

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/31/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202 +

Contact Person: Dean Pattison

Phone: (316) 267-4379 (ext. 107)

CONTRACTOR: License # 34233

Name: Maverick Drilling LLC

Wellsite Geologist: CURTIS COVEY

Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other SI - WOPL
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/04/2009 12/17/2009 02/02/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23477 0000

Spot Description: _____

NW NW SW Sec. 10 Twp. 35 S. R. 12 East West

2310 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: BARBER

Lease Name: PLATT Well #: 1

Field Name: STRANATHAN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1403 Kelly Bushing: 1412

Total Depth: 5490 Plug Back Total Depth: 5413

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AF IN 1/4 S-TO
(Data must be collected from the Reserve Pit)

Chloride content: 26,500 ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: n/a

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

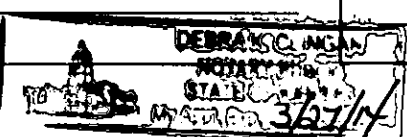
Title: Dean Pattison Date: March 31, 2010
Exploration and Production Manager

Subscribed and sworn to before me this 31st day of March,

20 10

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2014



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: RECEIVED
- Wireline Log Received
- Geologist Report Received APR 01 2010
- UIC Distribution

KCC WICHITA

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: PLATT Well #: 1
 Sec. 10 Twp. 35 S. R. 12 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density Dual Induction Frac Finder Sonic, Micro and Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>1946</td> <td>- 534</td> </tr> <tr> <td>Douglas</td> <td>3907</td> <td>- 2495</td> </tr> <tr> <td>Hertha</td> <td>4604</td> <td>- 3192</td> </tr> <tr> <td>Mississippian</td> <td>4836</td> <td>- 3424</td> </tr> <tr> <td>Viola</td> <td>5250</td> <td>- 3838</td> </tr> <tr> <td>Simpson</td> <td>5364</td> <td>- 3952</td> </tr> <tr> <td>Arbuckle</td> <td>DNP</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	1946	- 534	Douglas	3907	- 2495	Hertha	4604	- 3192	Mississippian	4836	- 3424	Viola	5250	- 3838	Simpson	5364	- 3952	Arbuckle	DNP	
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Arbuckle	DNP																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	221	Class A	225	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5470	60/40 poz	50	4% gel, 1/4# Floseal
					Class H	225	10% salt, 10% Gypseal, 1/4# Floseal, 6# Kalseal, & .8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Perf Miss zone 4812'-4818, 4860'-4898' & 4910'-4936'	ACID: 4900 gal 10% MIRA	4812' -
2	Perf Miss zone 4836'-4858'	FRAC: 459,800 gal treated 2% KCl water, 168,600# 30/70 sand, 30,000# 16/30 sand & 18,000# 16/30 resin coated sand	4936' OA

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4709'</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. SI - WAITING ON PIPELINE CONNECTION	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>TBD</u> Gas Mcf <u>TBD</u> Water Bbls. <u>TBD</u> Gas-Oil Ratio <u>TBD</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>4812' - 4936' OA</u>
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ALLIED CEMENTING CO., LLC. 043064

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>12-4-2009</u>	SEC <u>10</u>	TWP <u>35s</u>	RANGE <u>10w</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Platt</u>	WELL # <u>1</u>	LOCATION <u>Hardscrubber KS. 2 east</u>			COUNTY <u>Barber</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)				<u>Slater</u>			

CONTRACTOR Maurick

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 225

CASING SIZE 10 3/4 DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 20% Bls Freshwater

EQUIPMENT

OWNER Woolsey Operating

CEMENT AMOUNT ORDERED 225 sx Class A + 3 1/2 cc + 21.6 cc

COMMON <u>225 sx A</u>	@ <u>15.45</u>	<u>3476.25</u>
POZMIX _____	@ _____	_____
GEL <u>S sx</u>	@ <u>20.00</u>	<u>104.00</u>
CHLORIDE <u>8 sv</u>	@ <u>58.00</u>	<u>465.00</u>
ASC _____	@ _____	_____

PUMP TRUCK # 471-302 CEMENTER Carl Balding

BULK TRUCK # 364 HELPER Cerran / Liboral

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # _____ DRIVER _____

WELL FILL

Regulatory Correspondence @	_____
Drig / Comp Workover @	_____
Tests / Meters Operation @	_____
_____ @	_____
_____ @	_____
_____ @	_____
HANDLING <u>225</u>	@ <u>2.40</u> <u>540.00</u>
MILEAGE <u>225 / 15 / 10</u>	<u>337.50</u>
TOTAL <u>4923.75</u>	

REMARKS:

Run 223' 10 3/4" casing

Break circulation

Mix 225 sx Class A + 3 1/2 cc + 21.6 cc

Displace with 20% Bls water -

leave 15' cement in pipe + start in

Cement did circulate

SERVICE

DEPTH OF JOB <u>223'</u>	_____
PUMP TRUCK CHARGE _____	<u>1018.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>15</u>	@ <u>7.00</u> <u>105.00</u>
MANIFOLD _____	@ _____
_____ @	_____
_____ @	_____
TOTAL <u>1123.00</u>	

CHARGE TO: Woolsey Operating Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED _____	@ _____
APR 01 2010 _____	@ _____
_____ @	_____

KCC WICHITA TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MIKE T. HARRIS

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 036948

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>12-18-05</i>	SEC <i>10</i>	TWP. <i>35S</i>	RANGE <i>10W</i>	CALLED OUT <i>1:00 pm</i>	ON LOCATION <i>3:30 pm</i>	JOB START <i>8:30 pm</i>	JOB FINISH <i>9:30 pm</i>
LEASE <i>Piggy</i>		WELL # <i>1</i>	LOCATION <i>Hgdrather KS, 2E, S1/4</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Meyer, CK*
 TYPE OF JOB *Production*
 HOLE SIZE *7 1/8* T.D. *5496'*
 CASING SIZE *4 1/2* DEPTH *5470'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *42'*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *88 bbls of freshwater*

OWNER *Woolsey Operations*
 CEMENT
 AMOUNT ORDERED *75s, 6014014 + 1/4 #165s, 1
 225s, class H + 10% bgr + 10% seal + 6"
 Kalseal + 8% FL-160 + 1/4 #165s, 1*

EQUIPMENT
 PUMP TRUCK CEMENTER *Darin F*
#360-265 HELPER *Scott P*

COMMON <i>A</i>	<i>45</i> SK	@	<i>15.45</i>	<i>695.25</i>
POZMIX	<i>30</i> SK	@	<i>8.00</i>	<i>240.00</i>
GEL	<i>3</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE		@		
ASC		@		
<i>H</i>	<i>225</i> SK	@	<i>16.72</i>	<i>3768.00</i>
	<i>Gysoal</i> <i>21</i> SK	@	<i>29.20</i>	<i>613.20</i>
	<i>Salt</i> <i>21</i> SK	@	<i>12.00</i>	<i>252.00</i>
	<i>Kalseal</i> <i>1350</i> #	@	<i>.89</i>	<i>1201.50</i>
	<i>FL-160</i> <i>169</i> #	@	<i>13.30</i>	<i>2247.00</i>
	<i>Flo Seal</i> <i>75</i>	@	<i>2.50</i>	<i>187.50</i>
	<i>Clapro</i> <i>9</i> bal	@	<i>31.25</i>	<i>281.25</i>

BULK TRUCK
#421-251 DRIVER *Doug F*
 BULK TRUCK
 # DRIVER
 Regulatory Correspondence
 Drig Comp Workovers
 Tests / Meters Operations

WELL FILE

REMARKS:

*Pipe on bottom & break circulation, mix loss
 for more hole, mix loss for Rehab, mix loss
 for sequence cement, mix 225s of seal
 cement, shut down, wash pump line, release
 plug, steel displacement, lift pressure @ 65
 bbls, slow rate to 38pm @ 76 bbls, bump
 plug @ 88 bbls @ 800-1600 psi, flow did
 hold*

HANDLING	<i>300</i>	@	<i>2.40</i>	<i>720.00</i>
MILEAGE	<i>300/15/10</i>	@		<i>450.00</i>
TOTAL				<i>10,755.55</i>

SERVICE

DEPTH OF JOB	<i>3470'</i>			
PUMP TRUCK CHARGE		@	<i>2185.00</i>	
EXTRA FOOTAGE		@		
MILEAGE	<i>5</i>	@	<i>7.00</i>	<i>105.00</i>
MANIFOLD		@		
	<i>Hgdrather</i>	@		

CHARGE TO: *Woolsey Operations*
 STREET _____
 CITY _____ STATE _____

TOTAL *2290.00*

RECEIVED
 APR 01 2010

PLUG & FLOAT EQUIPMENT

<i>4 1/2</i>				
<i>F-BFD float shoe</i>	@		<i>205.00</i>	
<i>1-Latchdown Plug</i>	@		<i>145.00</i>	
<i>12-Turbolizers</i>	@	<i>37.00</i>		<i>459.00</i>
<i>36-SEALERS</i>	@	<i>55.00</i>		<i>203.40</i>
TOTAL				<i>2807.40</i>

To Allied Cementing Co., LLC. **KCC WICHITA**
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SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *x Allen F. Dick*
 SIGNATURE *x [Signature]*