

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

3/11/12

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Marge Schulte  
Phone: ( 785 ) 483-3145, Ext. 214  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-13-09	11-18-09	12-7-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,596-00-00  
County: Graham  
NE SW SW SE Sec. 20 Twp. 7 S. R. 21  East  West  
410 feet from  S / N (circle one) Line of Section  
2000 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Johnson Well #: 2  
Field Name: (un-named)  
Producing Formation: Lansing/KC  
Elevation: Ground: 2067' Kelly Bushing: 2072'  
Total Depth: 3704' Plug Back Total Depth: 3677'  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3700  
feet depth to surface w/ 375 sx cmt.

Drilling Fluid Management Plan At TMS 3-2270  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 900 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Margaret A. Schulte  
Title: Compliance Coordinator Date: 3-11-10  
Subscribed and sworn to before me this 11th day of March,  
20 10.  
Notary Public: Trisha K. VonLintel  
Date Commission Expires: 3/28/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 12 2012**



KCC WICHITA

3410110

Side Two

Operator Name: John O. Farmer, Inc. Lease Name: Johnson Well #: 2  
 Sec. 20 Twp. 7 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1678'	(+394)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3061'	(-989)
List All E. Logs Run:		Heebner	3268'	(-1196)
Array Induction Focused Electric Log, Micro		Toronto	3289'	(-1217)
Resistivity Log, Compact Photo Density/Compensated		Lansing	3301'	(-1229)
Neutron Log, Dual Receiver Cement Bond Log		Stark	3472'	(-1400)
		Base/KC	3498'	(-1426)
		Arbuckle	3606'	(-1534)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3700'	SMD	375	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3452-58' (Lansing "I") 3479-83' (Lansing "K")	1000 gals. 15% NE (Lansing zones treated together)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3670'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12-17-09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10.00		0.00		32.0°	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)* 3452-3483' (Lansing) OA

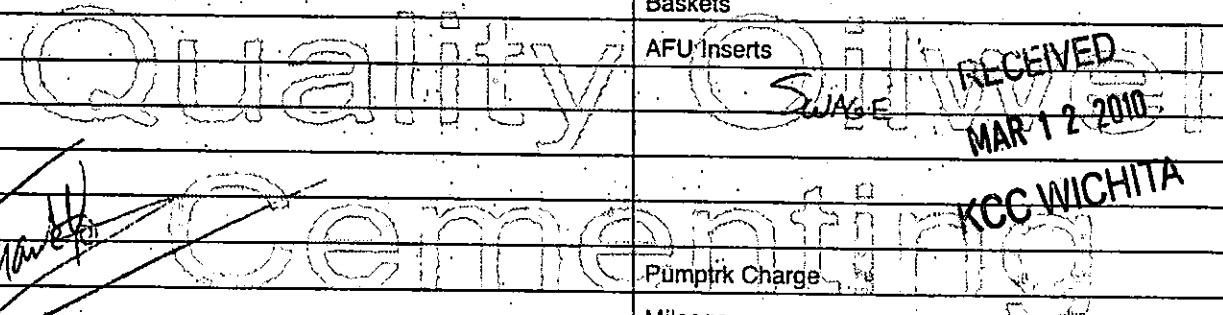


# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

**COPY** No. 3933

Date	11-13-09	Sec.	20	Twp.	7	Range	21	County	Osage	State	Kansas	On Location		Finish	10:45 PM		
Lease	Schena	Well No.	2		Location		Rogue 9 Hwy 24 3/4 W Ninto										
Contractor	W/W Drilling	Ris	8		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface	Hole Size		12 1/4		T.D.	219		Charge To							J.O. Farmer	
Csg.	8 1/2	23 1/2		Depth		219		Street									
Tbg. Size		Depth				City								State			
Tool		Depth				The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10-15'	Shoe Joint				CEMENT											
Meas Line		Displace		13861		EQUIPMENT											
Pumptrk	9	No.	Cement	Helper		Steve		Amount Ordered		150 Com Bell 26 1/2							
Bulktrk	3	No.	Driver	Dawn				Common									
Bulktrk		No.	Driver	Doug				Poz. Mix									
JOB SERVICES & REMARKS								Gel.									
Remarks:								Calcium									
Cement did Circulate								Hulls									
								Salt									
								Flowseal									
								Handling									
								Mileage									
								FLOAT EQUIPMENT									
								Guide Shoe									
								Centralizer									
								Baskets									
								AFU Inserts									
								Pumptrk Charge									
								Mileage									
								Tax									
								Discount									
								Total Charge									
Signature								 <p>RECEIVED MAR 12 2010 KCC WICHITA</p>									

JOB LOG

# SWIFT Services, Inc.

DATE 11-17-09 PAGE NO. 7

CUSTOMER John O Farmer

WELL NO. #2

LEASE Johnston

JOB TYPE Long string

TICKET NO. 16773

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0715							on loc w/FF <b>COPY</b>
								RTD 3704' LTD 3702' 5 1/2" x 14" x 3703' x 22' Cont 1, 2, 5, 7, 9, 11, 50, 73 Back 2, 12, 51, 74
	0730							start FF
	0905							Break Circ.
	0925	2.5	7					Play RH 25 sks SMD
	0930	3.5	0			200		Start Prod flush - 500' 20' ahead 100' to 10' RH Rich flush
	0937	5.5	22/0			250		(Start Cement) 350 sks SMD @ 11.2
	1015	5.5	194/0			250		(Tail Cement) 75 sks SMD @ 14
	1020		71					End Cement wash P/L Drop Plug
	1025	6	0			150		Start Displacement
	1028	5	16			200		Catch Cement
	1031	5	31			250		Circ. Cement
	1045		90			250/ 1700		Land Plug Release Pressure Float Hold

RECEIVED  
MAR 12 2010  
KCC WICHITA

circ 50 sks to pit  
Just Noddy  
John O Farmer  
11/17/09

Thank you

Nick, Josh F, & K...