

WELL COMPLETION FORM

ORIGINAL Form must be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/12

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

11/30/09 12/10/09 DRY- 3/10/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22689-00-00

Spot Description: _____

NW - SE - NE - SW Sec. 9 Twp. 34 S. R. 38 East West

1970 Feet from North / South Line of Section

2230 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STEVENS

Lease Name EVELYN Well # 9 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3252' GR _____ Kelley Bushing 3263'

Total Depth 6800' Plug Back Total Depth 6747' EST.

Amount of Surface Pipe Set and Cemented at 1621 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APYING 4-510
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name WEST SUNSET DISPOSAL, LLC

Lease Name ROHER License No. 32462

Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West

County STEVENS Docket No. D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 3/25/2010

Subscribed and sworn to before me this 29th day of March

20 10
Notary Public Diana Igleheart
Notary Public State of Oklahoma

Date Commission Expires 7/6/13 Commission # 09005487 Expires 07/06/13

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Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name EVELYN

Well # 9 #1

Sec. 9 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

RESISTIVITY, CBL, MICRO, SD/DS NEUTRON, SD/DS NEUTRON MICRO & BH SONIC ARRAY.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1621	MIDCON2 PP	300	SEE ATTACHED
					CLASS A	200	
PRODUCTION	7 7/8	4 1/2	10.5#	6792	POZ 50/50	230	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6282' - 6301'		
	CIBP - 6277'		
4	6268' - 6274'	ACIDIZED W/500 GALS 15% HCL.	6268-6274

TUBING RECORD	Size 2 3/8	Set At 6250'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. N/A - DRY	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2756398	Quote #:	Sales Order #: 7055321
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Evelyn	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DELGADO, GERARDO	6.0	438393	LISH, DEREK D	6.0	295022	MUSICK, MIKE	6.0	200401
VILLARREAL, ARTURO	6.0	106127						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	50 mile	10897643	50 mile	11017041	50 mile	11074742	50 mile
11212168	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-9-09	1.0	0.0	12-10-09	5.0	1.0			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	09 - Dec - 2009	17:00	CST
Form Type			BHST	On Location	09 - Dec - 2009	23:00	CST
Job depth MD	6800. ft		Job Depth TVD	Job Started	10 - Dec - 2009	02:44	CST
Water Depth			Wk Ht Above Floor	Job Completed	10 - Dec - 2009	03:38	CST
Perforation Depth (MD)	From		To	Departed Loc	10 - Dec - 2009	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6800.		
4 1/2" Production Casing	Unknown		4.5	4.052	10.5				6799.		
Surface Casing	Unknown		8.625	6.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	30	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	4	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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HALLIBURTON

Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	50/50 POZ Standard	POZ STANDARD 50/50 - SBM (12308)	230.0	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
2	2% KCL Displacement		107.00	bbl	8.45	.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE - KCL, 50 LB BAG (100001585)								
3	Rat Hole Plug Cement (50/50 poz standard)	POZ STANDARD 50/50 - SBM (12308)	50.0	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	107.3	Shut In: Instant		Lost Returns	no	Cement Slurry	71	Pad		
Top Of Cement	5067	5 Min		Cement Returns	n/a	Actual Displacement	107	Treatment	7	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job		
Rates										
Circulating		Mixing	7	Displacement	10	Avg. Job	8.5			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac Ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2756398	Quote #:	Sales Order #: 7055321
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Evelyn	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenal		Rig/Platform Name/Num: 55	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/09/2009 17:00							EOG EVELYN 9#1 4 1/2 PRODUCTION
Arrive at Location from Other Job or Site	12/09/2009 23:00							RIG RUNNING CASING
Assessment Of Location Safety Meeting	12/09/2009 23:05							MEET WITH CUSTOMER, ASSESS LOCATION WITH CREW, SPOTTING EQUIPMENT, RIG UP PROCEDURES, HAZARDS ON LOCATION.
Rig-Up Equipment	12/10/2009 00:00							SPOT TRUCKS RIG UP HES LINES TO THE RIG
Casing on Bottom	12/10/2009 01:00							4 1/2 10.5# J-55 CSG 6799 FT (TP) SJ-44.54 FT., HOLE SIZE 7.7/8 6800 FT..(TD)
Circulate Well	12/10/2009 01:05							RIG CIRCULATE WELL
Rig-Up Equipment	12/10/2009 02:00							STAB HEAD, RIG UP FLOOR
Pre-Job Safety Meeting	12/10/2009 02:20							WITH RIG AND HES CREWS, JOB OPERATIONS AND HAZARDS
Start Job	12/10/2009 02:38							
Test Lines	12/10/2009 02:40							PRESSURE TEST HES PUMPS AND LINES TO 4000 PSI.
Pump Cement	12/10/2009 02:45		5	15.5			110.0	(FILL RATHOLE & MOUSEHOLE) 50 SKS CEMENT MIXED AT 13.5 PPG.

Sold To #: 348223

Ship To #: 2756398

Quote #:

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Sales Order #:

7055321

SUMMIT Version: 7.20.130

Thursday, December 10, 2009 04:40:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	12/10/2009 03:00		7	71			280.0	230 SKS MIXED @ 13.5 PPG. (HOL-1732 FT) (TOL-5067 FT.)
Clean Lines	12/10/2009 03:14							WASH HES PUMPS AND LINES TO THE PIT
Drop Top Plug	12/10/2009 03:18							4 1/2" HWE
Pump Displacement	12/10/2009 03:19		10	90			930.0	FRESH WATER DISPLACEMENT (107.3 BBLs TOTAL)
Displ Reached Cmnt	12/10/2009 03:24		10	55			350.0	CAUGHT CEMENT AT 55 BBLs AWAY
Slow Rate	12/10/2009 03:29		3	17.3			720.0	SLOW RATE TO BUMP PLUG
Bump Plug	12/10/2009 03:34		3	107.3			750.0	500 PSI OVER
Check Floats	12/10/2009 03:35						1350.0	FLOATS HELD, 1/2 BBL BACK
End Job	12/10/2009 03:36							GOOD RETURNS THROUGH JOB
Pre-Rig Down Safety Meeting	12/10/2009 03:37							RIG DOWN PROCEDURE, HAZARDS ON LOCATION
Rig-Down Equipment	12/10/2009 03:40							RIG DOWN HES
Depart Location Safety Meeting	12/10/2009 04:50							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Location	12/10/2009 05:00							THANK YOU FROM HALLIBURTON CREW

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Sold To #: 348223

Ship To #: 2756398

Quote #:

Sales Order #:

7055321

SUMMIT Version: 7.20.130

Thursday, December 10, 2009 04:40:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2756398	Quote #:	Sales Order #: 7038642
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Evelyn	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DELGADO, GERARDO	5.5	438393	GALVIN, GEORGE	5.5	447816	LISH, DEREK D	5.5	295022
TREJO, NOE	6.5	456243						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	50 mile	10897843	50 mile	10897857	50 mile	10924986	50 mile
11017041	50 mile	11074742	50 mile	11212168	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-1-09	5.5	1.0						

TOTAL Total is the sum of each column separately

Job Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	01 - Dec - 2009	08:00	CST
Form Type			BHST	On Location	01 - Dec - 2009	12:00	CST
Job depth MD	1625. ft		Job Depth TVD	1625. ft	Job Started	01 - Dec - 2009	14:54
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	01 - Dec - 2009	18:05
Perforation Depth (MD)	From		To		Departed Loc	01 - Dec - 2009	17:30

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1625.		
Surface Casing	Unknown		8.625	8.097	24.				1624.4		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
MLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT, HALL WELD-A	2	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLAMP - LIMIT - 8-6/8 - HINGED -	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Mid-con II Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	18.138 Gal	FRESH WATER								
2	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	6.22		6.22	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.218 Gal	FRESH WATER								
3	Displacement		100.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	100.5	Shut In: Instant		Lost Returns	NO	Cement Slurry	201	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	90	Actual Displacement	100.5	Treatment	8	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job		
Rates										
Circulating		Mixing	8	Displacement	8	Avg. Job	8.6			
Cement Left In Pipe	Amount	43.4 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2756398	Quote #:	Sales Order #: 7038642
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Evelyn	Well #: 9#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenal		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/01/2009 06:00							EOG EVELYN 9#1 8 5/8 SURFACE PIPE
Depart Yard Safety Meeting	12/01/2009 08:20							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Yard	12/01/2009 08:30							REQUESTED ON LOCATION @ 12:00
Arrive At Loc	12/01/2009 12:00							CASING CREW RIGGING UP TO RUN CASING
Assessment Of Location Safety Meeting	12/01/2009 12:05							MEET WITH CUSTOMER, ASSESS LOCATION WITH CREW, SPOTTING EQUIPMENT, RIG UP PROCEDURES, HAZARDS ON LOCATION.
Rig-Up Equipment	12/01/2009 12:10							SPOT TRUCKS, RIG UP HES LINES TO THE RIG
Standby - Other - see comments	12/01/2009 13:00							WAIT ON CASING OPERATIONS
Casing on Bottom	12/01/2009 14:05							8 5/8 24# J-55 CSG 1624.40 FT (TP) SJ- 43.40 FT. HOLE SIZE 12 1/4 1625 FT..(TD)
Rig-Up Equipment	12/01/2009 14:10							STAB HEAD, RIG UP FLOOR
Circulate Well	12/01/2009 14:30							RIG CIRCULATE THROUGH CEMENT HEAD
Pre-Job Safety Meeting	12/01/2009 14:35							WITH RIG AND HES CREWS, JOB OPERATIONS AND HAZARDS

Sold To #: 348223

Ship To #: 2756398

Quote #:

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7038642

SUMMIT Version: 7.20.130

Tuesday, December 01, 2009 04:27:00

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Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	12/01/2009 14:44							
Test Lines	12/01/2009 14:54							PRESSURE TEST HES PUMPS AND LINES TO 4000 PSI
Pump Lead Cement	12/01/2009 14:57		8	158			160.0	300 SKS MIXED @ 11.4 PPG. (HOL-1077.4 FT)
Pump Tail Cement	12/01/2009 15:21		6.5	43			195.0	200 SKS MIXED @ 15.6 PPG. (HOT-547 FT.) (TOT-1077.4 FT)
Drop Top Plug	12/01/2009 15:29							8 5/8 HWE
Pump Displacement	12/01/2009 15:31		9	80			475.0	FRESH WATER DISPLACEMENT (100.5 BBLS TOTAL)
Cement Returns to Surface	12/01/2009 15:33							90 BBLS, 171 SKS OF CEMENT TO SURFACE
Displ Reached Cmnt	12/01/2009 15:36		9	38			175.0	CAUGHT CEMENT AT 38 BBLS AWAY
Shutdown	12/01/2009 15:41							SHUTDOWN, WAIT 5 MINUTES
Stage Cement	12/01/2009 15:45		3	85			385.0	PUMP 5 BBLS, WAIT 5 MINUTES
Stage Cement	12/01/2009 15:51		3	90			430.0	
Stage Cement	12/01/2009 15:57		3	95			445.0	
Bump Plug	12/01/2009 16:03		2	100.5			460.0	500 PSI OVER
Check Floats	12/01/2009 16:04						1200.0	FLOATS HELD, 1 BBL BACK
End Job	12/01/2009 16:05							GOOD RETURNS THROUGH JOB
Pre-Rig Down Safety Meeting	12/01/2009 16:10							RIG DOWN PROCEDURE, HAZARDS ON LOCATION
Rig-Down Equipment	12/01/2009 16:15							RIG DOWN HES
Depart Location Safety Meeting	12/01/2009 17:20							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Location	12/01/2009 17:30							THANK YOU FROM HALLIBURTON CREW

RECEIVED

MAR 30 2010

Sold To #: 348223

Ship To #: 2756398

Quote #:

Sales Order #:

7038642

SUMMIT Version: 7.20.130

Tuesday, December 01, 2009 04:27:00

KCC WICHITA

ACO-1 Completion Report

Well Name : EVELYN 9 #1

FORMATION	TOP	DATUM
CHASE	2651	612
COUNCIL GROVE	2963	300
WABAUNSEE	3398	-135
BASE OF HEEBNER	4231	-968
LANSING	4360	-1097
MARMATON	5067	-1804
CHEROKEE	5378	-2115
ATOKA	5752	-2489
MORROW	5873	-2610
ST GENEVIEVE	6479	-3216
ST LOUIS	6674	-3411

RECEIVED
MAR 3 11 2010
KCC WICHITA