

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/12/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34322

Name: Strat Land Exploration Co

Address 1: 15 E 5th St, #2020

Address 2: _____

City: Tulsa State: OK Zip: 74103 + _____

Contact Person: Dolores 'Dee' Jansen

Phone: (918) 584-3844 x20

CONTRACTOR: License # 34000

Name: Kenaj

Wellsite Geologist: Jim Bohanan, Tulsa, OK

Purchaser: Plains Mktg L P

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Hartman Oil Co

Well Name: Calhoon

Original Comp. Date: 6-5-00 Original Total Depth: 5676

- Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12/26/2009</u>	<u>12/29/2009</u>	<u>1/28/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21024-00-01

Spot Description: _____

SE NW NE NE Sec. 11 Twp. 33 S. R. 29 East West

626 Feet from North / South Line of Section

984 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Meade

Lease Name: Calhoon Well #: 1-11

Field Name: NW Borchers

Producing Formation: Cherokee

Elevation: Ground: 2543' Kelly Bushing: 2553'

Total Depth: 5800 Plug Back Total Depth: 5737

Amount of Surface Pipe Set and Cemented at: 1522 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENS 3-22-10
(Data must be collected from the Reserve Pit)

Chloride content: 2900 ppm Fluid volume: 700 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: NA

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

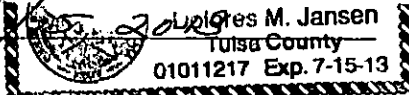
Title: Vice-President, Operations/Prod Date: 3/12/2010

Subscribed and sworn to before me this 12 day of March

20 10

Notary Public: [Signature]

Date Commission Expires: July



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received MAR 15 2010

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strat Land Exploration Co Lease Name: Calhoon Well #: 1-11
 Sec. 11 Twp. 33 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None. (Note: CBL 5728'-4200')	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>5494</td> <td>-2941</td> </tr> <tr> <td>Lwr Mor</td> <td>5630</td> <td>-3077</td> </tr> </table>	Name	Top	Datum	Cherokee	5494	-2941	Lwr Mor	5630	-3077
Name	Top	Datum								
Cherokee	5494	-2941								
Lwr Mor	5630	-3077								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8"	?	1522	?	?	?
production	7-7/8	5-1/2	15.5	5784	H	200	5%W-60 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5630-50'	frac w/1000 gls 15% HCL	5630-50
4 spf	5494-5506'	frac w/19,000 gls 20% acid +34,250 gls	5494-5506
		SGA 2% KCL	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>5480</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2/1/10 (oil)</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5494-5506'</u> RECEIVED KANSAS CORPORATION COMMISSION MAR 15 2010
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services L.P.

TREATMENT REPORT

Customer: <i>Sredland Expl.</i>	Lease No.:	Date: <i>12-30-09</i>
Lease: <i>Calhoun A</i>	Well #: <i>1-11</i>	
Field Order #: <i>171700365</i>	Station: <i>Liberal</i>	Casing: <i>5 1/2</i>
Type Job: <i>247 5 1/2 Long String</i>	Formation:	Legal Description: <i>11-33-29</i>
	Depth: <i>5785</i>	County: <i>Meade</i>
		State: <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	Pre Pad	Rate	Press	ISIP
		<i>200 sk AA2</i>	<i>5% W-60-10% Salt</i>	<i>5th Silicate</i>			
Depth	Depth	From: <i>4 1/2</i>	To: <i>De-lancey</i>	<i>75% C-15</i>			<i>5 Min.</i>
Volume	Volume	From: <i>1.35</i>	To: <i>1 1/2 sk</i>	<i>6.82 gal/sk</i>	<i>14.8 #/gal</i>		<i>10 Min.</i>
Max Press	Max Press	From: <i>50 sk</i>	To: <i>Premium</i>	<i>- Neat</i>	<i>for Ret + Mouse</i>		<i>15 Min.</i>
Well Connection	Annulus Vol.	From: <i>1.18</i>	To: <i>1 1/2 sk</i>	<i>5.2 gal/sk</i>	<i>13.6 #/gal</i>		Annulus Pressure
Plug Depth	Packer Depth	From:	To:	Flush	Gas Volume		Total Load

Customer Representative:	Station Manager: <i>J. Bennett</i>	Treater: <i>M. Cochran</i>
Service Units: <i>21755 27808 19553 14354 19578</i>		
Driver Names: <i>Cochran C. Hine</i>	<i>J. Arrington</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>01:30</i>					<i>on Loc. / Held Safety Meeting</i>
<i>01:30</i>					<i>Rig Running Csg.</i>
<i>03:40</i>					<i>Csg. on Bottom Ctl. w/ Rig</i>
<i>07:00</i>			<i>5R 5M</i>	<i>3</i>	<i>Plug Ret + Mouse w/ 25 sk @</i>
<i>06:23</i>	<i>4500</i>				<i>Test Pump + Lines</i>
<i>06:29</i>	<i>400</i>		<i>0</i>	<i>5</i>	<i>Start Mud Ahead</i>
<i>06:31</i>	<i>700</i>		<i>10</i>	<i>5</i>	<i>Start N2</i>
<i>06:41</i>	<i>750</i>		<i>60</i>	<i>5</i>	<i>Stop N2</i>
<i>06:41</i>	<i>750</i>		<i>3</i>	<i>5</i>	<i>Start Mud Behind</i>
<i>06:42</i>	<i>750</i>		<i>5</i>	<i>5</i>	<i>Start fresh H2O</i>
<i>06:43</i>	<i>750</i>		<i>24</i>	<i>5</i>	<i>Start Super Flush #</i>
<i>06:48</i>	<i>750</i>		<i>5</i>	<i>5</i>	<i>Start fresh H2O</i>
<i>06:48</i>	<i>800</i>		<i>55</i>	<i>5</i>	<i>Start Cmt 200 sk @ 14.8 #</i>
<i>07:00</i>					<i>Shut down + Wash up</i>
<i>07:05</i>					<i>Drop Plug</i>
<i>07:09</i>	<i>300</i>		<i>0</i>	<i>6.8</i>	<i>Start Disp w/ fresh H2O</i>
<i>07:20</i>	<i>700</i>		<i>132</i>	<i>3</i>	<i>Slow Rate</i>
<i>07:29</i>	<i>1300</i>		<i>137</i>	<i>3</i>	<i>Bump Plug</i>
<i>07:29</i>	<i>0</i>				<i>Release / Flood Valve</i>
<i>07:30</i>					<i>End Job</i>

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 CONSERVATION COMMISSION
 MAR 15 2010

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