

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/30/12

OPERATOR: License # 3842

Name: LARSON ENGINEERING, INC.

Address 1: 562 WEST STATE ROAD 4

Address 2: _____

City: OLMITZ State: KS Zip: 67564 + 8561

Contact Person: TOM LARSON

Phone: (620) 653-7368

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC

Wellsite Geologist: ROBERT LEWELLYN

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/1/2009 12/12/2009 12/20/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22206-00-00

Spot Description: _____

SE - NW - SE - SE Sec. 19 Twp. 19 S. R. 29 East West

800 feet from SOUTH Line of Section

840 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: LANE

Lease Name: SUPPES Well #: 1-19

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 2865' Kelly Bushing: 2870'

Total Depth: 4845' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 4-5-10
(Data must be collected from the Reserve Pit)

Chloride content: 32500 ppm Fluid volume: 900 bbls

Dewatering method used: ALLOWED TO DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carel Ha

Title: SECRETARY/TREASURER Date: 3/30/2010

Subscribed and sworn to before me this 30 day of MARCH

2010.

Notary Public: Debra J Ludwig

Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAR 31 2010

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DEBRA J. LUDWIG
 Notary Public - State of Kansas
 My Appt. Expires 5/5/2012

Operator Name: LARSON ENGINEERING, INC. Lease Name: SUPPES Well #: 1-19

Sec. 19 Twp. 19 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2159</td> <td>+711</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2217</td> <td>+653</td> </tr> <tr> <td>HEEBNER SHALE</td> <td>3964</td> <td>-1094</td> </tr> <tr> <td>LANSING - KC GROUP</td> <td>4006</td> <td>-1136</td> </tr> <tr> <td>STARK SHALE</td> <td>4297</td> <td>-1427</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4374</td> <td>-1504</td> </tr> <tr> <td>PAWNEE</td> <td>4494</td> <td>-1624</td> </tr> <tr> <td>FORT SCOTT</td> <td>4540</td> <td>-1670</td> </tr> <tr> <td>CHEROKEE</td> <td>4562</td> <td>-1692</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4624</td> <td>-1754</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2159	+711	BASE ANHYDRITE	2217	+653	HEEBNER SHALE	3964	-1094	LANSING - KC GROUP	4006	-1136	STARK SHALE	4297	-1427	BASE KANSAS CITY	4374	-1504	PAWNEE	4494	-1624	FORT SCOTT	4540	-1670	CHEROKEE	4562	-1692	MISSISSIPPI	4624	-1754
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	260'	CLASS A	175	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u> </u> Set At: <u> </u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u> </u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P & A</u>	PRODUCTION INTERVAL: <u>RECEIVED</u> <u>MAR 31 2010</u>
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ALLIED CEMENTING CO., LLC. 044425

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Outlet KS

DATE <u>12-1-09</u>	SEC. <u>19</u>	TWP. <u>19S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Suppos</u>		WELL # <u>1-19</u>	LOCATION <u>Dighton 3w-666 Rd</u>			COUNTY <u>Wagoner</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>6345 W</u>			<u>Lane</u>	

CONTRACTOR U-1 #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 DEPTH 260'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.6 BAGS

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

347 DRIVER La Bone

BULK TRUCK

DRIVER

REMARKS:

cement did circulate

Plus down @ 4:00 PM

Thanks Fuzzy & crew

CHARGE TO: Larson Engineering

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kevin Belcher

SIGNATURE Kevin Belcher

OWNER _____

CEMENT

AMOUNT ORDERED 175 SKS Com

390cc 290gal

COMMON	<u>175</u>	@	<u>1365</u>	<u>2388 75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>2048</u>	<u>6130</u>
CHLORIDE	<u>6</u>	@	<u>5715</u>	<u>34290</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>210</u>	<u>386 40</u>
MILEAGE	<u>10 x 5K mile</u>			<u>754 70</u>
TOTAL				<u>3933 65</u>

SERVICE

DEPTH OF JOB	<u>263'</u>	<u>999 00</u>
PUMP TRUCK CHARGE		<u>999 00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>41</u>	@ <u>7 00</u> <u>287 00</u>
MANIFOLD	@	
	@	
	@	

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TOTAL 1286 00

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 surface plug</u>	@	<u>67 00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>67 00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 041326

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: GRAFT BEND

DATE <u>12-20-09</u>	SEC. <u>19</u>	TWP. <u>19</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Suppes</u>	WELL # <u>1-19</u>	LOCATION <u>Dighton SW 6S 4W</u>			COUNTY <u>Scott</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VAL DALG Rig # 4

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 T.D. 4642

CASING SIZE 8 5/8 SURFACE DEPTH 260'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 300 SK 60/40 426 gal

VA # FLO-SEAL PER SK

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX	<u>120</u>	@	<u>7.55</u>	<u>906.00</u>
GEL	<u>10</u>	@	<u>20.25</u>	<u>202.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>75</u>	@	<u>2.45</u>	<u>183.75</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
RECEIVED	<u>110/sk/mile</u>			<u>600.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

447 HELPER ALVIN

BULK TRUCK DRIVER Glenn

456-198

BULK TRUCK DRIVER

TOTAL 4659.25

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REMARKS:

50 SK @ 2220

80 SK @ 1500

50 SK @ 750

50 SK @ 290

20 SK @ 60

30 SK @ RAT Hde

20 SK @ mouse Hole

THANK'S

KCC WICHITA SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 990.00

EXTRA FOOTAGE @

MILEAGE 40 @ 7.00 280.00

MANIFOLD @

CHARGE TO: LARSON ENGINEERING INC.

STREET

CITY STATE ZIP

TOTAL 1270.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randy D Martin

SIGNATURE Randy D Martin

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

Robert C. Lewellyn

Consulting Petroleum Geologist

P. O. Box 375
Kochi, KS 67067-0375
Office 316-744-2567
Cell 316-518-0495
bobkewellyn@yahoo.com

GEOLOGICAL REPORT

Larson Engineering, Inc.
Suppes No. 1-19
800' FSL & 840' FEL Sec. 19-19S-29W
Lane County, Kansas

CONTRACTOR: Val Drilling Co., Inc. Rig #4
SPUDDED: December 01, 2009
DRILLING COMPLETED: December 21, 2009*
SURFACE CASING: 8 5/8" @ 260 KBM/175 sx,
ELECTRIC LOGS: Log-Tech DIL CNL/CDL MEL
ELEVATIONS: 2870 KB 2865 GL

FORMATION TOPS (Electric Log):

Anhydrite	2159 (+ 711)
Base Anhydrite	2217 (+ 653)
Heebner Shale	3964 (-1094)
Lansing-Kansas City Group	4006 (-1136)
Muncie Creek Shale	4183 (-1313)
Stark Shale	4297 (-1427)
Hushpuckney shale	4330 (-1460)
Base Kansas City	4374 (-1504)
Altamont	4434 (-1564)
Pawnee	4494 (-1624)
Myrick Station	4516 (-1646)
Fort Scott	4540 (-1670)
Cherokee	4562 (-1692)
Mississippian	4624 (-1754)
Electric Log Total Depth	4645 (-1775)

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Samples were examined microscopically from 3800 to Rotary Total Depth. Samples were examined wet and dry and samples from potentially productive zones were viewed under a fluoroscope and checked for oil cut. Following is a description of zones of interest, Drill Stem Tests, etc. For a complete lithologic description of all formations, refer to the sample log in the back pages of this report.

*Rig went down for drawworks repair, went back in to condition hole and run DST No. 3 on December 20, 2009.

Lansing-Kansas City Zones:

4011-4020 (A Zone)

Limestone, cream to buff, dense to finely crystalline with much chalk, slightly fossiliferous, zone is mostly tight with one or two streaks of broken very poor intercrystalline porosity, slight trace of dead oil stain, no show of live oil. Considerable chert, light grey, fresh, opaque to sub-translucent.

4044-4058 (B Zone)

Limestone, buff, some tan, dense to finely crystalline, trace of oolitic, chalky, broken streaks of poor scattered intercrystalline and interoolitic porosity, no show of oil.

4066-4102 (C/D Zone)

Limestone, buff, dense with much cream chalky, some finely crystalline, zone is mostly tight with no shows of oil. Some scattered light gray chert.

4106-4110 (E Zone)

Limestone, cream to buff, dense to finely crystalline, some oolitic, some chalky, some very poor scattered intercrystalline and interoolitic porosity, no show of oil.

4114-4119 (F Zone)

Limestone, cream to buff, dense to finely crystalline and chalky, partly oolitic, trace of very poor intercrystalline and interoolitic porosity with scattered traces of dead stain, no shows of live oil.

4144-4148 (G Zone)

Limestone, cream to buff, finely crystalline and partly oolitic, partly chalky, poor scattered intercrystalline and oolitic porosity, no show of oil, some scattered coarsely crystalline in lower portions with buff limestone crystal inclusions.

4206-4212 (H Zone)

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Limestone, cream to buff to tan, dense to finely crystalline, very slightly oolitic, poor intercrystalline porosity, trace of poor interoolitic porosity, no show of oil.

4230-4260 (I Zone)

Limestone, cream to buff, dense to finely crystalline, some chalky, some scattered finely oolitic, trace of scattered poor intercrystalline and interoolitic porosity, no show of oil.

4270-4282 (J Zone)

Limestone, cream to buff, finely crystalline and oolitic, some chalky, fair to good oolitic porosity, one or two pieces with very poor spotted stain, no free oil, no odor, no fluorescence, no cut, zone warrants no further evaluation.

4300-4330 (K Zone)

Limestone, buff to tan, dense to finely crystalline, some oolitic, scattered very poor intercrystalline and interoolitic porosity, no show of oil.

4332-4349 (Middle Creek and L Zone)

This section, which consisted of the Middle Creek lime and the upper L zone consisted of limestone, gray to buff, finely crystalline and oolitic, zone is mostly tight with no shows of oil, some tan limestone with dark gray to black small oolites, trace of buff to mottled, soft, dense to finely crystalline limestone with traces of small rhombic calcite crystal overgrowth.

4411-4420 (Lenapah)

Limestone, buff to tan, dense to finely crystalline, slightly fossiliferous, trace of very poor intercrystalline porosity, scattered rare poor spotted stain, no free oil, no odor, no fluorescence, no cut.

4456-4458 & 4467-4473 (Altamont Zone)

Limestone, cream to buff, finely crystalline, partly fossiliferous, partly oolitic, poor to fair intercrystalline and interoolitic porosity, trace of scattered vugular porosity, fair spotted stain, fair show of free oil, faint odor, poor to fair fluorescence, fair cut.

Drill Stem Test No. 1 4370-4475

15-30-30-60; weak half-inch blow died in 10 minutes of first flow, weak surface blow died in 3 minutes of second flow; recovered three feet of mud. ISIP 214# FSIP 151# IFP 26-27# FFP 27-26# IHP 2222# FHP 2120# BHT 116 degrees.

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4496-4502 (Pawnee Zone)

Limestone, cream to buff to tan, dense to finely crystalline, some chalky, fossiliferous in part, scattered poor intercrystalline porosity, no show of oil, considerable brown chert, fresh, opaque.

4516-4534 (Myrick Station Zone)

Limestone, tan to brown, dense, some finely crystalline, some brown chert, fresh, opaque, slightly pyretic, zone is mostly tight with a rare trace of spotted stain on fracture faces, no free oil, no odor, no florescence, no cut.

4540-4562 (Fort Scott Zone)

Limestone, tan to brown, dense, trace of oolitic and dense oolitic, upper zone is mostly tight with no shows of oil.

Lower portion is limestone, tan, dense to finely crystalline, some with poor intercrystalline porosity, poor spotted stain, very slight show of free oil, faint odor, no fluorescence, no cut.

4565-4571 (Cherokee Lime zone)

Limestone, buff, some brown, finely crystalline and dense, slightly fossiliferous, poor to fair intercrystalline porosity, fair spotted stain, fair show of free oil, faint odor, poor fluorescence, poor cut.

Drill Stem Test No. 2

4502-4575

15-30-45-90; 1 1/4" blow throughout first flow period, built to seven-inch blow on second flow period. Recovered 155 feet of gas in drill pipe and 25 feet of mud with oil spots.

ISIP 149# FSIP 868# IFP 27-30# FFP 27-33# IHP 2321# FHP 2196# BHT N/A

4596-4613 (Johnson Zone)

Limestone, cream to buff to tan, dense to finely crystalline and partly chalky, poor to fair intercrystalline porosity, fair spotted stain, fair show of free oil, good odor, fair fluorescence, fair to good cut. Some cream, soft, friable, partly chalky limestone with show of oil as above.

4624-4645 (Mississippian Zone)

Limestone, slightly dolomitic, buff, finely crystalline and oolitic, slightly fossiliferous, zone is mostly tight with no shows of oil.

DST No. 3

4486-4645 (After Electric Log)

15-30-45-90; initial blow built to bottom of bucket in 9 minutes, no blowback; final blow built to bottom of bucket in 20 minutes, no blowback. Recovered 403 feet of mud, and

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124 feet of WCM (30% water, 70% mud). ISIP 1020# FSIP 900# IFP 38-137# FFP
141-296# IHP 2399# FHP 2371# BHT N/A

4642

Rotary Total Depth

Conclusions and Recommendations:

Sample examination, drill stem testing, and electric logging revealed no zones of possible commercial production in the No. 1-19 Suppes. It was therefore recommended and permission was granted for the No. 1-19 Suppes to be plugged and abandoned.

Respectfully submitted,

Robert C. Lewellyn
Petroleum Geologist

RCL:me

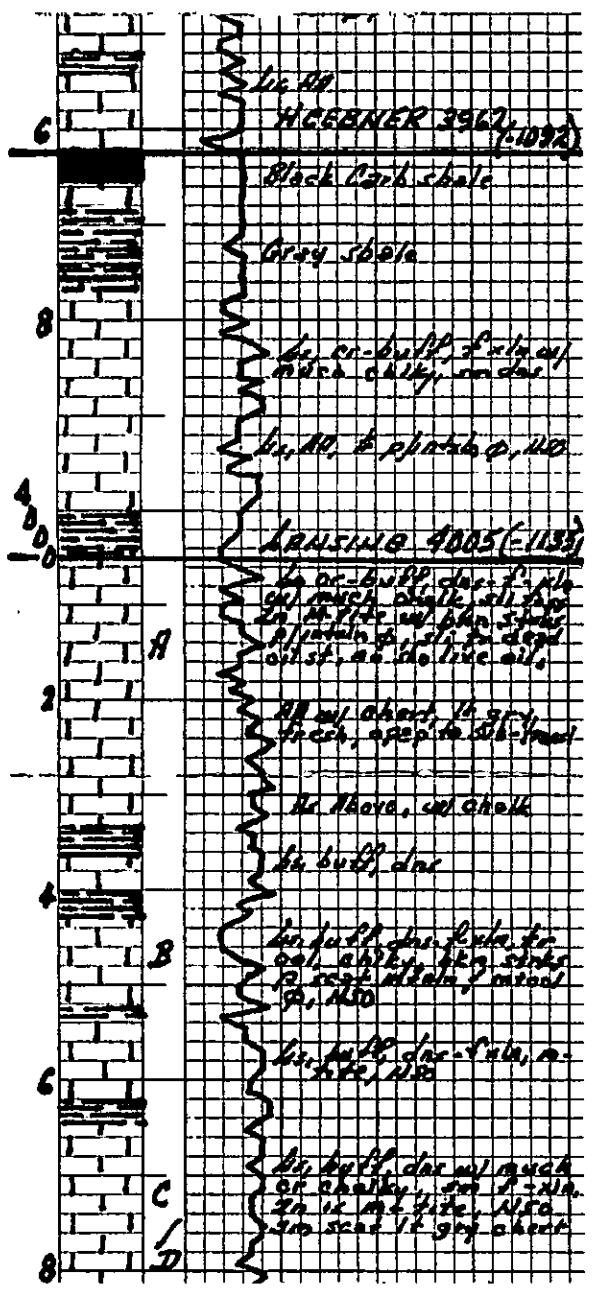
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STATE KANSAS	COMPANY LARSON ENGINEERING, Inc.	
COUNTY LANE	FARM SUPRES	WELL NO. 1-19
BLOCK	SURVEY 800' ESL & 840' ESL	
SEC. 19		
T. 19S	R. 29W	TOTAL DEPTH 4642
CONTRACTOR Van Dyke, P/O 4		
COMMENCED 12-01-2009		
COMPLETED 12-21-2009		
REMARKS		
ALTITUDE 2870 KB		
PRODUCTION D/A		
REMARKS Robert C. Lowallyn - Geol		

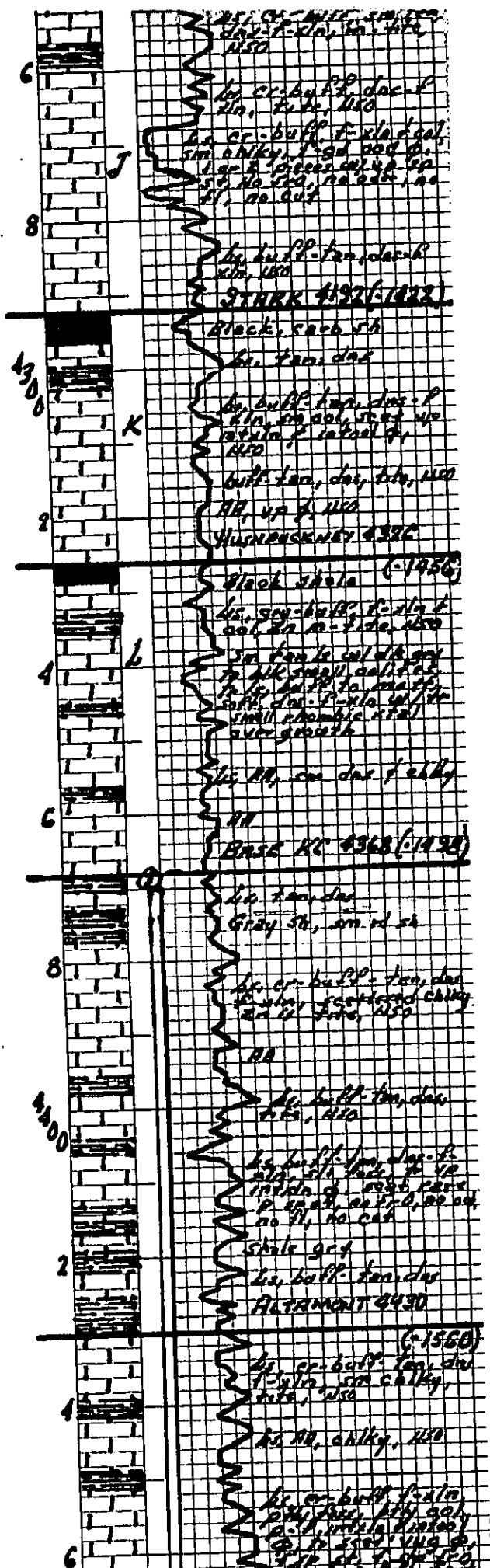
CASING RECORD

8 1/2" @ 260 KBM / 175 sx

SHOT QUARTS BETWEEN



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