liberal** (620) 624-2277  
 B LARIO OIL & GAS  
 I PO Box: 1093  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O ATTN:

J LEASE NAME **Rose #2-14 Drilling**  
 B LOCATION **AFE-10-013**  
 COUNTY Logan  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

*Contract no 1129110*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40143661	12978	AFE #10-013	Net - 30 days	02/26/2010

**For Service Dates: 01/22/2010 to 01/22/2010**

0040143661

171700526A Cement-New Well Casing/Pi 01/22/2010  
5 1/2" - 2stage DV Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	135.00	EA	10.01	1,351.35 T
A-Con Blend	250.00	EA	10.23	2,557.50 T
Premium Plus Cement	100.00	EA	8.97	896.50 T
Salt (fine)	699.00	EA	0.28	192.23 T
FLA-115	77.00	EA	8.25	635.25 T
CAF 38 Defoamer	32.00	EA	3.85	123.20 T
Gilsonite	675.00	EA	0.37	248.74 T
Calcium Chloride	893.00	EA	0.58	515.71 T
Cello-flake	83.00	EA	2.04	168.91 T
WCA-1	47.00	EA	13.75	646.25 T
Super Flush II	500.00	EA	0.84	420.75 T
Centralizer - 5 1/2"	9.00	EA	60.50	544.50
Basket - 5 1/2"	1.00	EA	159.50	159.50
Latch Down Plug & Assembly - 5 1/2"	1.00	EA	467.50	467.50
Two Stage Cement Collar - 5 1/2"	1.00	EA	3,354.99	3,354.99
Auto Fill Float Shoe - 5 1/2"	1.00	EA	198.00	198.00
Threadlock Compound Kit	1.00	EA	18.70	18.70
Heavy Equipment Mileage	300.00	MI	3.85	1,155.00
Blending & Mixing Service Charge	485.00	MI	0.77	373.45
Proppant and Bulk Delivery Charge	2,280.00	MI	0.88	2,006.40
Depth Charge; 4001' - 5000'	1.00	EA	1,386.00	1,386.00
Car, Pickup or Van Mileage	100.00	MI	2.34	233.75
Service Supervisor Charge	1.00	HR	96.25	96.25
Plug Container Charge	1.00	EA	137.50	137.50

**RECEIVED**  
**MAR 29 2010**  
**KCC WICHITA**

Acct. No.	Expl.	FILE	
GC			
KG			
RY			DR
PV			MM
DD	JS	KF	GV SF DM

FEB 01 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,887.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	488.65
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	18,376.58
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00526 A

AFE 10-013

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>01/21/2010</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LARIC O.I.E. GWS</u>		LEASE <u>Rose</u> WELL NO. <u>214</u>								
ADDRESS <u>PO BOX 1093</u>		COUNTY <u>Linn</u> STATE <u>KS</u>								
CITY <u>Garden City</u> STATE <u>KS</u>		SERVICE CREW <u>Gary H, Charll Kubacki, Scotty C.</u>								
AUTHORIZED BY <u>Jerry Bennett</u> <b>JRB</b>		JOB TYPE: <u>242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>14388</u>	<u>8</u>	<u>14355</u>	<u>8</u>				<u>01/21/2010</u>			<u>0500</u>
		<u>14284</u>	<u>8</u>				<u>1-21</u>			<u>400</u>
<u>12978</u>	<u>8</u>						<u>1-22</u>			<u>0700</u>
<u>19843</u>	<u>8</u>	<u>17828</u>	<u>8</u>				<u>1-22</u>			<u>0700</u>
		<u>17583</u>	<u>8</u>				<u>1-22</u>			<u>0730</u>
						MILES FROM STATION TO WELL	<u>131</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	41/2 Cement	SK	135		2457 00
CL101	A-Con Blend	SK	250		4650 00
CL110	Premium Plus Cement	SK	100		1630 00
CC111	Salt	lb	699		349 50
CC124	FLA-115	lb	77		1155 00
CC107	CAF 38 Deformer	lb	32		224 00
CC201	Gilsonite	lb	675		452 25
CC109	Calcium Chloride	lb	893		937 65
CC102	Coll. Plug	lb	83		307 10
CC130	WPA 1	lb	47		1175 00
CC155	Superflush II	gal	500		765 00
CF1771	Conduits	ea	9		990 00
CF1401	Baskets	ea	1		290 00
CF601	Latch Down Plug & Assembly	ea	1		850 00
CF401	2 stage Cement Collar	ea	1		6100 00
CF1251	Auto Fill Plug - 1100	ea	1		360 00
CF3000	Thermostat Kit	ea	1		34 00

SUB TOTAL \$ 17,887.93

CHEMICAL / ACID DATA:			

RECEIVED  
SERVICE MATERIALS  
%TAX ON \$  
%TAX ON \$  
MAR 26 2010  
TOTAL

KCC WICHITA

SERVICE REPRESENTATIVE <u>Gary Humphries</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.



# BASIC

energy services, L.P.

## TREATMENT REPORT

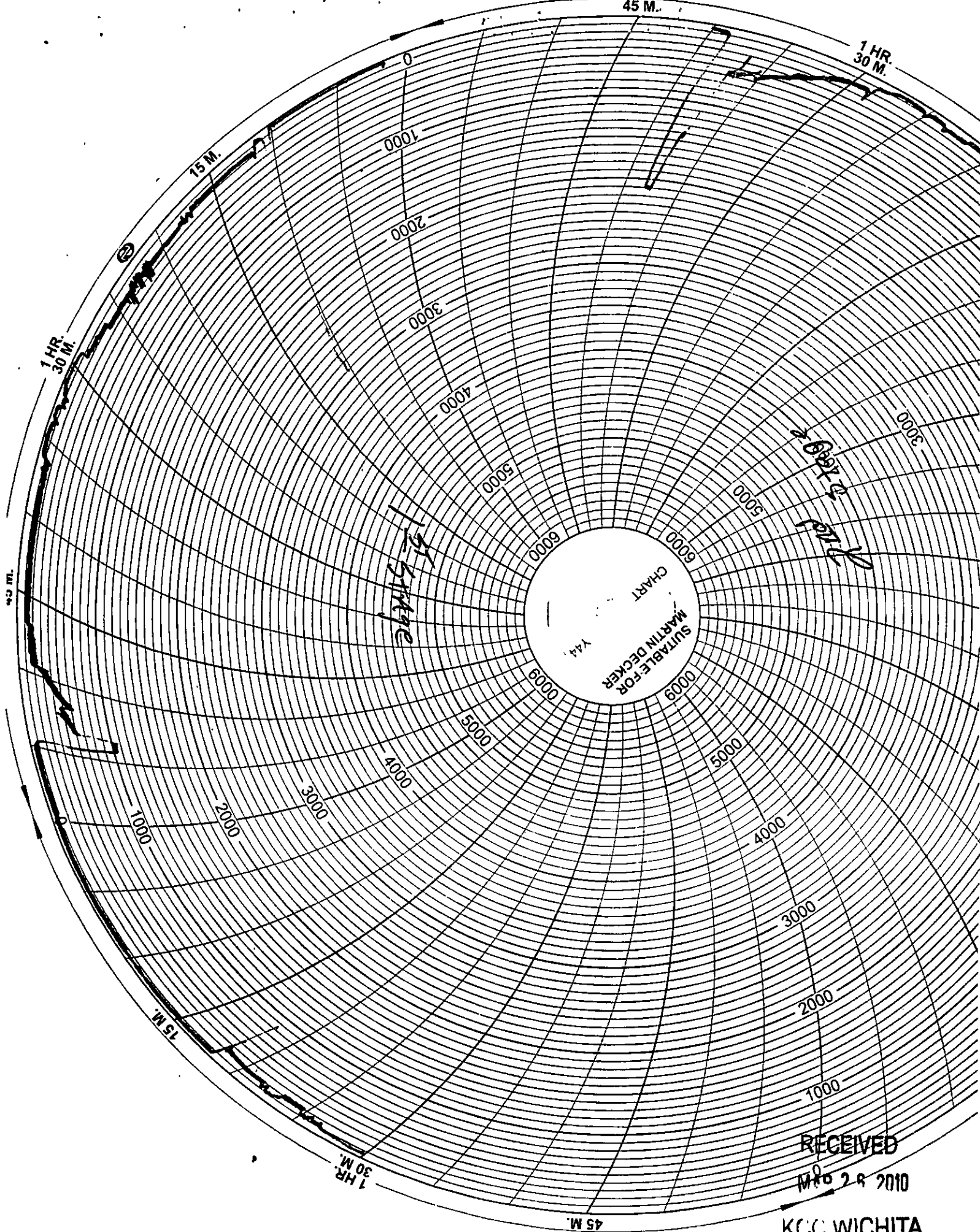
Customer <b>Lario Oil &amp; Gas</b>	Lease No.	Date <b>01-21-2010</b>
Lease <b>Rose</b>	Well # <b>2-14</b>	
Field Order # <b>00526</b>	Station <b>1717</b>	Casing <b>5 1/2"</b> Depth <b>4500.68</b>
Type Job <b>Z 42 2 stage D.V.</b>	Formation	County <b>Logan</b> State <b>KS</b>
		Legal Description <b>14.14.32</b>

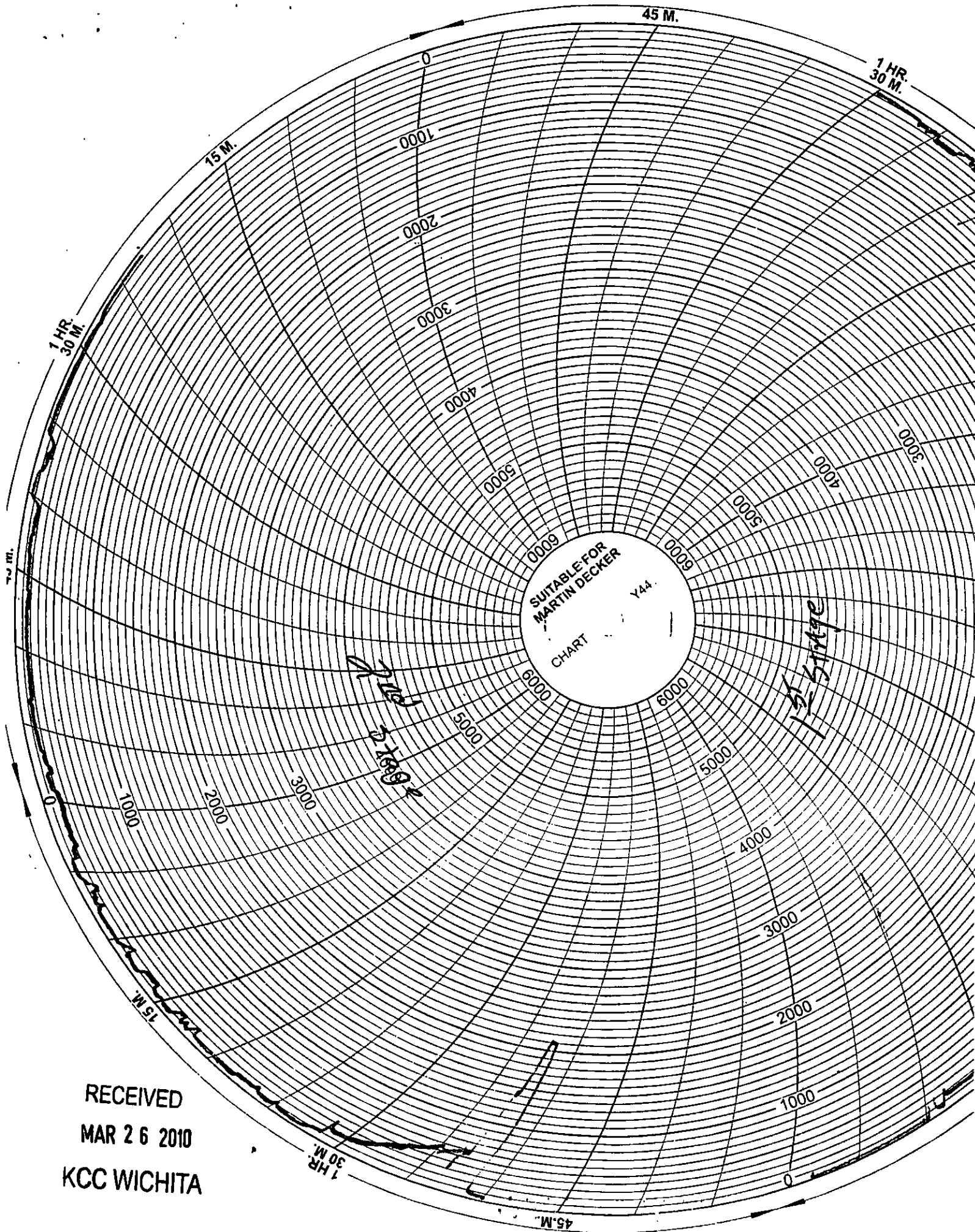
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2"</b>	Tubing Size	Shots/Ft <b>135x Prem Plus</b>	Acid / Stage - <b>135sx</b>	AA2	RATE	PRESS.	ISIP
Depth <b>4500.68</b>	Depth	From Plug	Pre Pad	De Foam	Max	<b>6% FLA-115</b>	<b>10% SAET, 1/4"</b>
Volume <b>108.5</b>	Volume	From	To	Pad	Min		<b>5 lbs Gilsomite</b>
Max Press <b>3000</b>	Max Press	From	To <b>Lead</b>	Frag no			<b>10 Min. 15 ppq</b>
Well Connection <b>Plug Cent.</b>	Annulus Vol.	From	To	<b>2nd Stage 250sx</b>	Avg	<b>A-Con Bond - 3% CC</b>	<b>15 Min. #</b>
Plug Depth <b>4980.68</b>	Packer Depth	From	To <b>Tail</b>	Frag	HHP Used		<b>11.2 ppq</b>
				<b>50sx Prem Plus</b>	Gas Volume	<b>20.82 gal/sk</b>	<b>Annulus Pressure</b>
						<b>2% CC, 1/4" Cement</b>	<b>Total Load</b>

Customer Representative **Larry Carline** Station Manager **Terry Bennett** Treater **Garry Humphries**

Service Units	<b>19488</b>	<b>12978</b>	<b>19813</b>	<b>14355</b>	<b>14284</b>	<b>19828</b>	<b>19883</b>
Driver Names	<b>Garry H</b>	<b>Chad</b>	<b>Hinz</b>	<b>Ruben</b>	<b>Martinez</b>	<b>Santiago</b>	<b>Chavez</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					Arrive on loc - Safety Met - Rig up
2345					Casing on Bottom Circulate well
0110	3000				Pressure Test Lines
0111	200		22	3	Pump Super Flush Spacer
0119	50		35	4	Pump 135sx AA2 Cement @ 15#
0130					Clean Pumps + Lines to Pit
0131					Drop 1st Stage Plug
0134			60	6	Pump H2O Displacement D.V. Tool @ 2172'
0144			48.5	7	Pump MUD Displacement
0154			108.5	4	Lead Plug
0158					Drop D.V. Opening Tool + Lead 2nd Stage Plug
0218	400		.5	.5	Open D.V. Tool - Circulate well with Rig Pump
0500	0		6	.5	Plug Rat Hole w/ Prem. Plus @ 14.8#
0515	0		6	.5	Plug Mouse Hole w/ Prem Plus @ 14.8#
0536	150		146	5	Pump LEAD 250sx A-Con @ 11.2#
0605	50		1	1	Pump Tail 50sx Premium Plus @ 14.8#
0620					Clean Pumps + line to Pit
0621					Drop 2nd Stage Plug (closing Plug)
0627	50				Pump H2O Displacement
0637	600		53	4.5	Lead Plug PST. to 2100 PSI
0637	2100		53	4.5	Close D.V. Tool - Release PSI - HELD
0730					Rig Down - Crew leave Location





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MAR 26 2010  
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45 M.

1 HR.  
30 M.

45 M.

1 HR.  
30 M.

15 M.

1 HR.  
30 M.

15 M.

SUITABLE FOR  
MARTIN DECKER  
CHART  
Y44

1000  
2000  
3000  
4000  
5000  
6000

1000  
2000  
3000  
4000  
5000  
6000





PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 01/11/2010
INVOICE NUMBER 1717 - 90217047		

Liberal (620) 624-2277  
 B LARIO OIL & GAS  
 I PO Box: 1093  
 L GARDEN CITY  
 L KS US 67846  
 T  
 O ATTN:

J LEASE NAME Rose #2-14 Exploration  
 O LOCATION AFE 10-014  
 B COUNTY Logan 1-14-10 EK  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB # 40137699	EQUIPMENT # 27462	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 02/10/2010
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For Service Dates: 01/10/2010 to 01/10/2010

0040137699

171700230A Cement-New Well Casing/Pi 01/10/2010  
8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	200.00	EA	4.20	840.00 T
Calcium Chloride	504.00	EA	0.37	185.22 T
Cello-flake	32.00	EA	1.30	41.44 T
Wooden Cement Plug - 8 5/8"	1.00	EA	56.00	56.00
Heavy Equipment Mileage	200.00	MI	2.45	490.00
Blending & Mixing Service Charge	200.00	MI	0.49	98.00
Proppant and Bulk Delivery Charge	840.00	MI	0.56	470.40
Depth Charge; 0-500'	1.00	EA	350.00	350.00
Car, Pickup or Van Mileage	100.00	MI	1.49	148.75
Service Supervisor Charge	1.00	HR	61.25	61.25
Plug Container Charge	1.00	EA	87.50	87.50

AFE  
BCP

ACCT.	Expt.	FILE	
GC			
KC			
HY			
PV			
OD			
JS	KP	GV	SF
			DM

JAN 19 2010  
 DB  
 MM

RECEIVED  
 MAR 26 2010  
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,828.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	67.20
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,895.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00230 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 1-10-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Lario Oil & Gas		LEASE: Rose # 2-11				WELL NO.:			
ADDRESS:		COUNTY: Logan		STATE: KS					
CITY:		STATE:		SERVICE CREW: P. Cox, J. Martinez					
AUTHORIZED BY: J. Bennett JRB		JOB TYPE: 242-85K Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
28931	5						1-10-10	AM	11:30
27462	5							AM	7:30
19615	41							AM	6:00
19808	1							AM	6:30
								AM	7:00
						MILES FROM STATION TO WELL	100 mi		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Randy Mart*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC103	60/100 Poz	sk	200	-	2400.00
CC104	Calcium Chloride	lb	504		529.20
CC102	Cell. Flare	lb	32		118.40
CF153	8 5/8 Wooden Plug	ea	1		160.00
E101	Heavy Equipment Mileage	mi	200		1400.00
CE240	Blending & Mixing Service	sk	200		280.00
E113	Proppants Bulk Delivery	ton mi	840		1344.00
CE200	Depth Charge - 0-5000	ea	1		1000.00
E100	Light Mileage	mi	100		425.00
S003	Service Supervisor	eo	1		175.00
CE504	Plug Container	ea	1		250.00
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MAR 26 2010					
KCC WICHITA					
				SUB TOTAL	\$ 2828.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <i>Ned Serna</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Randy Mart</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

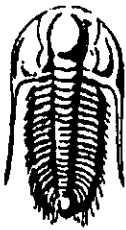
Customer: <b>Lario Oil &amp; Gas</b>	Lease No.:	Date: <b>3-10-10</b>
Lease: <b>ROSE</b>	Well #: <b>2-11</b>	AFF: <b>11-114</b>
Field Order #: <b>00230</b>	Station: <b>Liberal, KS-1717</b>	Casing: <b>8 5/8" out</b>
Type Job: <b>742-85% Surface</b>	Depth: <b>221'</b>	County: <b>Linn</b>
	Formation:	State: <b>KS</b>
		Legal Description: <b>14-14-32</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <b>8 5/8"</b>	Tubing Size:	Shots/Ft:		Acid: <b>200 sks 60/40 Poz, 370 cc</b>	RATE: <b>14.5 gals/sk</b>	PRESS#:	1151/1152
Depth: <b>221'</b>	Depth:	From:	To:	Pre-Pad: <b>11.30</b>	Max: <b>14.5 gals/sk</b>		5 Min.
Volume:	Volume:	From:	To:	Pad:	Min:		0 Min.
Max Press: <b>250</b>	Max Press:	From:	To:	Frac:	Avg:		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth:	Packer Depth:	From:	To:	Flush: <b>fresh</b>	Gas Volume:		Total Load:

Customer Representative:	Station Manager: <b>J. Bennett</b>	Treater: <b>A. Durra</b>
Service Units: <b>28937</b>	<b>27462</b>	<b>19615</b>
Driver Names: <b>A. Durra</b>	<b>J. Medina</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14:30					On hr.-site assessment (and 40' rig)
14:31					spot trucks-rig up
14:30					lim down drill pipe
17:00					start csg
18:00					csg on btm - break circ w/rig
18:15					circ 15 min - switch over to surf line
18:16					psi test 1000#
18:17					max lead amt @ 14.5#
18:20	100		16.3	3	HP pump amt 3 bbls @ 100#
18:37					HP pumping amt dead/dug
18:38	0		0	2	start disp 2 bbls @ 0#
18:42	50		8	0	stage disp @ 8 bbls / out
18:45	100		12.5	2	finish disp - lead plug
					circ amt to surface
					job complete

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**TRIOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Lario Oil & Gas Company

Rose #2-14

301 South Market  
Wichita KS  
67202

14-14-32 Logan, Ks

Job Ticket: 37696

DST#: 7

ATTN: Vern Schrag

Test Start: 2010.01.20 @ 06:20:55

## GENERAL INFORMATION:

Formation: **Cherokee sand**

Deviated: **No** Whipstock:                      ft (KB)

Time Tool Opened: 08:36:25

Time Test Ended: 15:45:40

Test Type: **Conventional Bottom Hole**

Tester: **Shane McBride**

Unit No: **40**

Interval: **4352.00 ft (KB) To 4392.00 ft (KB) (TVD)**

Reference Elevations: **2755.00 ft (KB)**

Total Depth: **4392.00 ft (KB) (TVD)**

**2750.00 ft (CF)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

**Serial #: 8368**

**Inside**

Press@RunDepth: **482.07 psig @ 4353.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.01.20**

End Date:

**2010.01.20**

Last Calib.: **2010.01.20**

Start Time: **06:20:55**

End Time:

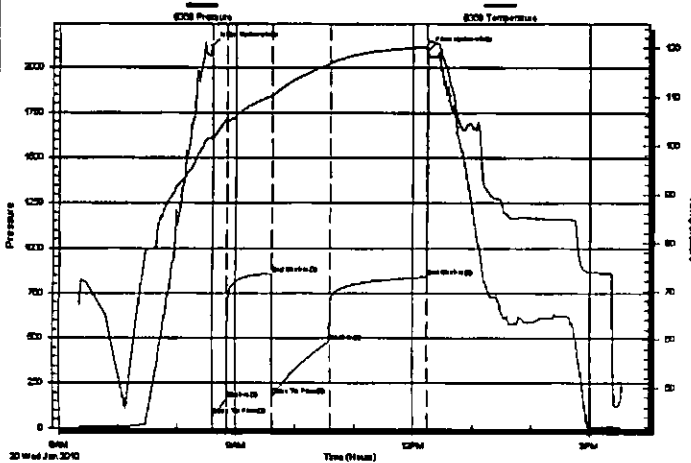
**15:32:40**

Time On Btm: **2010.01.20 @ 08:35:40**

Time Off Btm: **2010.01.20 @ 12:15:10**

**TEST COMMENT:** B.O.B. in 2 1/2 min.  
B.O.B. in 7 min.  
B.O.B. @ open  
B.O.B. in 20 min gas to surface 80 min into shutin

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2116.82	101.75	Initial Hydro-static
1	73.16	101.09	Open To Flow (1)
16	162.74	105.44	Shut-in(1)
61	858.05	110.14	End Shut-in(1)
62	185.97	110.03	Open To Flow (2)
120	482.07	116.75	Shut-in(2)
219	839.03	120.13	End Shut-in(2)
220	2094.59	121.07	Final Hydro-static

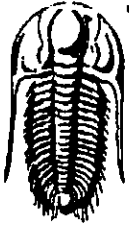
## Recovery

Length (ft)	Description	Volume (bbl)
134.00	c g o 30%g 70%o	1.88
992.00	c g o reversed out 30%g 70%o	13.92
124.00	m c g o 20%m 30%g 50%o	1.74
0.00	gas to surface on final shutin	0.00

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Lario Oil & Gas Company

**Rose #2-14**

301 South Market  
Wichita KS  
67202

**14-14-32 Logan, Ks**

Job Ticket: 37696

**DST#: 7**

ATTN: Vern Schrag

Test Start: 2010.01.20 @ 06:20:55

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil APt

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
134.00	c g o 30%g 70%o	1.880
992.00	c g o reversed out 30%g 70%o	13.915
124.00	m c g o 20%m 30%g 50%o	1.739
0.00	gas to surface on final shutin	0.000

Total Length: 1250.00 ft

Total Volume: 17.534 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

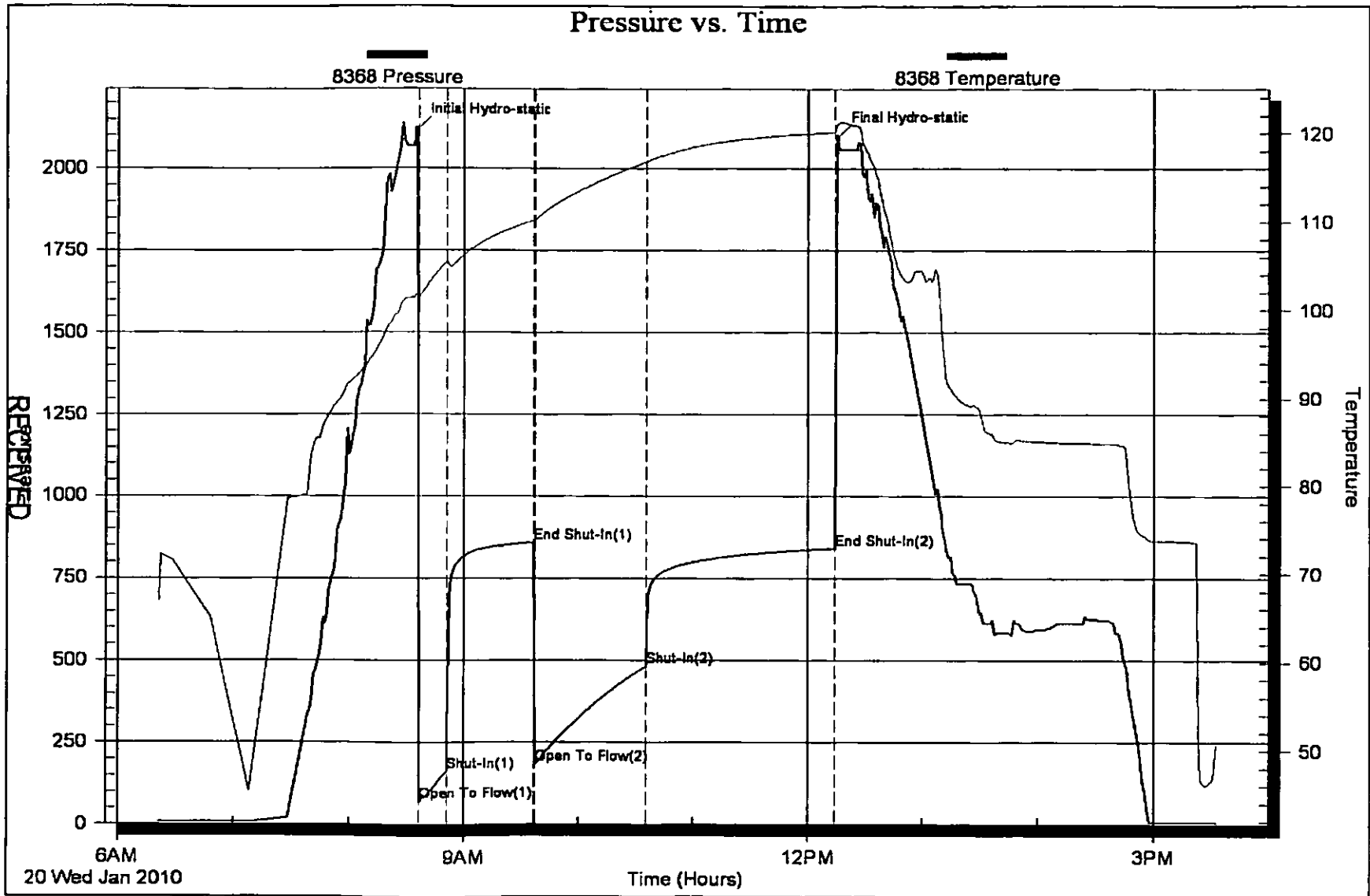
Serial #:

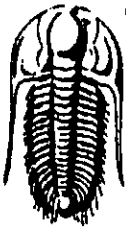
Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Lario Oil & Gas Company  
301 South Market  
Wichita KS  
67202  
ATTN: Vern Schrag

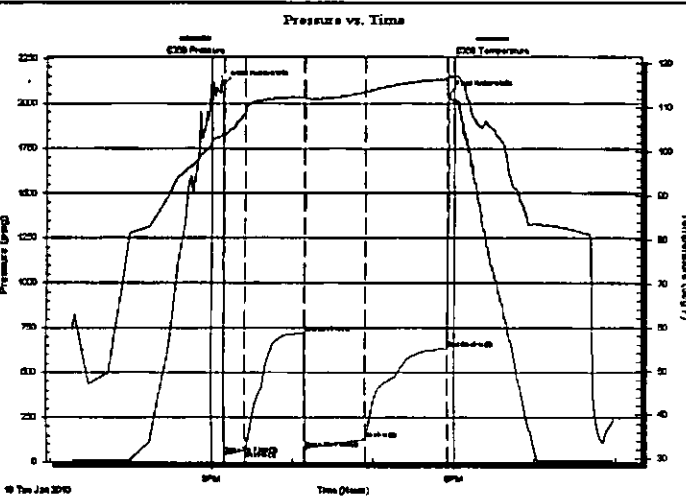
Rose #2-14  
14-14-32 Logan, Ks  
Job Ticket: 37695 DST#: 6  
Test Start: 2010.01.19 @ 13:16:57

**GENERAL INFORMATION:**

Formation: **Johnson**  
Deviated: **No Whipstock** ft (KB)  
Time Tool Opened: 15:08:57  
Time Test Ended: 20:15:57  
Interval: **4304.00 ft (KB) To 4347.00 ft (KB) (TVD)**  
Total Depth: **4347.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: Fair  
Reference Elevations: **2755.00 ft (KB)**  
**2750.00 ft (CF)**  
KB to GR/CF: **5.00 ft**  
Test Type: **Conventional Bottom Hole**  
Tester: **Shane McBride**  
Unit No: **40**

Serial #: **8368** Inside  
Press@RunDepth: **126.17 psig @ 4305.00 ft (KB)** Capacity: **8000.00 psig**  
Start Date: **2010.01.19** End Date: **2010.01.19** Last Calib.: **2010.01.19**  
Start Time: **13:16:57** End Time: **19:58:57** Time On Btrr: **2010.01.19 @ 15:08:27**  
Time Off Btrr: **2010.01.19 @ 17:55:42**

**TEST COMMENT:** B.O.B. in 4 min  
No return  
B.O.B. in 1 1/2 min  
6" in return blow



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2106.40	104.17	Initial Hydro-static
1	43.45	103.29	Open To Flow (1)
17	64.85	108.80	Shut-In(1)
61	721.53	112.53	End Shut-In(1)
62	71.49	112.25	Open To Flow (2)
106	126.17	113.59	Shut-In(2)
167	634.42	116.54	End Shut-In(2)
168	2053.01	117.30	Final Hydro-static

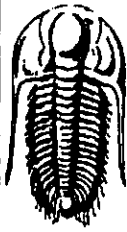
**Recovery**

Length (ft)	Description	Volume (bbl)
135.00	g m c o 20%g 30%m 50%o	1.89
120.00	g s m c o 25%g 15%m 60%o	1.68
0.00	2085' gas in pipe	0.00

**Gas Rates**

	Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)

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**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Lario Oil & Gas Company  
301 South Market  
Wichita KS  
67202  
ATTN: Vern Schrag

**Rose #2-14**  
**14-14-32 Logan, Ks**  
Job Ticket: 37695      **DST#: 6**  
Test Start: 2010.01.19 @ 13:16:57

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
135.00	g m c o 20%g 30%m 50%o	1.894
120.00	g s m c o 25%g 15%m 60%o	1.683
0.00	2085' gas in pipe	0.000

Total Length: 255.00 ft      Total Volume: 3.577 bbl

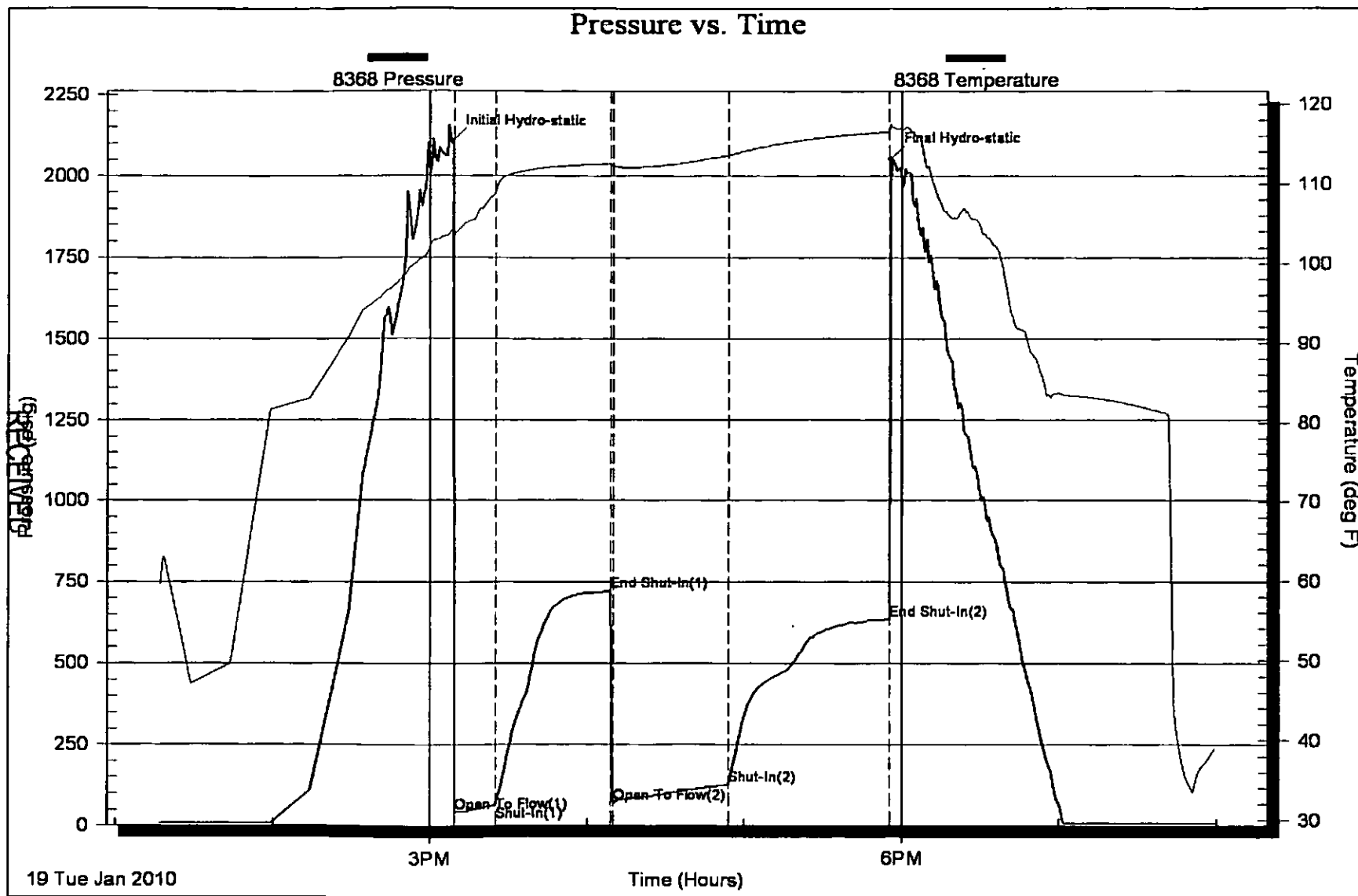
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:



KCC WICHITA  
MAR 2 6 2010





Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

April 15, 2010

Jay Schweikert  
Lario Oil & Gas Company  
301 S. Market  
Wichita, KS 67202

RE: Approved Commingling CO031004  
Rose 2-14, Sec. 14-T14S-R32W, Logan County  
API No. 15-109-20874-00-00

Dear Mr. Schweikert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on March 26, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Basal Penn Sand	41	0	0	4362-4376
Lower Cherokee	20	0	2	4327-4338
Cherokee	1	0	2	4263-4266
Ft. Scott	43	0	5	4239-4244
Total Estimated Current Production	105	0	9	

Based upon the depth of the Basal Penn Sand formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO031004 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-4  
Form must be typed  
July 2008

APPLICATION FOR COMMINGLING OF  
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # CO 031004

Operator Information:

License #: 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jay Schweikert  
Phone #: 316-265-5611

Well Information:

API #: 15 - 109-20874-00-00  
Lease Name: ROSE Well #: 2-14  
Spot: SW - NW - NW Sec. 14 Twp. 14 S. R. 32  East  
County: Logan  West  
Feet from  North /  South Line of Section: 990  
Feet from  East /  West Line of Section: 435

1. Name and upper and lower limit of each production interval to be commingled:

Formation: Basal Penn Sand (Perfs): 4362' - 4376'  
Formation: Lower Cherokee (Perfs): 4338' - 4327'  
Formation: Cherokee (Perfs): 4263' - 4266'  
Formation: Ft. Scott (Perfs): 4239' - 4244'  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:

Formation: Basal Penn Sand BOPD: 41 MCFPD: \_\_\_\_\_ BWPD: 0  
Formation: Lower Cherokee BOPD: 20 MCFPD: \_\_\_\_\_ BWPD: 2  
Formation: Cherokee BOPD: 1 MCFPD: \_\_\_\_\_ BWPD: 2  
Formation: Ft. Scott BOPD: 43 MCFPD: \_\_\_\_\_ BWPD: 5  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. w/ orig ACO
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- \_\_\_\_\_ 5. Well construction diagram of subject well.
- \_\_\_\_\_ 6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

State of Kansas )  
 )  
County of Sedgwick )

ss:

VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Signature: Jay Schweikert  
Printed Name: Jay Schweikert  
Title: Operations Engineer

Subscribed & sworn to before me this 25th day of March, 20 10  
Notary Public: Kathy R Ford  
My Commission Expires: 10-22-10

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

KCC Office Use Only

Denied  Approved

KCC Date Received: \_\_\_\_\_ 15-Day Periods Ends: \_\_\_\_\_

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Mail with all required attachments and files to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA  
KATHY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-10

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Plains Energy  
 Operator Contact Person: Jay G. Schweikert  
 Phone: (316) 265-5611  
 Contractor Name: Val Energy  
 License: 5822  
 Wellsite Geologist: Vern Schrag

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1-10-10</u>	<u>1-21-10</u>	<u>2-23-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20874-00-00  
 County: Logan  
SW NW NW Sec. 14 Twp. 14 S. R. 32  East  West  
990 feet from S  (circle one) Line of Section  
435 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  (circle one) SW  
 Lease Name: Rose Well #: 2-14  
 Field Name: Chalk Buttes

Producing Formation: Basal Penn, Cherokee & Ft. Scott  
 Elevation: Ground: 2750' Kelly Bushing: 2755'  
 Total Depth: 4500' Plug Back Total Depth: 4477'  
 Amount of Surface Pipe Set and Cemented at 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2172' Feet  
 If Alternate II completion, cement circulated from 3560  
 feet depth to 2171 w/ 250 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 8,100 ppm Fluid volume 950 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
 Title: Jay G. Schweikert, Operations Engineer Date: 3-9-10

Subscribed and sworn to before me this 9th day of March, 2010.

Notary Public: KATHY L. FORD Notary Public - State of Kansas  
 My Appt. Expires: 02-22-10  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**MAR 26 2010**

Operator Name: Lario Oil & Gas Company Lease Name: Rose Well #: 2-14  
 Sec. 14 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDL/CNL/DIL/MEL/SON/PE</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3745</td> <td>-960</td> </tr> <tr> <td>Lansing</td> <td>3751</td> <td>-996</td> </tr> <tr> <td>Hushpuckney</td> <td>4030</td> <td>-1275</td> </tr> <tr> <td>Base KC</td> <td>4073</td> <td>-1318</td> </tr> <tr> <td>Marmaton</td> <td>4117</td> <td>-1362</td> </tr> <tr> <td>Ft. Scott</td> <td>4229</td> <td>-1474</td> </tr> <tr> <td>Basal Penn Sd</td> <td>4358</td> <td>-1603</td> </tr> <tr> <td>Mississippi</td> <td>4376</td> <td>-1621</td> </tr> </table>	Name	Top	Datum	Heebner	3745	-960	Lansing	3751	-996	Hushpuckney	4030	-1275	Base KC	4073	-1318	Marmaton	4117	-1362	Ft. Scott	4229	-1474	Basal Penn Sd	4358	-1603	Mississippi	4376	-1621
Name	Top	Datum																										
Heebner	3745	-960																										
Lansing	3751	-996																										
Hushpuckney	4030	-1275																										
Base KC	4073	-1318																										
Marmaton	4117	-1362																										
Ft. Scott	4229	-1474																										
Basal Penn Sd	4358	-1603																										
Mississippi	4376	-1621																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	220'	Common	200	
production		5 1/2"	15.5#	4501	AA-2 Blend	135	10# salt, 2% gel, 5# gl
DV tool				2172'	A-Con	250	3%cc, 1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4362' - 4376'	500 gal 7.5% MCA	4362' - 4376'
4	4338' - 4342'	250 gal 15% MCA	4239' - 4376'
4	4321' - 4327'	250 gal 15% MCA	4321' - 27'
4	4263' - 4266'	250 gal 15% MCA + 500 gal NEFE	4263' - 66'
4	4239' - 4244'	250 gal 15% MCA	4239' - 44'

TUBING RECORD	Size 2 7/8"	Set At 4473'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 3-4-10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 99	Gas Mcf 0	Water Bbls. 12	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

*(If vented, Submit ACO-18.)*

## Legal Notice

Published in the Oakley  
Graphic March 17, 2010

**BEFORE THE STATE  
CORPORATION  
COMMISSION OF THE  
STATE OF KANSAS  
NOTICE OF FILING  
APPLICATION**

RE: Lario Oil & Gas  
Company - Application for  
a permit to authorize the  
commingling of zones in the  
Rose #2-14, located in Logan  
County, Kansas.

TO: All Oil and Gas  
Producers, Unleased Minerals  
Interest Owners, Landowners  
and all persons, whomever  
concerned.

You, and each of you, are  
hereby notified that Lario Oil  
& Gas Company has filed an  
application to commingle Basal  
Penn, Cherokee, and Ft. Scott  
zones in the Rose #2-14, located  
approximately SW NW NW Sec.  
14-14S-32W, in Logan County,  
Kansas.

Any persons who object to or

protest this application shall be  
required to file their objections  
or protests with the Conservation  
Division of the State Corporation  
Commission of the State of  
Kansas within (15) days from the  
date of this publication. These  
protests shall be filed pursuant  
to Commission regulations and  
must state specific reasons why  
the grant of the application may  
cause waste, violate correlative  
rights or pollute the natural  
resources of the State of Kansas.  
If no protests are received, this  
application may be granted  
through a summary proceeding.  
If valid protests are received, this  
matter will be set for hearing.

All persons interested or  
concerned shall take notice of  
the foregoing and shall govern  
themselves accordingly.

Lario Oil & Gas Company  
301 S. Market  
Wichita, KS 67202  
(316) 265-5611  
ATTN: Jay Schweikert

RECEIVED

MAR 26 2010

KCC WICHITA

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ issues - weeks, that the first publication of said notice was

made as aforesaid on the 12th of

March A.D. 2010, with subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

12th day of March, 2010



Linda D. Toon
Notary Public Sedgwick County, Kansas

Printer's Fee : \$84.00

LEGAL PUBLICATION

Published in The Wichita Eagle
March 12, 2010 (3023691)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS

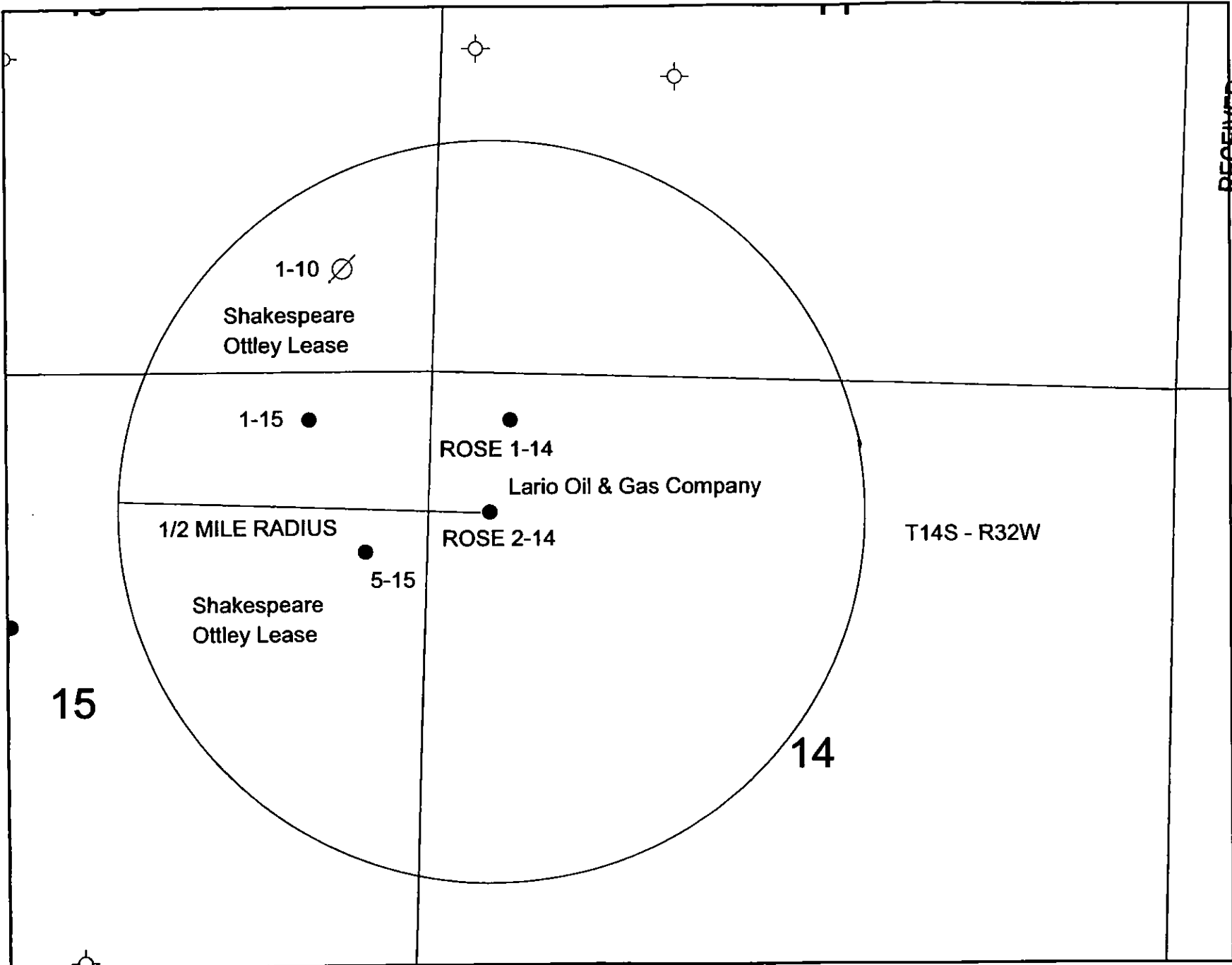
NOTICE OF FILING APPLICATION
RE: Larlo Oil & Gas Company - Application for a permit to authorize the commingling of zones in the Rose #2-14, located in Logan County, Kansas.

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners and all persons whomsoever concerned.
You, and each of you, are hereby notified that Larlo Oil & Gas Company has filed an application to commingle Basal Penn, Cherokee and Ft. Scott zones in the Rose #2-14, located approximately SW NW NW Sec. 14-14S-32W, in Logan County, Kansas.
Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within (15) days from the date of this publication.
These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Larlo Oil & Gas Company
301 S. Market
Wichita, KS 67202
(316) 265-5611
ATTN: Jay Schweikert

RECEIVED

MAR 26 2010

KCC WICHITA



RECEIVED

MAR 26 2010

KCC WICHITA



**Affidavit of Notice Served**

Re: Application for: Commingling of production  
Well Name: Rose #2-14 Legal Location: SW NW NW Sec. 14-14S-32W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 30th of March, 2010, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

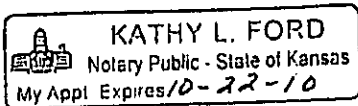
Name	Address (Attach additional sheets if necessary)
Shakespeare Oil Company, Inc.	202 West Main Street Salem, IL 62881

I further attest that notice of the filing of this application was published in the Oakley Graphic, the official county publication of Logan county. A copy of the affidavit of this publication is attached.

Signed this 30th day of March, 2010

Gray Schweikert  
Applicant of Duty Authorized Agent

Subscribed and sworn to before me this 30th day of March, 2010



Kathy L Ford  
Notary Public  
My Commission Expires: 10-22-10

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.

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**KANSAS CORPORATION COMMISSION**  
  
**APR 01 2010**  
  
**CONSERVATION DIVISION**  
**WICHITA, KS**

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Jay Schweikert  
Applicant of Duly Authorized Agent

Subscribed and sworn to before me this 30th day of March, 2010

Kathy L Ford  
Notary Public

**KATHY L. FORD**  
Notary Public - State of Kansas  
My Appt Expires 10-22-10

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Jay Schweikert  
Applicant of Duly Authorized Agent

Subscribed and sworn to before me this 30th day of March, 2010



**KATHY L. FORD**  
Notary Public - State of Kansas  
My Appt Expires 10-22-10

Kathy L Ford  
Notary Public  
My Commission Expires: 10-22-10

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