

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/9/12

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Beth Isem
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/14/11</u>	<u>2/20/11</u>	<u>2/20/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25209-0000

Spot Description: _____

SW NE SW SW Sec. 3 Twp. 18 S. R. 24 East West

983 Feet from North / South Line of Section

734 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Haas "A" Well #: 1-3

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 2336' Kelly Bushing: 2345'

Total Depth: 4455' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loany Sharp

Title: Vice-President Date: 3-9-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 3/9/11 - 3/9/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 3-28-11

Operator Name: Trans Pacific Oil Corporation Lease Name: Haas "A" Well #: 1-3
 Sec. 3 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	225'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Well: Haas A 1-3

STR: 3-18S-24W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	1628' (+717) -6'
B/Anhydrite	1660' (+685) -3'
Heebner	3720' (-1375) -7'
Lansing	3764' (-1419) -6'
BKC	4068' (-1723) -6'
Marmaton	4153' (-1808) -8'
Ft. Scott	4273' (-1928) -8'
Cherokee Shale	4300' (-1955) -8'
Cherokee Sand	4360' (-2015) -6'
Mississippi	4416' (-2071)+12'
RTD	4455' (-2110)

RECEIVED
MAR 10 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 038702

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ge-est Bend

DATE <u>2-21-11</u>	SEC. <u>3</u>	TWP. <u>18S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Hags A</u>		WELL # <u>1-3</u>		LOCATION <u>Ness City KS North To 160 RD</u>		COUNTY <u>Nebb</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>3 west 1 1/2 North East 1-TO</u>			

CONTRACTOR Duys Rtz 4
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 7955
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1660
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Trans Pacific oil
 CEMENT
 AMOUNT ORDERED 2705X 60/40 4% GO
#10 seal
 COMMON 162 @ 13.50 2187.00
 POZMIX 198 @ 7.55 1485.90
 GEL 9 @ 20.25 182.25
 CHLORIDE @ _____
 ASC @ _____
#10 seal 67 # @ 2.45 164.15
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 270 @ 2.25 607.50
 MILEAGE 270 X 8 X .10 216.00 300.00
 TOTAL 4256.30

EQUIPMENT

PUMP TRUCK CEMENTER Wayne
 # 224 HELPER Bob R
 BULK TRUCK
 # 344 DRIVER Kevin - G-02
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plus 1660 mix 50SX
2nd plus 900 mix 80SX
3rd plus 500 mix 40SX
4th plus 260 mix 50SX
5th plus 60 mix 20SX
Rot Hole - mix 80SX
wash up Rig Down

SERVICE

DEPTH OF JOB 1660
 PUMP TRUCK CHARGE _____ 1159.00
 EXTRA FOOTAGE @ _____
 MILEAGE 8 @ 7.00 56.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1215.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT _____ IF PAID IN 30 DAYS
RECEIVED
MAR 02 2011
 BY _____

RECEIVED
MAR 10 2011
KCC WICHITA

CHARGE TO: Trans Pacific oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler

ALLIED CEMENTING CO., LLC. 038694

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>Feb 14, 2011</u>	SEC <u>3</u>	TWP. <u>18W</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Haas A</u>		WELL # <u>1-3</u>		LOCATION <u>Ness City, KS Rt to Rd 170</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>4w 45 Ento</u>			

CONTRACTOR <u>Outke 4</u>
TYPE OF JOB <u>Surface</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>225</u>
CASING SIZE <u>8 3/4 23 #</u> DEPTH <u>225</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>15 #</u>
PERFS.
DISPLACEMENT <u>13.25 BBLs</u>

OWNER <u>TransPacific Oil</u>
CEMENT
AMOUNT ORDERED <u>160sa class A 3%cc 2% gel</u>
COMMON <u>160</u> @ <u>13.50</u> <u>2160.00</u>
POZMIX @
GEL <u>3</u> @ <u>20.25</u> <u>60.75</u>
CHLORIDE <u>6</u> @ <u>51.50</u> <u>309.00</u>
ASC @
HANDLING <u>160</u> @ <u>2.25</u> <u>360.00</u>
MILEAGE <u>160 x 8 x .10</u> <u>128.00</u> <u>300.00</u>
TOTAL <u>3189.75</u>

EQUIPMENT	
PUMP TRUCK # <u>366</u>	CEMENTER <u>Wayne D / Bobby D.</u>
BULK TRUCK # <u>344/170</u>	HELPER <u>Gary D.</u>
BULK TRUCK #	DRIVER <u>Bill P.</u>
BULK TRUCK #	DRIVER

REMARKS:
Pipe on bottom breaks circulation with
rig mud. shut down
Hook up to Cement line mix 160sa class A
3%cc 2% gel shut down release plug
displaced 13.25 bbls of wash water
shut in cement did circulate
washed up + Rigged down

RECEIVED

CHARGE TO: TransPacific Oil MAR 10 2011
STREET _____ **KCC WICHITA**
CITY _____ STATE _____ ZIP _____

TOTAL 1047.00

PLUG & FLOAT EQUIPMENT

<u>wooden 8 3/4 Plug</u>	@ <u>53.00</u>	<u>53.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>53.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side

SALES TAX (If Any) _____