

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/11/12

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources Refining & Marketing
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Maverick Drilling, LLC
License: 34233
Wellsite Geologist: David J. Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/11/2009</u>	<u>11/20/2009</u>	<u>12/28/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25919-00-00
County: Ellis
e2 - se - se - sw Sec. 9 Twp. 14 S. R. 17 East West
330 FSL feet from S / W (circle one) Line of Section
2490 FW feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Goodnow-Kuhn Well #: 1
Field Name: Burnham Northeast
Producing Formation: Arbuckle
Elevation: Ground: 2005 Kelly Bushing: 2011
Total Depth: 3571 Plug Back Total Depth: 3570
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att INS 3-2210
(Data must be collected from the Reserve Pit)
Chloride content 26,880 ppm Fluid volume 240 bbls
Dewatering method used SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Lang T #3 License No.: 8061
Quarter NW Sec. 8 Twp. 14 S. R. 17 East West
County: Ellis Docket No.: D-28798

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TJ. [Signature]
Title: VICE PRESIDENT Date: 3/11/10
Subscribed and sworn to before me this 11th day of March
19 2010.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

Operator Name: Oil Producers Inc. of Kansas Lease Name: Goodnow-Kuhn Well #: 1
 Sec. 9 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Dual Induction Log, Compensated Neutron/Density Log, Micro Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3257</td> <td>-1246</td> </tr> <tr> <td>Toronto</td> <td>3274</td> <td>-1263</td> </tr> <tr> <td>Lansing</td> <td>3306</td> <td>-1295</td> </tr> <tr> <td>BKC</td> <td>3524</td> <td>-1513</td> </tr> <tr> <td>Arbuckle</td> <td>3542</td> <td>-1531</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Heebner	3257	-1246	Toronto	3274	-1263	Lansing	3306	-1295	BKC	3524	-1513	Arbuckle	3542	-1531
Log	Formation (Top), Depth and Datum	Sample																				
Name	Top	Datum																				
Heebner	3257	-1246																				
Toronto	3274	-1263																				
Lansing	3306	-1295																				
BKC	3524	-1513																				
Arbuckle	3542	-1531																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	249	60/40 Poz	190	
Production		4 1/2	14#	3544	AA2/ACon	325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open	Arbuckle 3544-3570	Acidize w/ 1500 gals 15% MCA	Open

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	3542				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
12/28/2009			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	17						

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Surface



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 11/18/2009
INVOICE NUMBER 1718 - 90178416		

Pratt (620) 672-1201

J LEASE NAME Goodnow Kuhn #1
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L L WICHITA
 L KS US 67206
 T
 O ATTN:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40119710	19842		Net - 30 days	12/18/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/12/2009 to 11/12/2009</i>					
0040119710					
171800743A Cement-New Well Casing/Pi 11/12/2009					
Cement		190.00	EA	5.40	1,026.00 T
60/40 POZ		48.00	EA	1.67	79.92 T
Additives		492.00	EA	0.47	232.47 T
Cello-flake		1.00	EA	72.00	72.00
Calcium Chloride		200.00	MI	3.15	630.00
Cement Float Equipment		820.00	MI	0.72	590.40
Woodent Cement Plub, 8 5/8"		190.00	MI	0.63	119.70
Mileage		100.00	HR	1.91	191.25
Heavy Equipment Mileage		1.00	HR	450.00	450.00
Mileage		1.00	EA	112.50	112.50
Proppant and Bulk Delivery Charge		1.00	HR	78.75	78.75
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly					
Depth Charge; 0-500'					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor					

Cement For 8 5/8" CSN
TOC
M

902-08

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,582.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	70.93
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,653.92
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0743 A

CONFIDENTIAL

DATE: _____ TICKET NO. _____

DATE OF JOB: 11-12-09	DISTRICT: K...	NEW WELL: <input checked="" type="checkbox"/>	OLD WELL: <input type="checkbox"/>	PROD: <input type="checkbox"/>	INJ: <input type="checkbox"/>	WDW: <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Oil Products Inc. OF Ks.		LEASE: Goodman Kubie #1		WELL NO.:					
ADDRESS:		COUNTY: Ellis		STATE: Ks					
CITY:		STATE:		SERVICE CREW: A. Wierth, K. Lesley, M. Null					
AUTHORIZED BY:		JOB TYPE: 8 5/8" surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
# 28443 - P.U.	1						11-12-09	AM	12:30
19889-19842	1							AM	11:00
19832 21610	1						11-12-09	AM	12:00
						RELEASED	11-12-09	AM	12:30
						MILES FROM STATION TO WELL	100 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2P703	60/40 Por		190-sk		\$ 2280.00
CC102	cell FLAKE		48-lb		\$ 177.60
CC109	calcium chloride		492-lb		\$ 516.60
CF193	wooden Plug 8 5/8"		1-PA		\$ 160.00
E101	Heavy Equipment mileage		200-mi		\$ 1400.00
E113	Bulk Delivery Charge		220-Fm		\$ 1312.00
E100	Unit mileage chloride pickup		100-mi		\$ 425.00
CF341	Blending & mixing Service Charge		190-sk		\$ 266.00
5003	Service Supreme Bor Charge 1st 4 hrs		1-PA		\$ 175.00
CF204	Depth Charge 2-5 hrs		1-4hrs		\$ 1000.00
CF504	Plug contractor utilization charge		1-Job		\$ 250.00

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CHEMICAL / ACID DATA:	

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		\$ 3584.91

DLS

SERVICE REPRESENTATIVE: A. Wierth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Phil Kupper
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oil Producers Inc of KS	Lease No. CONRILY-N111	Date 11-12-09
Lease Goodnow-Kuhn	Well # 5	
Field Order # 17180743A	Station PRATT KS	Casing 8 5/8
		Depth 250'
		County ELLIS
		State KS
Type Job 8 5/8" Surface	Formation CNUW	Legal Description 6-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft 190-SK	Acid 60/40 Poz	RATE 2% Gel	PRESS 3% O.C.C.	ISIP 1/4" Cell Flake @ 14.7	
Depth 250	Depth	From	To	Pre Pad	Max		5 Min.
Volume 5	Volume	From	To	Pad	Min		10 Min.
Max Press 250	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 230	Packer Depth	From	To	Flush Disp Freshwater	Gas Volume		Total Load

Customer Representative Bob Casper	Station Manager Dave Scott	Treater Allen F. Worth
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Service Units	28443	19889	19842	19832	21010				
Driver Names	A. Werth	K. FURN	Lesley	Mike	Null				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					on loc. Discuss Safety, Setup, Plan Job.
					Finished Drilling 8 5/8 @ 250'
0944					Start 8 5/8 casing 24"
1110					Pipe @ 250' Hookup + circ w/ Rig.
1125	200#		5		Start mix 190 SKS 60/40 Poz
			42		w/ 2% Gel, 3% O.C.C., 1/4" Cell Flake @ 14.7
					Finish mix cement.
					Prep wooden Plug.
1139				4 1/2	Start Disp.
1145					Plug down.
	250#				Shut in a well.
	0 K				Release PSI-
1200					Washup Equip.
					Rick up Equip.
1230					Job complete

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Cement cir to Pit

Thanks Allen, Chad, Mike

Production

PAGE 1 of 2	CUST NO 1002993	INVOICE DATE 11/23/2009
INVOICE NUMBER 1718 - 90182229		



Pratt (620) 672-1201

B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Goodnow-Kuhn 1
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40121753	27463		Net - 30 days	12/23/2009		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/19/2009 to 11/19/2009</i>						
0040121753						
171800748A Cement-New Well Casing/Pi 11/19/2009						
Cement 100.00 EA 10.20 1,020.00 T						
AA2 Cement 275.00 EA 10.80 2,970.00 T						
Cement 94.00 EA 2.22 208.68 T						
A-Con Blend Common Additives 24.00 EA 2.40 57.60 T						
Cello-flake Additives 470.00 EA 0.30 141.00 T						
De-foamer(Powder) Additives 76.00 EA 4.50 342.00 T						
Salt(Fine) Additives 500.00 EA 0.40 201.00 T						
FLA-322 Additives 500.00 EA 0.92 459.00 T						
Gilsonite Super Flush II 777.00 EA 0.63 489.51 T						
Calcium Chloride Cement Float Equipment 1.00 EA 2,700.00 2,700.00						
Two Stage Cement Collar, 4 1/2"(Red) Cement Float Equipment 1.00 EA 432.00 432.00						
4 1/2" Latch Down Plug & Assembly(Red) Cement Float Equipment 1.00 EA 2,220.00 2,220.00						
Cementing Shoe Packer Type, 5 1/2"(Red) Cement Float Equipment 7.00 EA 51.00 357.00						
Turbolizer, 4 1/2"(Blue) Cement Float Equipment 2.00 EA 162.00 324.00						
4 1/2" Basket(Blue) Cement Float Equipment 1.00 EA 20.40 20.40						
Industrial Rubber thread Lock Kit						
.Mileage 300.00 MI 4.20 1,260.00						
Heavy Equipment Mileage						

902-34
 Cement For 4 1/2" CSN
 I.D.
 M.

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BASIC™
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1002993	11/23/2009
INVOICE NUMBER		
1718 - 90182229		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Goodnow-Kuhn 1
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40121753	27463			Net - 30 days	12/23/2009
				UNIT PRICE	INVOICE AMOUNT
Mileage		1,765.00	MI	0.96	1,694.40
Proppant and Bulk Delivery Charge					
Mileage		375.00	MI	0.84	315.00
Blending & Mixing Service Charge					
Pickup		100.00	HR	2.55	255.00
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,296.00	1,296.00
Depth Charge; 3001-4000'					
Cementing Head w/Manifold		1.00	EA	150.00	150.00
Plug Container Utilization Charge					
High Head Charge		1.00	EA	180.00	180.00
Supervisor		1.00	HR	105.00	105.00
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,197.59
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	312.11
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	17,509.70
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone: 620-672-1201

FIELD SERVICE TICKET
1718 0748 A

CONFIDENTIAL 4-9-09 DATE
CONTINUED TICKET NO. 1718 0748 A

DATE OF JOB 11-19-09 DISTRICT KANAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.				
CUSTOMER O.L. Producers Inc of KS		LEASE Goodnow-Kuhn #1 WELL NO.				
ADDRESS		COUNTY Ellis 6-14-17 STATE KS				
CITY STATE		SERVICE CREW A. Worth K. Laska				
AUTHORIZED BY		JOB TYPE: 4 1/2" 2-Stage L.S. CML				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-19-09 DATE AM PM TIME 0630
28443 P.U. L.M.	6 1/2					ARRIVED AT JOB 11-19-09 AM PM 0815
27462 P.T.	6 1/2					START OPERATION 11-19-09 AM PM 1300
19886-19860	6 1/2					FINISH OPERATION 11-19-09 AM PM 1730
19887-19888	6 1/2					RELEASED 11-19-09 AM PM 1830
						MILES FROM STATION TO WELL 100.00

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement		100.5K		\$ 1700.00
CP101	A-Con Blend Cement		275.5K		\$ 4960.00
CC102	Cell Flare		94-1lb		\$ 347.80
CC105	Defoamer (Powder)		24-1lb		\$ 96.00
CC109	Calcium Chloride		777-1lb		\$ 815.85
CC111	SALT (FINE)		470-1lb		\$ 235.00
CC129	FIN-322		76-1lb		\$ 520.00
CC201	Gilsonite		500-1lb		\$ 330.00
CC155	SUPPLY TOSS II		500.0gal		\$ 765.00
CF400	Two Stage Cement Collar 4 1/2 (Red)		1-CN		\$ 4600.00
CF600	Latch down Plug Assembly (Red)		1-CN		\$ 720.00
CF1001	Cement Shoe PKR Type (Red) 1 5/8"		1-CN		\$ 3700.00
CF1650	Turbolizer 4 1/2" Blue		7-CN		\$ 595.00
CF1900	4 1/2" Basket 4 1/2"		2-CN		\$ 540.00
CF3000	Industrial Rubber Thread Lock Kit		1-CN		\$ 39.00

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SUB TOTAL
MAR 12 2010

CHEMICAL / ACID DATA:	

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

KCC WICHITA
DLS

Continued

SERVICE REPRESENTATIVE Allen F. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

#1

Customer Oil Producers Inc of KS	Lease No.	Date 11-19-09
Lease Goodman-Kuhn	Well # #1	
Field Order # 17140748A	Station Pratt KS	Casing 4 1/2
		Depth 3544
		County Ellis
		State KS
Type Job 4 1/2' J-Stage Longstring CWU	Formation TD 3571'	Legal Description 6-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size Kittling	Shots/Ft 12 BBI	Acid Super Flush II	RATE	PRESS	ISIP	KCC	
Depth 3544'	Depth	From Kittling	To 1005'	Pre. Pad A-A 2 @ 15.4'	Max @ 12 1/2' GAL	5 Min	10 Min	
Volume 56 BBI	Volume	From Kittling	To 25' STKS A-con	Frac	Avg Hole - 1 Mouse Hole	15 Min.	CONFIDENTIAL	
Max Press	Max Press	From	To 50' STKS A-con Plus R	HHP Used		Annulus Pressure		
Well Connection P.C.	Annulus Vol.	From	To	Gas Volume		Total Load		
Plug Depth 3526'	Packer Depth	From	To	Flush D.O Freshwater				

Customer Representative Rob Casper	Station Manager Dave Scott	Treater A. Howard F. Worth
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Service Units	24443	27463	19826	19860	19887	19908
Driver Names	A. Worth	K. L. L...	Raffel	Dale	Phye	

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Notes
0815					Bottom Stage Service Log MAVERICK #102
0930					anloc. Discuss Safety, Setup Plan Job
					Rigging up To Run 4 1/2 csg. 105'
					start 4 1/2 casing shoe jt. 17.93'
					w/ PKR shoe + Latch down Baffle
					cent. 1-2-4-6-8-55-56
					Basket - 2-55 - DV-56 @ 1231
1130					CIR @ 3571 TD w/ RIG TAG Bottom
					Pin P. @ TD 3544' + set PKR shoe
					w/ RIG 900' PSI 27" IN AIR
1215	700'		12	5	Star F 12 BBI's cup. flush #
			5	5	Pump 5 BBI's H ² O spacer
	350'				Pump 100 SK. NR2 - cont @ 15.4'
			24		Finish in cement
					Washout Pump & Line - Drop L.D. Plug
1250				4	start D.O.P. casing cap. 56 BBI's
					Pump 36 BBI's H ² O 30 BBI's mud
					caught lift PSI 40 BBI's out
1245	1000'				plus liner Release PSI - OK.
1255					Drop DV receiving Tool
1305					DV w/ RIG 600' + CIR. Good CIR

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continued.

