

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAR 03 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

3/1/10

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B.S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/19/2009 11/23/2009 12/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23666-00-00
Spot Description: _____
NW SW NW SE Sec. 6 Twp. 25 S. R. 24 East West
1780 Feet from North / South Line of Section
2440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Harvey Well #: 10-6C-2
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 859' Kelly Bushing: _____
Total Depth: 502' Plug Back Total Depth: 473'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INS 3-870
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President Date: 3-1-2010
Subscribed and sworn to before me this 1st day of March
20 10 Kenton E. Keppel
Notary Public: _____
Date Commission Expires: 11-13-2011
KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6C-2
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction, Comp. Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>91'</td> <td>768'</td> </tr> <tr> <td>Bartlesville</td> <td>303'</td> <td>556'</td> </tr> <tr> <td>Mississippian</td> <td>442'</td> <td>417'</td> </tr> </table>	Name	Top	Datum	Excello	91'	768'	Bartlesville	303'	556'	Mississippian	442'	417'
Name	Top	Datum											
Excello	91'	768'											
Bartlesville	303'	556'											
Mississippian	442'	417'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	502'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	366.0' - 376.0' / 21 Perfs	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 03 2010 CONSERVATION DIVISION WICHITA, KS </div>	
2	378.0' - 386.0' / 17 Perfs		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Harvey. 10-6c-2

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL		
3-17	LIME		
17-62	SHALE		
62-78	20' LIME		
78-87	BL. SHALE & SHALE		
87-91	5' LIME		
91-93	SHALE		
93-94	COAL		
94-96	SHALE		
96-103	GRAY SAND		
103-196	SHALE		
196-197	LIME		
197-201	DK. SHALE		
201-202	COAL		
202-281	SHALE		
281-285	GRAY SAND		
285-323	SHALE		
323-325	SAND		
325-362	SHALE		
362-373	SAND LIGHT OR SHALE		
373-378	SAND GRAY OR SHALE		
378-387	SAND FINE OR SAND	SAND LAMINATED	GOOD GAS SHOW
387-392	SHALE		
392-393	COAL		
393-402	SHALE		
402-403	COAL		
403-441	SHALE		
441-502	LIME		

TD 502

11-19-09

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madlson, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3568

DATE 11-30-09

COUNTY BOHIO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Harvey # 10-6C-2 CONTRACTOR McEwen Drilling

KIND OF JOB Long string SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
65 sks	Quick Set cement		1,072.50
260 lbs	KOL-SEAL 4" P/SK		117.00
100 lbs	Gel > Flush Ahead		25.00
2 1/2 Hr	Water Truck #193		200.00
	BULK CHARGE		
3.75 Ton	BULK TRK. MILES		371.25
	PUMP TRK. MILES		
	TRK. MILEAGE		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	77.58
		TOTAL	2680.33

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CONSERVATION DIVISION
 WICHITA, KS

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 473' VOLUME 2.74 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, Pumped 5 Bbls Gel Flush, Followed with 15 Bbls water, Mixed 65 sks Quick Set cement w/ 4" KOL-SEAL, shut down - wash out Pump & lines
Release Plug - Displace Plug with 2 3/4 Bbls water, Final Pumping at 300 PSI - Pumped Plug to 1000 PSI
Close Tubing in w/ 1000 PSI Good cement FT was w/ 2 1/2 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, James #193 UNIT NO. _____
 OWNER'S REP.