

Operator Name: Lebsack Oil Production, Inc. Lease Name: Barlow Well #: 1
 Sec. 13 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>Dual Porosity</u> <u>Dual Induction</u> <u>Micro</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3892</td> <td>-973</td> </tr> <tr> <td>Marmaton</td> <td>4339</td> <td>-1420</td> </tr> <tr> <td>Pawnee</td> <td>4423</td> <td>-1504</td> </tr> <tr> <td>Morrow Sh.</td> <td>4639</td> <td>-1720</td> </tr> <tr> <td>Mississippi</td> <td>4676</td> <td>-1757</td> </tr> <tr> <td>St. Louis "C"</td> <td>4770</td> <td>-1851</td> </tr> </table>	Name	Top	Datum	Lansing	3892	-973	Marmaton	4339	-1420	Pawnee	4423	-1504	Morrow Sh.	4639	-1720	Mississippi	4676	-1757	St. Louis "C"	4770	-1851
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23	442			
Production	7-7/8"	5-1/2"	14	4830	ASC	210	10% Salt 5# Gilsomite
Production		DU Tool @ 2163			ALW	445	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4		300 gal 15% MCA & 2000 gal. 15% NE	4772 - 4779

TUBING RECORD:	Size: <u>2-1/2"</u>	Set At: <u>4810'</u>	Packer At: <u>-</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>March 20, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf	Water Bbls. <u>6-1/2</u>	Gas-Oil Ratio	Gravity <u>N/A</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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ALLIED CEMENTING CO., LLC. 035563

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dodley, K1

DATE <u>7/15/11</u>	SEC. <u>13</u>	TWP. <u>22</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Barlow</u>	WELL #	LOCATION <u>Garden City N70 Barlow</u>			COUNTY <u>Finney</u>	STATE <u>K1</u>	
OLD OR NEW (Circle one)		<u>W70 Biglowe 9W 14N Winto</u>					

CONTRACTOR <u>H2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production "2 Stage"</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4845</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4830</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>OV</u>	DEPTH <u>2088 - KB</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>22 1/2</u>
CEMENT LEFT IN CSG. <u>22 1/2 FT</u>	
PERFS.	
DISPLACEMENT <u>Bottom - 63 H₂O - 56 Mud - Top - 88 H₂O</u>	

CEMENT			
AMOUNT ORDERED	<u>210 SK, ASC 1070 500 5"</u>		
	<u>Cilsomite 20 gal, 490 SK, ALW 1/4 16 FL, 500 gal WFA II</u>		
COMMON		@	
POZMIX		@	
GEL	<u>4</u>	@	<u>22.00 83.00</u>
CHLORIDE		@	
ASC	<u>210</u>	@	<u>18.00 3906.00</u>
ALW	<u>445 SKs</u>	@	<u>14.00 6252.00</u>
Salt	<u>19 SKs</u>	@	<u>23.21 455.00</u>
Cilsomite	<u>1050 lb</u>	@	<u>.89 954.50</u>
WFA II - 500 gal		@	<u>1.27 635.00</u>
HANDLING		@	<u>2.00 500.00</u>
MILEAGE <u>100 SK/mile</u>		@	<u>5.00 500.00</u>
			TOTAL <u>13266.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>404</u>	DRIVER <u>Mike</u>
BULK TRUCK	
# <u>391</u>	DRIVER <u>Will</u>

REMARKS:

One 8 1/4" Cas Circulate 1 hr on Bottom Mix 500 gal WFA II
Mix 210 SK, ASC Wash Truck & Lines Displace Plug to
Inject w/ 88 H₂O & 88 H₂O Mud Head
Plug 2000 PSI w/ 500 PSI LIFT. Float Valve, Open
2100 PSI - 600 PSI Circulate 2 Hrs. Mix 15 SK, M.H.
30 SK, Belt. Mix 5 SK, ALW Down 5 1/2"
Wash Truck & Lines, Displace Plug w/ 153 88 H₂O
Tool Closed 1000 PSI LIFT, 1800 PSI Land Plug

SERVICE

DEPTH OF JOB	<u>4830'</u>	
PUMP TRUCK CHARGE		<u>2211.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50</u>	@	<u>7.00 350.00</u>
MANIFOLD	@	
RECEIVED		
MAR 31 2011		

KCC WICHITA TOTAL 2361.00

PLUG & FLOAT EQUIPMENT

Guide Shoe	1	@	<u>101.00</u>	<u>101.00</u>
Insert - AFU	1	@	<u>112.00</u>	<u>112.00</u>
Basket		@	<u>186.00</u>	<u>186.00</u>
OV Tool		@	<u>2832.00</u>	<u>2832.00</u>
7 Centralizers	7	@	<u>35.00</u>	<u>245.00</u>
			TOTAL	<u>3476.00</u>

CHARGE TO: Coback Oil Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

Cement Did Circulate
Thank You
 To Allied Cementing Co., LLC. Alan, Wayne & Will w-
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE But Mark

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS